150							
1	Timothy J. Sabo (021309)						
2	Regulatory Counsel						
	Global Water Resources, Inc.						
3	21410 N. 19 th Avenue, Suite 220						
4	Phoenix, AZ 85027 480.999.5215						
5	Tim.Sabo@gwresources.com						
6	BEFORE THE ARIZONA CORPO	PRATION COMMISSION					
7	COMMISSIONEDS						
8	COMMISSIONERS ROBERT "BOB" BURNS, Chairman						
9	BOYD DUNN						
2	SANDRA D. KENNEDY						
10	JUSTIN OLSON						
11	LEA MÁRQUEZ PETERSON						
12	IN THE MATTER OF THE APPLICATION	DOCKET NO. SW-20445A-20-0214					
13	OF GLOBAL WATER – PALO VERDE	PARTICULAR ASSESSMENT SECTION OF THE PROPERTY AND ASSESSMENT ASSESSMENT OF THE PARTICULAR ASSESSMENT OF					
1222	UTILITIES COMPANY, INC., AN ARIZONA	RATE APPLICATION					
14	CORPORATION, FOR THE	DADES OF A					
15	ESTABLISHMENT OF JUST AND REASONABLE RATES AND CHARGES	PART 3 OF 4					
16	FOR UTILITY SERVICE DESIGNED TO	NOTICE OF FILING RATE					
	REALIZE A REASONABLE RATE OF	CASE SCHEDULES IN					
17	RETURN ON THE FAIR VALUE OF ITS	SUPPORT OF RATE					
18	PROPERTY AND FOR CERTAIN RELATED	APPLICATION					
19	APPROVALS.						
20	Global Water – Palo Verde Utilities Compa	any Inc. in connection with its					
	Global water – Failo verde etimites compa	any, me., in connection with its					
21	contemporaneously filed Rate Application, provid	les notice of filing the attached Rate					
22	Case Schedules in support of its Rate Application.						
23	Case senedules in support of its Kate Application.	•					
24	RESPECTFULLY SUBMITTED this 28th	day of August, 2020.					
25		Timothy J. Sabo					
26	Timothy J. Sabo						
27	R	egulatory Counsel					
28	1						

1 **Certificate of Service** 2 Original of the foregoing eFiled this 28th day of August, 2020 with: 3 4 Docket Control Arizona Corporation Commission 5 1200 West Washington Phoenix, Arizona 85007 6 Copies emailed this same date to: 7 Elijah Abinah 8 Director, Utilities Division Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007 10 Utildivservicebyemail@azcc.gov 11 Robin R. Mitchell, Esq. Chief Counsel and Director, Legal Division 12 Arizona Corporation Commission 1200 West Washington 13 Phoenix, Arizona 85007 LegalDiv@azcc.gov 14 15 Hearing Division Arizona Corporation Commission 1200 West Washington 16 Phoenix, Arizona 85007 17 Hearing Division Service by Email@azcc.gov 18 19 Isl Joyce Goodwin 20 21 22 23 24 25 26 27 28 2

Test Year Ended December 31, 2019

Computation of Increase in Gross Revenue Requirement

Schedule A-1

Line No.	DESCRIPTION	Ĩ	[A]	[B]	[C] ORIGINAL COST	[D] FAIR VALUE
1	Adjusted Rate Base				\$ 68,423,298	\$ 68,423,298
2 3 4	Adjusted Operating Income (Loss)				\$ 4,529,183	\$ 4,529,183
5 6	Current Rate of Return (Line 3 /Line 1)				6.62%	6.62%
7 8	Required Operating Income (Line 9 * Line 1)				\$ 5,782,090	\$ 5,782,090
9	Required Rate of Return				8.45%	8.45%
11 12	Operating Income Deficiency (Line 7 - Line 3)				\$ 1,252,907	\$ 1,252,907
13 14	Gross Revenue Conversion Factor				1.368657	1.368657
15 16	Increase in Gross Revenue Requirements				\$ 1,714,800	\$ 1,714,800
17 18 19	Customer Classification		Present Rates*	Proposed Rates	Dollar Increase	Percent Increase
20 21 22 23 24	Residential Commercial Recycled	\$	17,509,156 962,844 1,109,227	\$ 18,399,872 1,012,966 1,247,020	\$ 890,716 50,122 137,793	5.1% 5.2% 12.4%
25	Total of Water Revenues	\$	19,581,227	\$ 20,659,859	\$ 1,078,632	5.5%
26 27 28	Adjustment**	\$	(498,682)	\$ (8,757)	\$ 489,924	
29 30	TCJA Credit Phase In	\$	(146,244)		\$ 146,244	
31 32	Miscellaneous Revenues	\$	434,185	\$ 434,185	\$ Ä	0.0%
33 34	Total Operating Revenues	\$	19,370,486	\$ 21,085,286	\$ 1,714,800	8.9%
35	Total Adjusted Revenues (Schedule C-1)	\$	19,370,486	\$ 21,085,286	\$ 1,714,800	8.9%
36 37	*At 2021 Rates					

^{*}At 2021 Rates

38 39

^{**}See Schedule H-1

Supporting Schedules: B-1 40

⁴¹ 42

C-1

⁴³ 44 C-3

H-1

Test Year Ended December 31, 2019 Summary of Results of Operations Schedule A-2

										Projected Year			
		7/			nded	-	Test Year				Present		Proposed
Line	Policional and a second		10/04/0047		10/04/0040		Actual		Adjusted		Rates		Rates
No.	Description		12/31/2017		12/31/2018	12/31/2019			12/31/2019	12/31/2021			12/31/2021
1	Gross Revenues	\$	16,837,994	\$	17,508,961	\$	18,451,547	\$	19,370,486	\$	19,370,486	\$	21,085,286
2													
3	Revenue Deductions and												
4	Operating Expenses		13,544,204		14,545,232		16,167,726		14,841,303		14,841,303		15,303,197
5													
6	Operating Income		3,293,790		2,963,728		2,283,821		4,529,183		4,529,183		5,782,089
7													
8	Other Income and Deductions		(10,473)		(47,914)		(64,655)		(64,655)		(64,655)		(64,655)
9	3 <u>=</u>												
10	Interest Expense		1,739		7,482		2,755		2,755		2,755		2,755
11	THE COMPANIES HAVE BELLEVIA		2 205 056		2.022.207		2 224 024		4.467.202		4 467 202		F 720 400
12 13	Net Income		3,285,056		2,923,297		2,221,921		4,467,283		4,467,283		5,720,189
14	Common Shares		1,000		1,000		1.000		1,000		1,000		1,000
15	Common Shares		1,000		1,000		1,000		1,000		1,000		1,000
16	Earned Per Average												
17	Common Share		3,285		2,923		2,222		4,467		4,467		5,720
18	Sommon Share		3,203		2,323		2,222		4,407		4,407		3,720
19	Dividends Per												
20	Common Share	NA		NA		NA		NA		NA		NA	
21		sharen		1176276		i-A-con-or		1,0603142		1005/174		10,000	
22	Payout Ratio	NA		NA		NA		NA		NA		NA	
23	- secretaria de la constitución												
24	Return on Average												
25	Invested Capital		4.30%		3.77%		2.85%		5.72%		5.72%		7.33%
26													
27	Return on Year End												
28	Capital		4.16%		3.84%		2.78%		5.59%		5.59%		7.15%
29													
30	Return on Average												
31	Common Equity		4.30%		3.77%		2.85%		5.72%		5.72%		7.33%
32													
33	Return on Year End		10107200		02020506		25222		121723030		525,00000		72367200
34	Common Equity		4.16%		3.84%		2.78%		5.59%		5.59%		7.15%
35	* B 71 F 17 F												
36	Times Bond Interest Earned Before Income Taxes	NA		NA		NA		NIA		NIA		NIA	
37 38	Before income Taxes	NA		NA		INA		NA		NA		NA	
39	Times Total Interest and												
40	Preferred Dividends Earned												
41	After Income Taxes	NA		NA		NA		NA		NA		NA	
42	Target Have the Change	(Sec.)		1.740		3363				130		3.3630	
43													
44	Supporting Schedules:												
45	E-2												

45 46 E-2 C-1

47 F-1

Schedule A-3

Global Water -Palo Verde Utilities Company - Schedules

Test Year Ended December 31, 2019 Summary of Capital Structure

Line		Prior Yea	rs Ended	Test Year	Projected Year		
No.	Description	12/31/2017	12/31/2018	12/31/2019	12/31/2021		
1	Short-Term Debt	\$ -	\$ -	\$	\$		
2		2.50	8 .4	and the second	0.70		
3	Long-Term Debt	<u>u</u>	E	Yan	920		
4	Parting the state are and the state of the s						
5	Total Debt	<u>u</u>	Œ	740	920		
6	CAME (CETAL-POXE-PR.A)						
7	Preferred Stock	<u>u</u>	E	Yan	921		
8							
9	Common Equity	79,060,324	76,140,904	79,957,110	79,957,110		
10			3 727 (727 (72)	NEWSBURDEN	Line Control Control Control		
11	Total Capital	79,060,324	76,140,904	79,957,110	79,957,110		
12	COLUMN CONTRACTOR DE L'ANGER		De marie da marie	NEWSMAN TO THE			
13	Capitalization Ratios:						
14							
15	Short-Term Debt	<u>u</u>	E	Ya	920		
16							
17	Long-Term Debt	<u>u</u>	12	Yan	920		
18							
19	Total Debt	25	Œ	Yes	929		
20	D-004 (C2402) - D0022-6F0-6						
21	Preferred Stock	15	Œ	745	927		
22							
23	Common Equity	100%	100%	100%	100%		
24							
25	Total Capital	100%	100%	100%	100%		
26	CHOOK INSHABITY THE MALLISTACE						
27	Weighted Cost of						
28	Short-Term Debt	9	E	72	527		
29							
30	Weighted Cost of						
31	Long-Term Debt	9	8	Yes	527		
32	STATE OF THE SECTION						
33	Weighted Cost of						
34	Senior Debt	5	12	Yes	527		
35							
36							
37	Supporting Schedules:						
38	E-1						
39	D-1						
40							

Test Year Ended December 31, 2019

Construction Expenditures and Gross Utility Plant Placed in Service

Schedule A-4

Line No.			Construction Expenditures	Net Plant Placed In Service	Gross Utility Plant In Service
1	Prior Year Ended	12/31/2017	\$ 9,047,170	\$6,528,692	\$ 124,624,261
2 3 4	Prior Year Ended	12/31/2018	2,402,629	6,115,172	\$130,739,432
5 6	Test Year Ended	12/31/2019	3,690,612	11,304,761	142,044,193
7 8 9 10 11 12	Projected Year Ended	12/31/2020	1,435,625	1,435,625	143,479,818
13 14 15 16	Supporting Schedules: F-3 E-5				

Global Water -Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2019 Comparative Statement of Changes in Financial Position

Schedule A-5

75%		10/98 7000F	as W Pl	555 108	Present	ed Year Proposed
Line		Prior Years		Test Year	Rates	Rates
No.		12/31/2017	12/31/2018	12/31/2019	12/31/2020	12/31/2020
4						
2	Operating Activities					
3	Net income (loss)	\$ 3,285,056 \$	2,923,297	\$ 2,221,921	\$ 4,467,283	\$ 5,720,189
4	Adjustment to reconcile net income (loss)					
5	Deferred compensation	•	¥	5	<u></u>	
6	Depreciation	3,635,568	3,880,867	4,222,759	4,468,360	4,468,360
7	Amortization	343		**		
8	Amortization of deferred debt issuance costs and discounts	(10)		*:		9
9	Write-off of debt issuance costs	(4)	[2]	23	12	3
10	Gain on sale of 303 contracts	520	(4)	28		9
11	(Gain) Loss on Equity Investment	(*)		8		
12	Other gains and losses	920-2008/	narozů.	240	200	1001
13	(Gain) Loss on disposal of fixed assets	(7,963)	16,588	736	736	736
14	Loss on Sale of Willow Valley				224.2	
15	Provision for doubtful accounts receivable	68,936	49,037	55,316	55,316	55,316
16	Deferred income tax (benefit) expense	1,447,790	1,562,268	2,254,514	2,254,514	2,254,514
17	Accounts receivables	(108,258)	(27,595)	(153,984)	(153,984)	(153,984
18	Other Receivables	(65,516)	(41,330)	(9,352)	(9,352)	(9,352
19 20	Accrued revenue	(84,396)	(100,196)	(76,719)	(76,719)	(76,719
21	Infrastructure coordination and financing fee receivable Income taxes receivable	1823 649		E3		-
22	Other current assets	(18,867)	34,191	13,846	13,846	13,846
23	Accounts payable and other current liabilities	1,463,982	(224,152)	330,860	330,860	330,860
24	Other noncurrent assets	53,144	(5,842,707)	(4,499,316)	(4,499,316)	(4,499,316
25	Other noncurrent liabilities	5-0-050-0500	(3,042,707)	(4,433,310)	(4,433,310)	(4,455,510
26	Deferred revenue and prepaid ICFA fees	(43) 243	-	59	-	
27	Net cash (used) provided by operating activities	9,669,475	2,230,267	4,360,581	6,851,544	8,104,450
28		7	10 500	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	6 50	100
29	Investing Activities					
30	Capital expenditures	(9,410,528)	(2,193,417)	(3,937,464)	(1,435,625)	(1,435,625
31	Proceeds from the sale of Willow Valley	(3,410,320)	(2,133,417)	(3,337,404)	(1,433,023)	(1,433,023
32	Proceeds from sale of fixed and intangible assets	520		22		
33	(Deposits) withdrawals of restricted cash	(349,805)	296,009	(381,259)	(381,259)	(381,259
34	Deposits	(343,003)	250,005	(301,233)	(301,233)	(301,233
35	Advance in aid of construction release	292		90		
36	Net cash used in investing activities	(9,760,333)	(1,897,408)	(4,318,723)	(1,816,884)	(1,816,884
37	3	800 19 18	8	92 1/1 1/1 22	120	1600
38	Financing Activities					
39	Proceeds from bond	***		•		8
40	Deposits in bond service fund	16-33			*	-
41	Proceeds withdrawn from bond service fund	560	*	23		1
42	Repayments of bond debt	010	2	20	2	-
43	(Deposit into)/ redemption from escrow for debt service			80		-
44	Loan borrowings	복	2	78	2	9
45	Loan repayments	343		75		3
46	Principal payments under capital lease	(30)	*	**	*	
47	Payment of Sonoran acquisition liability	1945 1946		22		
48	Acquisition of utilities, deferred acquisition payments	549	100	26	100	-
49	Financing costs paid		*	7		
50 51	Debt issuance costs paid	200.075	(27 522)	265 026	265 976	365 976
51 52	Advances in aid of construction	380,975	(27,622)	265,876	265,876	265,876
52 53	Dividends Paid	164 165		€E		
53 54	Proceeds from sale of stock Contributions in aid of construction under ICFA agreements	141 355	⊕	#8 22		
54 55	Payments of offering costs for sale of stock	258	123	•2		-
56	Refunds of advances for construction	(290,118)	(305,239)	(307,734)	(307,734)	(307,734
57	Net cash (used) provided by financing activities	90,857	(332,860)	(41,858)	(41,858)	(41,858
58	Net change in cash	90,837	(332,860)	(41,030)	4,992,801	6,245,708

60 61 62 63 Supporting Schedules

E-3 F-2

Schedule B-1

Test Year Ended December 31, 2019 Summary of Fair Value Rate Base

		Original Cost
Line		Rate Base
No.		As Filed
1	Plant in Service	142,791,787
2	Less: Accumulated Depreciation	(41,556,907)
3		
4	Net Plant in Service	101,234,880
5		
6	LESS:	
7	Net Contributions in Aid of Construction (CIAC)	1,523,419
8	Advances in Aid of Construction (AIAC)	29,259,099
9	Customer Deposits	677,530
10	Deferred Income Tax Credits	892,283
11		
12	ADD:	
13	Unamortized Finance Charges	
14	Deferred Tax Assets	(420,944)
15	Working Capital	(38,307)
16	Utility Plant Acquisition Adjustment	
17		
18	Original Cost Rate Base	68,423,298
19		
20		
21		
22	Supporting Schedules:	
23	B-2	
24	B-3	
25	E-1	
26	B-5	
27		

Test Year Ended December 31, 2019

Detail Plant in Service

Schedule B-2 Page 1

19*9*X*X		A Actual	B PTYP Adjustment	C Adjustment	D Adjustment	E Adjustment	F Adjustment	G Adjustment	H Adjusted Test Year
Line No.		Test Year End	1 B.2.1	2 B.2.2	3 B.2.3	B,2.4	5 B.2.5	6 B.2.6	As Filed
1	Utility Plant in Service	Line	.50514	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	APTIMELS:	- Mileron	1.47.140.00	25,40.9	3.00.1.000
2	351 Organization	\$ -							S -
3	352 Franchises	(**))							(9)
4	353 Land and Land Rights	274,552	28,356						302,909
5	354 Structures and Improvements	36,308,015	186,848			(688,031)			35,806,831
6	355 Power Generation Equipment	1,330,871				West West W			1,330,871
7	360 Collections Wastewater - Force	5,171,377	15,000						5,186,377
8	361 Collections Wastewater - Gravity	51,120,469	186,732						51,307,200
9	362 Special Collecting Structures	567,112							567,112
10	363 Services to Customers	5,965,025							5,965,025
11	364 Flow Measuring Devices	59,429	13,538						72,967
12	365 Flow Measuring Installations	(=0)							987
13	366 Reuse Services	i ā							250
14	367 Reuse Meters & Meter Installations	140							(%)
15	370 Receiving Wells	1,183,361							1,183,361
16	371 Pumping Equipment	5,621,654	306,238						5,927,892
17	374 Reuse Distribution Reservoirs	1,370,840							1,370,840
18	375 Reuse Trans. And Distr. Equipment	14,396,781	6,364						14,403,144
19	380 Treatment and Disposal Equipment	12,834,508	594,144						13,428,651
20	381 Plant Sewers	789,702	538020000						789,702
21	382 Outfall Sewer Lines	353,645							353,645
22	389 Other Plant and Misc. Equipment	2,443,673	5,625						2,449,298
23	390 Office Furniture and Equipment	103.022	1,312						104,334
24	390.1 Computer & Software	356,506	45,757						402,263
25	391 Transportation Equipment	543,004							543,004
26	392 Stores Equipment	1987							9.00
27	393 Tools, Shop and Garage Equipment	195,721							195,721
28	394 Laboratory Equipment	16,314							16,314
29	395 Power Operated Equipment	186,183	57						186,183
30	396 Communication Equipment	79,532							79,532
31	397 Miscellaneous Equipment	593,472	15,000						608,472
32	398 Other Tangible Plant	179,425	30,712						210,137
33	Children and Child	150	14 min # 01 min						157053550
34		E = 07							540
35		190							(*)
36	Total Utility Plant in Service	142,044,193	1,435,625	2	4	(688,031)	47	12	142,791,787
37			11,100,1000			(000)001)			112(171(10)
38	107 Construction Work in Progress	16,244,924				140,824			16,385,748
	107 Construction work in Flogress	10,244,924				140,024			10,363,746
39	7 10	150 200 117	1 425 625			/C 45 005			100 100 000
40	Total Plant	158,289,117	1,435,625	9	£3	(547,207)	180	9	159,177,535
41	Experies of enganesia and a second se		(9)3/(2)44424011			CATHERA	507 (200) FO WARRIES		
42	Total Accum. Depreciation	(41,808,554)	(46,971)			11,467	287,150		(41,556,907)
43									
44	Total Net Plant	116,480,563	1,388,654	9	- Ei	(676,564)	287,150	13	117,620,628

Supporting Schedule E-1

Recap Schedules B-1

Global Water -Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2019

Schedule B-2 Page 2 of 2

Gross P	ant in Service	UNADJUSTED 142,044,193	ADJ #B1 1,435,625	ADJ #B2	ADJ #B3	ADJ #B4 (688,031)	ADJ #B5	ADJ #B6	ADJ #B7 -	ADJUSTED 142,791,787
Less:										
	Accumulated Depreciation	(41,808,554)	(46,971)	35	325	11,467	287,150	8	35	(41,556,907)
	Net Plant in Service	100,235,639	1,388,654	8	Э	(676,564)	287,150	×	(6)	101,234,880
Less:										
	Advances in Aid of Construction	29,259,099								29,259,099
	Contributions in Aid of Construction	on								
	Gross	1,712,515								1,712,515
	Accumulated Amortization	(189,096)								(189,096)
	Net Contributions in Aid of Co	1,523,419								1,523,419
	Deferred Income Tax	5,802,851	(2,327)	(4,908,241)						892,283
	Customer Deposits	677,530								677,530
Add:										
	Working Capital	(38,307)								(38,307)
	Deferred Tax Assets	M-25 21 M		(420,944)						(420,944)
Total R	ite Base:	62,934,434	1,390,981	4,487,297		(676,564)	287,150			68,423,298

Test Year Ended December 31, 2019 Adjustment B 2.1 Post Test Year Plant

Schedule B-2.1 Adjustment 1

LINE NO.

	şı	Asset Cost						
		Projects Completed as		901	Projected Thru		Depreciation	Depreciation
1	NARUC	of Filing	Adjustments	Allocation	2020 Year End	Total	Rate	Expense
2	353	28,356	3 2	194	329	28,356	0%	199
3	354	159,848		8 8 8	27,000	186,848	3.33%	6,222
4	360	7 5 2 <u>7</u>		250	15,000	15,000	2.00%	300
5	361	148,732	≋	303	38,000	186,732	2.00%	3,735
6	364	13,538		-	380	13,538	10.00%	1,354
7	371	151,238	: :	3.00	155,000	306,238	12.50%	38,280
8	375	6,364	3	3		6,364	2.50%	159
9	380	594,144	9	346	144	594,144	5.00%	29,707
9 10	389	5,625	Œ	187	356	5,625	6.67%	375
11	390	1 15	連	1,312	353	1,312	6.67%	88
12	390.1	4,826	8	40,931	542	45,757	20.00%	9,151
13	395	395,811	(395,811)	141	12 4 34	=	5.00%	228
14	397	i i	12	1.00	15,000	15,000	10.00%	1,500
15	398	20,712	2	5	10,000	30,712	10.00%	3,071
16	TOTAL	1,529,193	(395,811)	42,243	260,000	1,435,625	Į.	93,942
17							-	

Accumulated Depreciation With Half Year Convention

\$ 46,971

18

AD Tax*	\$	35,891
AD Regulatory	816	46,971
Difference		(11,080)
Tax Rate		21%
Change in ADIT		(2,327)

25 26 27

23 24

*5% Depreciation Rate Applied to all Plant

28

Test Year Ended December 31, 2019 Adjustment B 2.2 Deferred Tax Schedule B-2.2

LINE NO.

1	Deferred Tax Liability (Book)	5,802,851
2	Less	3,002,001
3	Assets affected by Valencia Deferred Gain	4,908,241
4	Deferred Tax Liability (Adjusted)	894,610
5		
6		
7	Deferred Tax Assets (Book)	0
8	Less	
9	Deferred Compensation	347,628
10	Management Options	73,316
11	Total Adjustment	420,944
12		
13	Deferred Tax Assets (Adjusted)	(420,944)
14		
15		
16		
17		
18		
19		

Schedule B-2.4

Test Year Ended December 31, 2019 Adjustment B 2.4 Groves Plant Write Off

LINE NO.

1	Account 354 Book	36,308,015
2	Less Groves Transfer to CWIP	(140,824)
3	Less Groves Plant Write Off (Account 354)	(547,207)
4	Account 354 Book Adjusted	35,619,983
5		
6	Reversal of Accumulated Depreciation	11,467

Test Year Ended December 31, 2019
Rate Base Adjustment 5 Accumulated Depreciation Restatement

Schedule B-2.5

Line No.

- 1 Adjustment to accumulated depreciation to account for
- 2 assignment of correct service lives.

3

3				
			Retained	
	NARUC	2019 Depr	Earnings	Total Accum
4	Account	Adjustment	Adjustment	Depr Adjust
5	354	(575)	80,736	80,161
6	355	(0)	4,758	4,758
7	360	0	(69,656)	(69,656)
8	361	(0)	(120,659)	(120,659)
9	362	11	(832)	(821)
10	363	0	(8,622)	(8,622)
11	364	66	299	365
12	370	(0)	(1,555)	(1,555)
13	371	901	5,323	6,223
14	374	(6,154)	(70,774)	(76,929)
15	375	(20,189)	(86,891)	(107,079)
16	380	3,162	24,818	27,980
17	381	0	(9,730)	(9,730)
18	382	(0)	887	887
19	389	293	7,200	7,493
20	390.1	(467)	(621)	(1,088)
21	393	(186)	(1,554)	(1,740)
22	394	11	82	93
23	396	1,399	(2,780)	(1,382)
24	398	6,340	(22,190)	(15,850)
25	TOTAL	(15,388)	(271,762)	(287,150)
26				
27	Accumula	ted Depreciatio	n Book	(41,808,554)
28				
29	Adjustme	nt 2.5		287,150
30				
31	Accumula	ted Depreciatio	n Adjusted	(41,521,403)
32				
33				

Test Year Ended December 31, 2019 Schedule B-3 RCND Rate Base Pro forma Schedule B-3

LINE NO.

- 1 The Company has opted not to perform a RCND study and adopts its
- 2 original cost rate base as the fair value rate base.

3

4

5

6

Test Year Ended December 31, 2019 Schedule B-4 RCND By Major Plant Account Schedule B-4

LINE NO.

- 1 The Company has opted not to perform a RCND study and adopts its
- 2 original cost rate base as the fair value rate base.
- 3
- 4
- 5
- 6

Global Water -Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2019

Schedule B-5 Computation of Working Capital

date by compatition of working capital

LINE NO.

1 2 3	Operating Expenses	Tes	st Year Results	Revenue Lag Days		Expense Lag Days		1000	Net Lag Days	Factor			orking Cash quirement
3	Purchased Power	\$	1,644,009	\$	39	\$	24	\$	16	\$	0	\$	71,683
4	Payroll	129	5,849,624		39				31		0		492,369
5	Chemicals		265,021		39		9 17		22		0		16,221
6	Property & Liability Insurance		280,025		39		2		37		0		28,546
7	Worker's Compensation Insurance		90,650		39		(69)		108		0		26,932
8	Medical, Vision, Dental, LTD & Life Insurance		642,050		39		3		36		0		63,543
9	Other O&M (Excluding Rate Case Expense)		1,053,862		39		38		1		0		3,028
9 10	Federal Income Taxes		86,375		39		38		2		0		463
11	State Income Taxes		141,000		39		38		2		0		757
12	FICA Taxes		371,590		39		9		31		0		31,277
13	FUTA & SUTA Taxes		4,979		39		9		31		0		419
14	Property Taxes		2,165,582		39		180		(140)		(0)		(831,277)
15	Registration, Svc. Contracts, & Misc. Fees		1,683,381		39		34		5		0		24,643
16	Retirement Annuities (401k)		163,492		39		66		(26)		(0)		(11,665)
17													
18	Total	\$	14,441,639									\$	(83,060)
19		-											
20													
21	Supporting Schedules											Rec	ap Schedules
22	(a) E-1											B-1	
23	60.00												
24													

Schedule B-5

Page 1 of 2

Test Year Ended December 31, 2019 Schedule B-5 Computation of Working Capital Schedule B-5 Page 2 of 2

LINE NO.

1 2	Working Cash rement (83,059.87)	Palo Verde	2019 Year End Counts 21,109	Percent Allocation 46.1%	Allocation of Working Capital \$ (38,307)
3	 **************************************	Santa Cruz	21,357		(38,757)
4		North Scottsdale	92	0.2%	
5		Tonopah	413	0.9%	
6		Eagletail	57	0.1%	(103)
7		Turner Ranches	963	2.1%	(1,748)
8		Red Rock Sewer	883	1.9%	(1,602)
9		Red Rock Water	896	2.0%	(1,626)
10			45,770		
11					
12		Palo Verde RRS Consolidated			(39,909)
13		Santa Cruz RRW Consolidated			(40,383)
14					
15					
16					
17					
18					
19					
20 21					
22					
23					
24					
25					
26					
27					

Schedule C-1

Global Water -Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

		[A]	[B]	[C]	[D]	[E]
o.		Actual Test Year	Pro Forma Adjustments - As Filed	Adjusted Test Year - As Filed	Proposed Rate Increase	Adjusted With Rate Increase
Operati	ing Revenue	10/79/17/18/87/04/13/19/04	WHITE CHANCE	5	OF THE RESIDENCE OF THE PARTY O	THE PARTY OF THE P
521	Flat Rate Revenues	17,109,428	918,939	18,028,367	1,714,800	19,743,167
522	Measured Revenues	907,934	¥	907,934	1	907,934
534	Rents from Wastewater Property	63,911	<u>Q</u>	63,911	1328	63,911
536	Other Wastewater Revenues	370,274	7.	370,274	(#	370,274
j		3		190 191	1/63	150 200
Total R	evenues	18,451,547	918,939	19,370,486	1,714,800	21,085,286
)	AND THE STATE OF T					
	ing Expenses	0.004.700	007.405	0.004.070		0.004.070
701	Salaries and Wages	3,004,769	387,105	3,391,873	1.5%	3,391,873
704	Employee Pensions and Benefits	417,697		417,697	SEI	417,697
710	Purchased Wastewater Treatment	13,904	# ·	13,904	1.₩. 568	13,904
711	Sludge Removal Expense Purchased Power	661,985	18,264	680,249	(2)	680,249
716	Fuel for Power Production	001,303	10,204	000,249		000,248
718	Chemicals	233,931	6,454	240,386	7.5	240,386
720	Materials and Supplies	37,549	0,404	37,549	7.5% 1784	37,549
720.1	Repairs and Maintenance	144,973		144,973	100	144,973
720.2	Office Supplies and Expense	144,373	8	144,570	7323	144,570
721	Office Expense	119,137	19,362	138,499	. 2	138,499
731	Contractual Services -Engineering	- 10,101	10,002	100,455	(8)	100,400
732	Contractual Services - Accounting	333,326	5	333,326	116	333,326
733	Contractual Services - Legal	240,077	w w	240,077	120	240,077
734	Contractual Services - Management Fees	856,672	(856,672)	240,077	1929	240,077
735	Contractual Services - Testing	37,498	(000,012)	37,498	92	37,498
736	Contractual Services - Other	253,198	452,546	705,744	7/10	705,744
740	Rents - Building	81,747	-102,010	81,747	257	81,747
)	Intentionally Left Blank	30131	D)	01,737	100	01,147
742	Rents - Equipment	29,782	2	29,782	19	29,782
750	Transportation Expenses	101,455	26	101,455	0.00	101,455
756	Insurance - Vehicle	00500000	-	100 AB10000	-	17024.500
757	Insurance - General Liability	196,398	#I	196,398	1.00	196,398
758	Insurance - Worker's Compensation	42,755	*	42,755	100	42,755
759	Insurance - Other	N ₂	S	8) -	198	3年3 京 集 3
760	Advertising Expense	13,698	말	13,698	7,523	13,698
766	Regulatory Commission Expense - Rate Case	creengemen S	<u> </u>			0.15.76.00.00 0.75.76
767	Regulatory Commission Expense - Other	32,503	(24,862)	7,641	1/8	7,641
770	Bad Debt Expense	55,316	2,755	58,070	5,141	63,211
775	Miscellaneous Expense	1,285,542	19,362	1,304,904		1,304,904
403	Depreciation Expense	4,222,760	245,600	4,468,360	194	4,468,360
408	Taxes Other Than Income	94,767	in in the state of	94,767	16	94,767
408.11	Property Taxes	1,166,305	304,206	1,470,511	41,986	1,512,497
408.12	Payroll Taxes	175,543	8	175,543	SE	175,543
408.13	Other Taxes and Licenses	2,690	gallers see a Const	2,690	anal See	2,690
409	Income Taxes	2,311,750	(1,900,543)	411,207	414,767	825,974
Total O	perating Expenses	16,167,726	(1,326,423)	14,841,303	461,894	15,303,197
Operati	ing Income / (Loss)	2,283,821	2,245,362	4,529,183	1,252,906	5,782,089
Other I	ncome / (Expense)					
414	Gain/Loss on Dispositions	(736)	8	(736)	7,528	(736
419	Interest and Dividend Income	2,755	2	2,755		2,75
421	Non-Utility Income	(7,007)	57E	(7,007)	(.023 1.30	(7,00
426	Miscellaneous Non-Utility (Expense)	(862)	<i>∂</i>	(862)	1/63	(862
427	Interest (Expense)	(56,049)	2	(56,049)	589	(56,04
	ther Income / (Expense)	(61,900)	달	(61,900)	154	(61,90
Not Inc	ome / (Loss)	2,221,921	2,245,362	4,467,283	1,252,906	5,720,189

Supporting Schedules E-2 and C-2

Recap Schedules A-1

2,221,921

(2,755) (304,206) 1,900,543

(46,971) (403,322) 382,377

Global Water -Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Net Income / (Loss)

Schedule C-2 Page 1 of 2

Q Adjustment Adjustment Adjustment Adjustment Adjustment Adjustment Adjustment Adjustment. Adjustment Adjusted Adjusted 11 12 13 Groves Plant Depreciation Actual Property Tax Income Tax Depreciation Adjustments Exclusion CAP Removal Annualization Depreciation Restatement Test Year Bad Debt Property Tax Income Tax With Revenue Increase Income Tax C.2.15 Line No. Test Year C.2.3 C.2.4 C.2.5 C.2.6 C.2.7 C.2.8 C.2.9 C.2.10 C.211 C.2.12 C.2.13 C.2.14 As Filed Rate Increase Operating Revenue 17,109,428 395,501 523,438 18,028,367 1,714,800 19,743,167 521 Flat Rate Revenues 522 Measured Revenues 534 Rents from Wastewater Property 907,934 63,911 370,274 907,934 63,911 370,274 907,934 63,911 536 Other Wastewater Revenues 370.274 Total Revenues 18.451.547 19.370.486 21.085.286 Operating Expenses 403.322 (382,377) 366,160 701 Salaries and Wages 704 Employee Pensions and Benefits 710 Purchased Wastewater Treatment 3.004.769 3,391,873 3.391.873 417,697 417,697 417,697 711 Sludge Removal Expense 715 Purchased Power 716 Fuel for Power Production 718 Chemicals 720 Materials and Supplies 13 904 13 904 13 904 661,985 18,264 680,249 680,249 233 931 240.386 6.454 240 386 37,549 144,973 37,549 144,973 37,549 144,973 720.1 Repairs and Maintenance 720.1 Office Supplies and Expense
721 Office Expense
731 Contractual Services - Engineering
732 Contractual Services - Accounting
733 Contractual Services - Legal 119,137 19,362 138,499 138,499 333,326 240,077 333,326 240,077 333,326 240,077 734 Contractual Services - Legal 734 Contractual Services - Management Fees 735 Contractual Services - Testing 736 Contractual Services - Other 740 Rents - Building (856.672) 856,672 37,498 253,198 37,498 705,744 81,747 37 498 452,546 705,744 81,747 81,747 Intentionally Left Blank Rents - Equipment 742 29,782 29,782 29.782 750 Transportation Expenses 756 Insurance - Vehicle 757 Insurance - Vehicle 758 Insurance - Worker's Con 759 Insurance - Other 101,455 101,455 101,455 Insurance - General Liability 196,398 196,398 196,398 Insurance - Worker's Compensation Insurance - Other 42,755 42.755 42,755 760 Advertising Expense
766 Regulatory Commiss
767 Regulatory Commiss
770 Bad Debt Expense
775 Miscellaneous Expens
403 Depreciation Expens 13,698 13,698 13,698 Regulatory Commission Expense - Rate Case Regulatory Commission Expense - Other 32,503 (24,862) 7,641 5,141 55,316 2.755 58.070 63,211 Miscellaneous Expense Depreciation Expense 1,285,542 1,304,904 4,468,360 1,304,904 4,468,360 19,362 46,971 (11,467) (15,388) 408 Taxes Other Than Income 408.11 Property Taxes 408.12 Payroll Taxes 94,767 1,166,305 175,543 94,767 1,470,511 175,543 94.767 1,512,497 175,543 304,206 41,986 408.13 Other Taxes and Licenses 2,690 2 690 2,690 825,974 15,303,197 2,311,750 411,207 409 Income Taxes
Total Operating Expenses (15,388) 2,283,821 5,782,089 Operating Income / (Loss) Other Income / (Expense)
414 Gain/Loss on Dispositions
419 Interest and Dividend Income (736) 2,755 (7,007) (736) 2,755 (7,007) (736) 2,755 (7,007) 421 Non-Utility Income 426 Miscellaneous Non-Utility (Expense) (862) (862) (862) 427 Interest (Expense)
Total Other Income / (Expense) (56,049) (56,049) (61,900)

(758) (225.484) 24.862 (24,719)

11,467

15.388

(414,767) Recap Schedule

C-1

4,467,283

(5.141)

(41.986)

Page 2 of 2

5,720,189

Schedule C-2.1

Test Year Ended December 31, 2019 Income Statement Adjustment 1 & 16 Adjust Bad Debt Expense for Change in Revenue Levels

Line		
No.		
1	Bad Debt Expense - Test Year Actual (Sch C-2)	\$ 55,316
2	Actual Test Year Revenues (Sch C-2)	18,451,547
3	Bad Debt Expense Rate	0.2998%
4		
5		
6	Adjusted Test Year Revenues (Sch C-2)	\$ 19,370,486
7	Bad Debt Expense Rate	0.2998%
8	Expected Bad Debt Expense	\$ 58,070
9		
10	Adjustment to Bad Debt Expense Based on Adjusted Test Year Revenues	\$ 2,755
11		•
12		
13	Proposed Revenues (Sch C-2)	\$ 21,085,286
14	Bad Debt Expense Rate	0.2998%
15	Expected Bad Debt Expense Based on Proposed Revenues	\$ 63,211
16		
17	Adjustment to Bad Debt Expense	\$ 5,141
18		
19		
20		

Test Year Ended December 31, 2019 Income Statement Adjustments 2 & 17 Adjustment to Property Tax

Line		Τe	st Year		
No.		As	Adjusted		Proposed
1	Adjusted Test Year Revenues	\$ 1	9,370,486	\$	19,370,486
2	Weight Factor		2		2
3	Subtotal (Line 1 * Line 2)	3	8,740,971	\$	38,740,971
4	Proposed Revenue Requirement	1	9,370,486	\$	21,085,286
5	Subtotal (Line 3 + Line 4)	- 5	8,111,457		59,826,258
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)	1	9,370,486	\$	19,942,086
8	Department of Revenue Multiplier		2		2
9	Revenue Base Value (Line 7 * Line 8)	3	8,740,971	\$	39,884,172
10	Plus: 10% of CWIP -		1,624,492		1,624,492
11	Less: Net Book Value of Licensed Vehicles		326,325		326,325
12	Full Cash Value (Line 9 + Line 10 - Line 11)	4	0,039,139	\$	41,182,339
13	Assessment Ratio		18.0%		18.0%
14	Assessment Value (Line 12 * Line 13)		7,207,045	\$	7,412,821
15	Composite Property Tax Rate		20.4038%		20.4038%
16					
17	Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	1,470,511		
18	Actual Test Year Property Tax Expense		1,166,305		
19					
20	Test Year Adjustment (Line 17-Line 18)	\$	304,206		
21	Property Tax - Recommended Revenue (Line 14 * Line 15)			\$	1,512,497
22	Test Year Adjusted Property Tax Expense (Line 17)				1,470,511
23	Increase in Property Tax Expense Due to Increase in Revenue Requirement			\$	41,986
24					·
25	Increase to Property Tax Expense			\$	41.986
26	Increase in Revenue Requirement			•	1,714,800
27	Increase to Property Tax per Dollar Increase in Revenue (Line25/Line 26)				2.448456%
28	(-110 <u>-110</u>				
29					
30					
31					
32					
33					
34					
35					
36					

Schedule C-2.3

Test Year Ended December 31, 2019 Income Statement Adjustments 3 & 20 Income Taxes

LINE NO.	DESCRIPTION	[A] TEST YEAR <u>ACTUAL</u>	[B] ADJUSTMENTS	[C] ADJUSTED TEST YEAR AS FILED
1	Income Taxes	\$ 2,311,750	\$ (1,900,543)	\$ 411,207
2	57		\$5	
2 3 4 5 6 7 8				
4		ADJUSTED TEST		ADJUSTED WITH
5	DESCRIPTION	YEAR AS FILED	ADJUSTMENTS	RATE INCREASE
6				
7		\$ 411,207	\$ 414,767	\$ 825,974
8				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				

Test Year Ended December 31, 2019 Income Statement Adjustments 4 Phase In of Rates Through 2021

LINE NO.	DESCRIPTIO	XI.	Ä	[A] EST YEAR ACTUAL	R	[B] STIMATED 2020 ATE PHASE IN VENUE IMPACT	R	ATE P	C] FED 2021 HASE IN E IMPACT		[D] 020 TCJA Credit Impact Relative to 2019		[E] 021 TCJA Credit mpact Relative to 2020		[D] JUSTED TEST AR AS FILED
	Flat Rate Revenues	<u> </u>	\$	17,109,428	\$	269,607	-	VENU		\$	(73,122)	è	(73,122)	200	17,504,929
1 2 3	riat hate nevertues		3	17,109,426	3	209,607	9		2/2,130	P	(73,122)	P	(/3,122)	7	17,304,323
3	Total 2020 - 2021 ADJU	STMENT													
	\$	395,501													
4 5 6															
6															
	TCJA Bill Credit 2019			522,537	٠										
7 8 9	TCJA Bill Credit 2020			595,659	*										
	Change			(73,122)											
10															
10 11 12	TCJA Bill Credit 2020			595,659											
12	TCJA Bill Credit 2021			668,781											
13 14	Change			(73,122)											
14															
15	*Per Decision No. 7690	1													

Test Year Ended December 31, 2019 Income Statement Adjustments 5 Depreciation Expense

LINE NO.

18

	Asset Cost Projects Completed as of	Adjustment		Projected Thru 2020		Depreciati	Depreciation
NARUC	Filing	S	901 Allocation	Year End	Total	on Rate	n Expense
353	28,356	8	39	2,55	28,356	0%	" (§)
354	159,848	B1	\$ 4 6	27,000	186,848	3%	6,222
360	577		576	15,000	15,000	2%	300
361	148,732	발	100	38,000	186,732	2%	3,735
364	13,538	B	(6)	1081	13,538	10%	1,354
371	151,238	5	100	155,000	306,238	13%	38,280
375	6,364	9	*	1	6,364	3%	159
380	594,144	8	3章以	25	594,144	5%	29,707
389	5,625		(* 7	275	5,625	7%	375
390	 250	5.	1,312	100	1,312	7%	88
390.1	4,826	2	40,931	X29	45,757	20%	9,15
395	395,811	(395,811)	191	256	:=:	5%	361
397		5	· ·	15,000	15,000	10%	1,500
398	20,712		3	10,000	30,712	10%	3,073
TOTAL	1,529,193	(395,811)	42,243	260,000	1,435,625	1:	93,942

Depreciation Expense With Half Year Convention

46,971

Test Year Ended December 31, 2019
Income Statement Adjustments 6
Payroll Adjustments

Line 202 602 262 662 630 654 626 658

				Red Rock	Red Rock				Turner
ber	Position Title	Palo Verde	Santa Cruz	Sewer	Water	Tonopah	Eagletail	Scottsdale	Ranches
1	O&M 2019 Vacancies (Salary plus benefits)								
2	Maintenance Engineer	2	建 康	3233	¥	55,689	7,686	12,405	ù
3	Client Services Analyst	5,185	5,185	(a)	<u> </u>	39	8		ä
4	Water Quality Technician	10,590	10,727	436	459	207	23	46	48
5	Instrumental Control Specialist	9,742	9,742	(2 74	39	3183	=	300	×
6	Asset Mgmt & Maintenance Superintendent	2,021	2,021	(40)	9	3/48	-	363	¥
7	Operator 1 - PVUC Only	监	12k	3,165	3,212	225	¥	1025	T T
8	Operator 1 - Maricopa PV Split	25,184	2,798	-	ğ	76	2	(E)	9
9	Operator 1 - Maricopa PV Split	27,387	3,043		遭	F5.51	5	951	
10	Operator 1 - Maricopa SC Split	1,777	15,995	3₩6	₹	9 4 9	Ħ	(1 5)	=
11	Total O&M 2019 Vacancies	81,885	49,512	3,602	3,671	55,896	7,709	12,451	48
12									
13	O&M New Positions 2020 (Salary plus benefits)								
14	West Valley OPS	8	A72.5	17.C	27	46,690	6,444	10,401	5
15	West Valley OPS on call	#	S 8 5	572	i i	4,101	566	913	
16	Env Compliance Supervisor	59,888	60,668	2,468	2,598	1,169	130	260	2,72
17	EMMTI	36,099	36,099	3433	194	1,224	¥	(F45)	22
18	Total O&M New Positions 2020	95,988	96,767	2,468	2,598	51,960	7,140	11,574	2,72
19									
20	G&A 2019 Vacancies (Salary plus Benefits)								
21	Development Services Project Manager	32,302	32,723	1,331	1,401	631	70	140	1,47
22	Regulatory Accountant	24,227	24,542	998	1,051	473	53	105	1,10
23	Safety and Programs Coordinator	19,568	19,822	806	849	382	42	85	89
24	Total G&A 2019 Vacancies	76,097	77,087	3,136	3,301	1,486	165	330	3,46
25									
26	G&A New Positions 2020 (Salary plus Benefits)								
27	Engineer	18,574	18,816	766	806	363	40	81	84
28	Director of IT	99,835	101,135	4,115	4,331	1,949	217	433	4,54
29	Water Resources Support Specialist	30,943	31,346	1,275	1,342	604	67	TEGHTSSAI	1,41
30	Total G&A New Positions 2020	149,352	151,296	6,156	6,479	2,916	324	648	6,80
31									
32	Total Adjustment to Salaries and Wages 601	403,322	374,662	15,362	16,050	112,257	15,338	25,003	13,48

Test Year Ended December 31, 2019 Income Statement Adjustment 7 Employee Bonus and Options

LINE			
<u>NO.</u>			
	Salaries and Wages Expense Adjustment to	Remove 50% of Bonu	s
1	Expense and Options Expense for CEO and C	FO	
2	701 Salaries and Wages	3,004,769	
3			
4	Bonus Expense Excluded	(57,884)	
5			
6	Deferred Comp excluded	(169,481)	
7			
8	Employee Options Expense	(155,012)	
9	Total Adjustment	(382,377)	
10			
11	Adjusted 701 Salaries and Wages	3,387,146	

Test Year Ended December 31, 2019 Income Statement Adjustment 8 Impact of FATHOM Contract Cancelation

Line Number

1 2 3

~									
3		202	262	602	662	658	626	630	654
			Red Rock		Red Rock	Turner			
4	×	Palo Verde	Sewer	Santa Cruz	Water	Ranches	Scottsdale	Tonopah	Eagletail
5	2019 actual move out of Contract Services - Management Fees	(856,672)	(26,085)	(726,438)	(31,928)	74	(6,397)	(25,957)	(4,105)
6									
7	Moves into								
8	2020 Budgeted O&M Expenses (636 and 736)	452,546	18,652	458,436	19,633	20,615	1,963	8,835	982
9	2020 Budgeted G&A Expenses - Bank Fees (675 and 775)	19,362	798	19,614	840	882	84	378	42
10	2020 Budgeted G&A Expenses - IT Expenses (620.2 and 721)	19,362	797	19,580	839	880	84	377	42
							11 8/422		
11 12									
13	2020 Budgeted O&M personnel Expenses	173,824	7,164	176,086	7,541	7,918	754	3,394	377
14	2020 Budgeted G&A personnel Expenses	192,336	7,927	194,840	8,344	8,762	834	3,755	417
15	Adjustment to Salaries and Wages	366,160	15,091	370,925	15,885	16,680	1,589	7,148	794
16									

Test Year Ended December 31, 2019 Income Statement Adjustment 9

Adjustment to Remove Half Year Convention for deprecation of plant added during test year

Line	
Number	

Account No.	Description	Palo Verde
351	Organization	1
352	Franchises	=
353	Land and Land Rights	
354	Structures and Improvements	127,648
355	Power Generation Equipment	-
360	Collections Wastewater - Force	88
361	Collections Wastewater - Gravity	12,708
362	Special Collecting Structures	1,425
363	Services to Customers	5,241
364	Flow Measuring Devices	244
365	Flow Measuring Installations	
366	Reuse Services	븰
367	Reuse Meters & Meter Installations	9
370	Receiving Wells	=
371	Pumping Equipment	34,725
374	Reuse Distribution Reservoirs	168
375	Reuse Trans. And Distr. Equipment	321
380	Treatment and Disposal Equipment	17,488
381	Plant Sewers	1,150
382	Outfall Sewer Lines	=
389	Other Plant and Misc. Equipment	885
390	Office Furniture and Equipment	1,427
390.1	Computer & Software	7,571
391	Transportation Equipment	16,504
392	Stores Equipment	<u> </u>
393	Tools, Shop and Garage Equipment	81
394	Laboratory Equipment	
395	Power Operated Equipment	30
396	Communication Equipment	-
397	Miscellaneous Equipment	568
398	Other Tangible Plant	1,943
	Subtotal	230,214

Less: Amortization of CIAC (4,730)

35 DEPRECIATION EXPENSE 225,484

Test Year Ended December 31, 2019
Income Statement Adjustments 10
Remove Customer Assistance Program (CAP) Expense

Schedule C-2.10

Line Number

767 Regulatory Commission Expense - Other 32,503
Allocated CAP Expense 24,862
Adjusted 667 Regulatory Commission Expense - Other 7,641

Global Water - Palo Verde Utilities Company
Test Year Ended December 31, 2019
Income Statement Adjustment 11
Remove Annualization Revenue & Expense to reflect End-of-Test Year Customer Counts

		[A]	[B]	[C]	[D]		[E]
ne o.	Class of Service	Average No. of Customers Per Bill Count Sch. H-2 Col. A	Year-End Number of Customers	Average Additional Customers [B - A]	Average Bill	Re	Additional evenues at esent Rates
	5/8" Residential	700	700	4	68	\$	2
	3/4" Residential	19,723	20,276	553	68	15.77	451,639
	1" Residential	9	9		170		
	1.5" Residential	2#3	*		: *		=
	2" Residential	(#)	*	3 2	(#		*
	Subtotal Residential	20,432	20,985	553			451,639
	5/8" Commercial	4	4		68		100
	3/4" Commercial	4	5	1	68		817
	1" Commercial	23	27	4	170		8,160
	1.5" Commercial	40	41	1	340		4,084
	2" Commercial	73	82	9	544		58,739
	3" Commercial	6	6	~	1,089		-
	4" Commercial	5	5	82	1,702		9
	Subtotal Commercial	155	170	15	1,102		71,799
			02520061	:4:57			1001801000
	Recycled Water	11	11	æ	2,958		×
	Totals =	20,598	21,166	568			523,438
				Average Cost Per Gallons Sold	Additional K Gallons	C	Additional Cost From Customer
	Class of Expense			Per Sch. E-7	To Be Sold		Growth
	Pumping			\$ 0.61	30,017	\$	18,264
	Chemicals, Consumables and Supplies			0.22	30,017	8	6,454
	Totals					\$	24,719
						8	

Test Year Ended December 31, 2019 Income Statement Adjustment 12 Groves Plant Depreciation Expense Reversal

LINE NO.

1	Account 354 Book	36,308,015
2	Less Groves Transfer to CWIP	(140,824)
3	Less Groves Plant Write Off (Account 354)	(547,207)
4	Account 354 Book Adjusted	35,619,983
5		
6	Reversal of Depreciation Expense	11,467

Schedule C-2.13

Test Year Ended December 31, 2019 Income Statement Adjustment 13 Depreciation Restatement

Line	
No.	
1	Adjustment to depreciation expense to account for
2	assignment of correct service lives.
3	

3				
			Retained	
	NARUC	2019 Depr	Earnings	Total Accum
4	Account	Adjustment	Adjustment	Depr Adjust
5	354	(575)	80,736	80,161
6	355	(0)	4,758	4,758
7	360	0	(69,656)	(69,656)
8	361	(0)	(120,659)	(120,659)
9	362	11	(832)	(821)
10	363	0	(8,622)	(8,622)
11	364	66	299	365
12	370	(0)	(1,555)	(1,555)
13	371	901	5,323	6,223
14	374	(6,154)	(70,774)	(76,929)
15	375	(20,189)	(86,891)	(107,079)
16	380	3,162	24,818	27,980
17	381	0	(9,730)	(9,730)
18	382	(0)	887	887
19	389	293	7,200	7,493
20	390.1	(467)	(621)	(1,088)
21	393	(186)	(1,554)	(1,740)
22	394	11	82	93
23	396	1,399	(2,780)	(1,382)
24	398	6,340	(22,190)	(15,850)
25	TOTAL	(15,388)	(271,762)	(287,150)
26				
27	Depreciati	ion Expense Boo	k	4,222,760
28				
29	Adjustme	nt 2.13		(15,388)
30				
31	Depreciati	ion Expense Adj	usted	4,207,372
32				
33				

Test Year Ended December 31, 2019 Adjusted Test Year Income Statement Schedule C-3 Page 1

Line <u>No.</u> 1 2 3	<u>Description</u> Combined Federal and State Effective Income Tax Rate Uncollectible Revenue Effective Rate Property Taxes Effective Rate	Percentage of Incremental Gross Revenues 24.8710% 0.2252% 1.8395%
4	Total Tax Percentage	26.9357%
5 6 7 8	Operating Income % = 100% - Tax Percentage	73.0643%
9 10		
11	1 = Gross Revenue Conversion Factor	
12 13 14 15 16 17 18 19 20 21 22	Operating Income %	1.368657
23 24 25 26 27 28	SUPPORTING SCHEDULES: C-3, page 2	RECAP SCHEDULES: A-1

Global Water -Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Schedule C-3 Page 2

GROSS REVENUE CONVERSION FACTOR

Line No.	Description	(A)	(B)	(C)	(D)	[E]	(F)
1 2 3 4 5	Calculation of Gross Revenue Conversion Factor: Revenue Uncollectible Factor (Line 11) Revenues (L1 - L2) Combined Federal and State Income Tax and Property Tax Rate (Line 23) Subtotal (L3 - L4) Revenue Conversion Factor (L1 / L5)	100.0000% 0.2252% 99.7748% 26.7105% 73.0643% 1.368657					
7 8 9 10 11	Calculation of Uncollectifule Factor: Unity Combined Federal and State Tax Rate (L17) One Minus Combined Income Tax Rate (L7 - L8) Uncollectifie Rate Uncollectible Factor (L9 * L10)	100.0000% 24.8710% 75.1290% 0.2998%	0.2252%				
12 13 14 15 16	Calculation of Effective Tax Rate: Operating Income Before Taxes (Arizona Taxable Income) Arizona State Income Tax Rate Federal Taxable Income (L12 - L13) Applicable Federal Income Tax Rate (L55 Col F) Effective Federal Income Tax Rate (L14 x L15) Combined Federal and State Income Tax Rate (L13 + L16)	100,0000% 4,9000% 95,1000% 21,0000% 19,9710%	24.8710%				
18 19 20 21 22 23	Calculation of Effective Property Tax Factor Unity Combined Federal and State Income Tax Rate (L17) One Minus Combined Income Tax Rate (L18-L19) Property Tax Factor Ffective Property Tax Factor (L20*L21) Combined Federal and State Income Tax and Property Tax Rate (L17+L22)	100.0000% 24.8710% 75.1290% 2.4485%	1.8395%	26.7105%			
24 25 26	Required Operating Income Adjusted Test Year Operating Income (Loss) Required Increase in Operating Income (L24 - L25)	\$ 5,782,090 \$ 4,529,183	\$ 1,252,907				
27 28 29	Income Taxes on Recommended Revenue (Col. (F), L52) Income Taxes on Test Year Revenue (Col. (C), L52) Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	\$ 825,974 \$ 411,207	\$ 414,767				
30 31 32 33 34	Recommended Revenue Requirement Uncollectible Rate (Line 10) Uncollectible Expense on Recommended Revenue (L24 * L25) Adjusted Test Year Uncollectible Expense Required Increase in Revenue to Provide for Uncollectible Exp.	\$ 21,085,286 0,2998% \$ 63,211 \$	\$ 63.211				
35 36 37	Property Tax with Recommended Revenue Property Tax on Test Year Revenue Increase in Property Tax Due to Increase in Revenue (L35-L36)	\$ 94,767 \$ 94,767	s .				
38	Total Required Increase in Revenue (L26 + L29 + L37)	(A)	\$ 1,730,886 (B)	(C)	(D)	(E)	[F]
39 40 41 42 43 44 45 46 47 48 49 50	Calculation of Income Tax: Revenue Operating Expenses Excluding Income Taxes Synchronized Interest (L47) Arizona Taxable Income (L39 - L40 - L41) Arizona State Effective Income Tax Rate Arizona Income Tax (L42 x L43) Federal Taxable Income (L42-L44) Federal Tax Rate Federal Income Taxes		Year	Water \$ 19,370,486 14,430,096 3,287,030 \$ 1,653,359 4,9000% \$ 81,015 \$ 1,572,345 21,00% \$ 330,192		Recommended \$ \$	Water 21,085,286 14,477,223 3,287,030 3,321,033 4,9000% 162,731 3,158,302 21,00%
52 53 54	Total Federal Income Tax Combined Federal and State Income Tax (L35 + L42)	\$ 330,192 \$ 411,207		\$ 330,192 \$ 411,207	\$ 663,244 \$ 825,974	S S	
55 56 57	<u>COMBINED</u> Applicable Federal Income Tax Rate [Col. [D], L53 - Col. [A], L53 / [Col. [WATER Applicable Federal Income Tax Rate [Col. [F], L53 - Col. [C], L53] / [Col. [C], L53]						
58 59 60	Calculation of Interest Synchronization: Rate Base Weighted Average Cost of Debt Synchronized Interest (L59 X L60)	9		Water \$ 68,423,298 4.80% \$ 3,287,030			

Test Year Ended December 31, 2019 Summary Cost of Capital Schedule D-1 Page 1 of 2

			End	of Test Yea	r - Actual						
Line		19.	Dollar	Percent	Rate of	Weighted					
No.	Description		Amount	of Total	Return	Return					
1		10									
2	Short-Term Debt	\$	3.5.5°	0.00%	0.00%	0.00%					
3											
4	Long-Term Debt		120	0.00%	0.00%	0.00%					
5											
6 7	Common Equity	-	79,957,110	100.00%	5.66%	5.66%					
7											
8	Totals	\$	79,957,110	100.00%	_	5.66%					
					-	_					
9											
9 10											
			End (of Test Year	Proposed			End of Pro	jected Year -	Proposed F	Rates
10		19	End o	of Test Year Percent	Proposed Rate of	Weighted	2	End of Pro	jected Year - Percent	Proposed F	Rates Weighted
10 11		8	Section 1998	9555	7.12. 10 Notes	Weighted Cost	-				THE RESERVE AND THE RESERVE AND THE
10 11 12 13 14			Dollar	Percent	Rate of	The second secon		Dollar	Percent	Rate of	Weighted
10 11 12 13 14 15	Short-Term Debt	<u> </u>	Dollar	Percent	Rate of	The second secon	\$	Dollar	Percent	Rate of	Weighted
10 11 12 13 14 15 16	Short-Term Debt	\$	Dollar Amount	Percent of Total	Rate of Return	Cost	\$	Dollar Amount	Percent of Total	Rate of Return	Weighted Cost
10 11 12 13 14 15 16 17	Short-Term Debt Long-Term Debt	\$	Dollar Amount	Percent of Total	Rate of Return	Cost	\$	Dollar Amount	Percent of Total	Rate of Return	Weighted Cost
10 11 12 13 14 15 16	Long-Term Debt	\$	Dollar Amount	Percent of Total 0.00%	Rate of Return 0.00%	0.00%	\$	Dollar Amount	Percent of Total 0.00%	Rate of Return 0.00%	Weighted Cost 0.00%
10 11 12 13 14 15 16 17 18		\$	Dollar Amount	Percent of Total 0.00%	Rate of Return 0.00%	0.00%	\$	Dollar Amount	Percent of Total 0.00%	Rate of Return 0.00%	Weighted Cost 0.00%
10 11 12 13 14 15 16 17 18 19 20	Long-Term Debt	\$	Dollar Amount - 43,624,523	Percent of Total 0.00% 35.30%	Rate of Return 0.00% 4.80%	0.00% 1.70%	\$	Dollar Amount - 43,624,523	Percent of Total 0.00% 35.30%	Rate of Return 0.00% 4.80%	Weighted Cost 0.00% 1.70%
10 11 12 13 14 15 16 17 18	Long-Term Debt	\$	Dollar Amount - 43,624,523	Percent of Total 0.00% 35.30%	Rate of Return 0.00% 4.80%	0.00% 1.70%	\$	Dollar Amount - 43,624,523	Percent of Total 0.00% 35.30%	Rate of Return 0.00% 4.80%	Weighted Cost 0.00% 1.70%

a. Sch. A-2

23 24 25

Test Year Ended December 31, 2019 GWRS Long Term Debt Allocation to Utilities

Schedule D-1 Page 2 of 2

Line	
No.	91
1	
2	Total Global Water Resources, Inc. Long Term Debt
3	115,000,000
4	
5	Allocation to Palo Verde and Santa Cruz
6	

				1477
7	Palo Verde	58,506,779	14,882,256	43,624,523
8	Santa Cruz	47,850,221	17,939,817	29,910,404
9	S	106,357,000		
10				
	Amount Allocated to other			
11	utilities	8,643,000		
12				
13	Allocation based on 2019	Customer Counts		
14	Company	Customer Count	Allocation%	
15	North Scottsdale	92	2.8%	240,665
16	Tonopah	413	12.5%	1,080,375
17	Eagletail	57	1.7%	149,107
18	Turner Ranches	963	29.1%	2,519,131
19	Red Rock Sewer	883	26.7%	2,309,857
20	Red Rock Water	896	27.1%	2,343,864
21	Total	3,304	100.0%	8,643,000

Less Southwest Plant Debt

Adjusted Debt

Global Water -Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2019 Cost of Debt

30

Schedule D-2 Page 1 of 2

•	End of Test Ye	ar - Actual		
	Amount	Interest	-	
	Outstanding	Rate		
Long-Term Debt	ISA	N/A	-	
Short-Term Debt	(A)	N/A	<u>=</u>	
	6		 -	
	End of Test Year		End of Projected Year -	
	Amount	Interest	Amount	Interest
	Outstanding (*)	Rate	Outstanding	Rate
Long-Term Debt	43,624,523	4.80%	43,624,523	4.80%
Short-Term Debt	,	N/A	161	N/A

Test Year Ended December 31, 2019 Cost of Debt Calculation Detail Schedule D-2 Page 2 of 2

Line				Calculation of	f Adjusted Cost	t of Debt						
No.												
1	=0			Balance of IDA I	Bonds at time o	of refinancing (2	016) per 10K		\$	106,700,000		
2						Refin	ancing Costs		-	100 ADD-1		
3					Prepayment Penalty Write off of deferred financing fees				\$	3,201,000		
4				EV.	Write o	off of deferred fi	inancing fees		\$	2,200,000		
5						A. Total Refin	ancing Costs		\$	5,401,000		
6												
		201	6 Refinancing									
	В.	\$	115,000,000	02								
7												
8	c.		D.	E.	F.	G.	н.	l.		J.	K.	L.

9	Series	Am	ount	Interest Rate	% Of total principal (D./B.)	 cation of incing Costs A.)	Term (Years)		ncing s/Year H.)	Implied Interest Rate (I./D.)	Adjusted Cost of Debt (E+J.)	Weighted Adjusted Cost of Debt (F.*K.)
10	Series A	\$	28,750,000	4.38%	25%	\$ 1,350,250		12	\$ 112,521	0.391%	4.77%	1.19%
11	Series B	\$	86,250,000	4.58%	75%	\$ 4,050,750		20	\$ 202,538	0.235%	4.81%	3.61%
12	Total	\$	115,000,000	12								
13										Blended A	djusted Total Cost of Debt	4.80%

1 2

3

4

5

Schedule D-3

Test Year Ended December 31, 2019 Cost of Preferred Stock

20

FB	
Line	
No.	
1	Schedule D-3 is not applicable as there is no preferred stock issued or
2	outstanding in any of the utilities involved in this rate case.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	

Test Year Ended December 31, 2019

Comparative Balance Sheets

Prior Year Prior Year Test Year Line Ended Ended Ended 12/31/2017 12/31/2019 12/31/2018 No. 1 Assets 2 3 Account No. Current and Accrued Assets 4 142,400 131 Cash 5 132 Special Deposits 813,309 6 432,050 427,182 Other Special Deposits 133 7 134 Working Funds 8 135 Temporary Cash Investments 901,439 793 853 851,451 9 141 Customer Accounts Receivable 10 142 Other Accounts Receivable 1,301 56,087 2,588 11 143 Accumulated Provision for Uncollectable Accounts (37,056)(28, 140)(64, 295)Notes Receivable from Associated Companies 12 146 514,462 450,324 462,493 Plant Material and Supplies 13 151 14 162 Prepayments 13,592 27,438 61,629 15 Accrued Utility Revenue 173 1,178,509 1,101,790 1,001,594 16 174 Miscellaneous Current and Accrued Assets 17 **Total Current Assets** 3,385,556 2,833,403 2,885,043 18 19 **Fixed Assets** 20 101 Utility Plant in Service* 142,044,193 130,739,433 124,624,261 21 Property Held for Future Use 103 22 16.244.924 15,703,249 23 704 690 105 Construction Work in Progress 23 108 Accumulated Depreciation (41,808,554)(37,476,416)(38,757,867)24 Non-Utility Property 121 25 Accumulated Depreciation - Non Utility 122 26 116,480,563 108,966,265 109,571,083 **Total Fixed Assets** 27 28 Other Fixed Assets 29 114 Utility Plant Acquisition Adjustment 30 **Total Other Fixed Assets** 31 32 **Deferred Debits** 33 190 Accumulated Deferred Income Taxes 34 Total Deferred Debits 35 36 Total Assets 119,866,119 \$ 111,799,668 \$ 112,456,126 37 38 Liabilities and Stockholders' Equity 39 205,952 40 231 Accounts Payable 255,646 176,499 41 232 Notes Payable (Current Portion) 42 234 Notes Payable to Associated Companies 43 677,530 677,784 679,963 235 **Customer Deposits** 44 236 Accrued Taxes 593,605 569,155 552,638 45 120,998 122,311 123,539 237 Accrued Interest 46 662,886 241 Miscellaneous Current and Accrued Liabilities 870,797 662,548 47 253 Other Deferred Credits Total Current Liabilities 48 2,518,575 2,237,751 2,195,526 49 50 252 Advances in Aid of Construction 29,259,099 28,226,243 27,687,538 51 Other Deferred Credits 805,064 426,561 426,630 253 52 255 Accumulated Deferred Investment Tax Credits 1,712,515 1,355,398 1,196,921 53 271 Contributions in Aid of Construction 54 Less: Amortization of Contributions (189,096)(135,525)(96,881)272 Accumulated Deferred Income Tax 55 281 5,802,851 3,548,337 1,986,069 56 Total Deferred Credits 37,390,433 33,421,013 31,200,277 57 58 Total Liabilities and Deferred Credits S 39,909,008 \$ 35,658,763 \$ 33,395,803 59 60 201 Common Stock Issued 10 10 10 61 211 Other Paid-In Capital 53,967,252 52,372,968 58,215,676 62 215 Retained Earnings 25,989,848 20,844,638 23,767,926 63 64 Total Members' Equity 79,957,110 \$ 76,140,904 \$ 79,060,324 65 66 Total Liabilities and Stockholders' Equity 119,866,119 \$ 111,799,668 \$ 112,456,126 67 68 Supporting Schedule Recap Schedule 69 E-5 A-3

Global Water -Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2019 Comparative Income Statements

Schedule E-2

		Test Year Ended	Year Ended	Year Ended
o.		12/31/2019	12/31/2018	12/31/201
Operati	ng Revenue			
521	Flat Rate Revenues	17,109,428	16,183,407	15,596,97
522	Measured Revenues	907,934	874,479	815,976
534	Rents from Wastewater Property	63,911	57,730	70,666
536	Other Wastewater Revenues	370,274	393,345	354,378
Total Re	evenues	18,451,547	17,508,961	16,837,994
Operati	ng Expenses			
701	Salaries and Wages	3,004,769	2.796.096	2.539.912
704	Employee Pensions and Benefits	417,697	398,841	304,318
710	Purchased Wastewater Treatment		3.4.2.4 <u>5</u> .1/11	200000000000000000000000000000000000000
711	Sludge Removal Expense	13,904	9.318	13.130
715	Purchased Power	661,985	743,950	660,997
716	Fuel for Power Production	001,000	740,000	5,920
718	Chemicals	233,931	234,344	263,849
720	Materials and Supplies	37,549	39,968	27,752
720.1	Repairs and Maintenance		99,508	104,230
	Office Supplies and Expense	144,973	99,000	104,230
721	Office Expense	440 407	00.000	07.00
		119,137	89,666	97,62
731	Contractual Services -Engineering	000 000	200 445	
732	Contractual Services - Accounting	333,326	398,415	313,14
733	Contractual Services - Legal	240,077	133,121	171,71
734	Contractual Services - Management Fees	856,672	831,165	792,71
735	Contractual Services - Testing	37,498	40,491	39,08
736	Contractual Services - Other	253,198	228,304	148,83
740	Rents - Building Intentionally Left Blank	81,747	61,681	48,276
742	Rents - Equipment	29,782	54.344	10,734
750	Transportation Expenses	101,455	113,995	88,159
756	Insurance - Vehicle	0.000	20.00	203
757	Insurance - General Liability	196,398	193,363	194,06
758	Insurance - Worker's Compensation	42,755	31,107	37,16
759	Insurance - Other		Sittle	2000
760	Advertising Expense	13,698	6,303	9,57
766	Regulatory Commission Expense - Rate Case	15,000	0,000	53,14
767	Regulatory Commission Expense - Other	32,503	(17,215)	
770	Bad Debt Expense	55,316	49,037	68,936
775	Miscellaneous Expense	1,285,542	1,203,049	1,163,648
403	Depreciation Expense	4,222,760	3,880,867	3,635,568
408	Taxes Other Than Income	94,767		
			99,137	98,894
	Property Taxes	1,166,305	1,127,748	1,091,57
	Payroll Taxes	175,543	167,666	157,188
	Other Taxes and Licenses	2,690	9,792	12,49
409	Income Taxes	2,311,750	1,521,172	1,348,643
Total O	perating Expenses	16,167,726	14,545,232	13,544,204
Operati	ng Income / (Loss)	2,283,821	2,963,728	3,293,790
Other In	come / (Expense)			
414	Gain/Loss on Dispositions	(736)	(16,588)	(7,96
419	Interest and Dividend Income	2,755	7,482	1,73
421	Non-Utility Income	(7,007)		8.
426	Miscellaneous Non-Utility (Expense)	(862)		(30
427	Interest (Expense)	(56,049)	(30,967)	(2,20
	ther Income / (Expense)	(61,900)	(40,432)	(8,73
Net Inco	ome / (Loss)	2,221,921	2,923,297	3,285,05
-101 11100	and the and	2,661,061	£,0£0,201	0,200,000

Supporting Schedule E-6

Recap Schedule A-2

Global Water -Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2019 Comparative Statement of Changes in Financial Position

_ine No.			Test Year Ended 12/31/2019	Prior Year Ended 12/31/2018		Prior Year Ended 12/31/2017
ľ.	5					
2	Operating Activities	្	0.004.004		•	0.005.050
3	Net income (loss)	\$	2,221,921	\$ 2,923,297	\$	3,285,056
1	Adjustment to reconcile net income (loss)					
5	Deferred compensation		4 000 750	2 000 007		0.005.500
3	Depreciation		4,222,759	3,880,867		3,635,568
7	Amortization		12 m/s	175		12
3	Amortization of deferred debt issuance costs and discounts		Hari	40		32
9	Write-off of debt issuance costs			\$ * \$		59
10	Gain on sale of 303 contracts					2
11	(Gain) Loss on Equity Investment		12 8 9	i€:		19
12	Other gains and losses			300 378		NEET 012
13	(Gain) Loss on disposal of fixed assets		736	16,588		(7,963
14	Loss on Sale of Willow Valley		3(11 2)	19 -0 01		19
15	Provision for doubtful accounts receivable		55,316	49,037		68,936
16	Deferred income tax (benefit) expense		2,254,514	1,562,268		1,447,790
17	Accounts receivables		(153,984)	(27,595)		(108,258
18	Other Receivables		(9,352)	(41,330)		(65,516
19	Accrued revenue		(76,719)	(100, 196)		(84,396
20	Infrastructure coordination and financing fee receivable		<u> </u>			
21	Income taxes receivable		3 8 3	*		19
22	Other current assets		13,846	34,191		(18,867
23	Accounts payable and other current liabilities		330,860	(224, 152)		1,463,982
24	Other noncurrent assets		(4,499,316)	(5,842,707)		53,144
25	Other noncurrent liabilities		72 T	727		92
26	Deferred revenue and prepaid ICFA fees		9 8 3	(*)		[3
27	Net cash (used) provided by operating activities		4,360,581	2,230,267		9,669,475
28	V					
29	Investing Activities					042 ND 4824250A
30	Capital expenditures		(3,937,464)	(2,193,417)		(9,410,528
31	Proceeds from the sale of Willow Valley		1 0 1	65%		
32	Proceeds from sale of fixed and intangible assets		ACCOMPLICATION PROVIDES	MAGNERIONIVALINALI		15 TOTAL PROPERTY NAMED TO THE
33	(Deposits) withdrawals of restricted cash		(381,259)	296,009		(349,805
34	Deposits		324	923		91
35	Advance in aid of construction release		(E)	(8)		[36
36 37	Net cash used in investing activities		(4,318,723)	(1,897,408)		(9,760,333
38	Financing Activities					
39	Proceeds from bond		T#1	920		100
10	Deposits in bond service fund		2.50	7.00		
11	Proceeds withdrawn from bond service fund		14 <u>5</u> 13 14 <u>5</u> 13	11270 11270		125
12	Repayments of bond debt					
13	(Deposit into)/ redemption from escrow for debt service		\$ # #	a r si men		62 (1)
14	Loan borrowings			Table 1		
15			2 8 3	i e i		14
	Loan repayments		354 848	0E2		07
46 47	Principal payments under capital lease		H#A	-		2.
17	Payment of Sonoran acquisition liability		特別	5 .		20
18	Acquisition of utilities, deferred acquisition payments		020	120		
19	Financing costs paid		() ()	(9)		39
50	Debt issuance costs paid			122		720000
51	Advances in aid of construction		265,876	(27,622)		380,975
52	Dividends Paid		256	(R)		B
53	Proceeds from sale of stock		(10)	H E 11		15
54	Contributions in aid of construction under ICFA agreements		3 5 3	12 8 .0		19
55	Payments of offering costs for sale of stock		year on a week of the			Megaganovana
66	Refunds of advances for construction		(307,734)	(305,239)		(290,118
57	Net cash (used) provided by financing activities		(41,858)	(332,860)		90,857
8	Net change in cash		(0)	(0)		((

Schedule E-4

Global Water -Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2019 Statement of Changes in Stockholders' Equity

Line		Common Stock				Additional		Retained		
No.		Shares	Am	ount	Pa	aid-In-Capital		Earnings		Total
1								5708		
2	Balance - December 31, 2016	1,000	\$	10	\$	56,273,538	\$	17,559,582		
3										
4	Net Income							3,285,056		
5										
6 7	Dividends Paid							3		20
8	Other/Reclass*					1,942,138		rī .		1,942,138
9										
10	Balance - December 31, 2017	1,000	\$	10	\$	58,215,676	\$	20,844,638	\$	79,060,324
11										
12	Net Income							2,923,297		
13										
14	Dividends Paid							· ·		141
15										
16	Other/Reclass*					(5,842,708)		(8)		
17										
18	Balance - December 31, 2018	1,000	\$	10	\$	52,372,968	\$	23,767,926	\$	76,140,904
19										
20	Net Income							2,221,921		2,221,921
21										
22	Dividends Paid							Ħ		1 0 1
23	7690 80 6 6					2.010.2020.000.2020.00				051025450304283005
24	Other/Reclass*					1,594,284		~		1,594,284
25	FALL NO. 120 OF 120 NO. LET	N SEE	2	122-23	225		523	HERENEE ENTER	2	
26	Balance - December 31, 2019	1,000	\$	10	\$	53,967,252	\$	25,989,847	\$	79,957,109
27	check			10		53,967,252		25,989,848		79,957,110
28	524 92									
29	*Intercompany									
30										

Test Year Ended December 31, 2019

Detail Plant in Service

Schedule E-5

Line No.			į	End of Prior Year 12/31/2018		Net Additions		End of Test Year 12/31/2019
1	525255	Utility Plant in Service	46		9200		5529	
2	351	Organization	S	*	\$	¥	\$	340
3		Franchises				75.1160		0.774 (5.50
4		Land and Land Rights		199,390		75,162		274,552
5	354	Structures and Improvements		28,649,148		7,658,866		36,308,015
6		Power Generation Equipment		1,330,871		0.700		1,330,871
7	360	Collections Wastewater - Force		5,162,589		8,788		5,171,377
8	361	Collections Wastewater - Gravity		49,849,656		1,270,812		51,120,469
9	362	Special Collecting Structures		424,612		142,500		567,112
10	363	Services to Customers		5,440,953		524,072		5,965,025
11	364	Flow Measuring Devices		58,628		801		59,429
12	365	Flow Measuring Installations		8		*		350
13		Reuse Services		<u> </u>				(F)
14	367	Reuse Meters & Meter Installations		1 100 001		원		1/20 1/20 E/2007 E/2007
15	370	Receiving Wells		1,183,361		9		1,183,361
16	371	Pumping Equipment		5,317,667		303,987		5,621,654
17	374	Reuse Distribution Reservoirs		1,363,509		7,331		1,370,840
18	375	Reuse Trans. And Distr. Equipment		14,389,395		7,386		14,396,781
19	380	Treatment and Disposal Equipment		12,223,447		611,061		12,834,508
20	LEDGE 172	Plant Sewers		743,694		46,009		789,702
21	382	Outfall Sewer Lines		353,645		1707222		353,645
22	389	Other Plant and Misc. Equipment		2,424,936		18,737		2,443,673
23	390	Office Furniture and Equipment		34,829		68,193		103,022
24		Computer & Software		28,683		327,823		356,506
25	391	Transportation Equipment		363,903		179,101		543,004
26	392	Stores Equipment		manara manifi		2220		
27	393	Tools, Shop and Garage Equipment		192,474		3,248		195,721
28	394	Laboratory Equipment		16,314		#		16,314
29		Power Operated Equipment		187,809		(1,626)		186,183
30	396	Communication Equipment		77,240		2,292		79,532
31	397	Miscellaneous Equipment		582,120		11,352		593,472
32	398	Other Tangible Plant		140,561		38,865		179,425
33								
34								
35			0-3	100 700 7100		Water Andrewson		
36		Total Utility Plant in Service	\$	130,739,432	\$	11,304,761	\$	142,044,193
37 38		107 Construction Work in Progress	S	15,703,249		541,675	\$	16,244,924
39 40		Total Plant	\$	146,442,681			s	158,289,117
41		sander adeliteratives sandou					2000	
42 43		Total Accum. Depreciation	\$	(37,476,416)			\$	(41,808,554)
44		Total Net Plant	S	108,966,265	\$	ğ	\$	116,480,563

Recap Schedules E-1 and A-4

Test Year Ended December 31, 2019 Comparative Departmental Statements of Operating Income

			Test Year		Prior Year	Prior Year		
Line			Ended		Ended		Ended	
No.		j	12/31/2019	9	12/31/2018	il.	12/31/2017	
1	Operating Revenues							
2	Residential	\$	16,696,889	\$	15,381,991	\$	14,800,418	
3	Commercial		872,254	\$	803,563	\$	773,182	
4	Recycled		946,901	\$	872,332	\$	839,350	
5								
6	Total	\$	18,516,044	\$	17,057,886	\$	16,412,950	
7								
8	Adjustments	\$	498,682					
9								
10	Miscellaneous	_	434,185		451,074		425,044	
11		-						
12	Total Operating Revenues	\$	18,451,547	\$	17,508,961	\$	16,837,994	
13								
14	OPERATING EXPENSES:							
15	Operating Expenses (less tax and depreciation)	\$	8,464,222	\$	8,005,653	\$	7,455,926	
16								
17	Depreciation	\$	4,222,760	\$	3,880,867	\$	3,635,568	
18								
19	TAXES							
20	Income Taxes	\$	2,311,750	\$	1,521,172	\$	1,348,643	
21	Property taxes		1,166,305		1,127,748		1,091,571	
22	Other Taxes and Licenses		2,690		9,792		12,495	
23								
24		-						
25	TOTAL TAXES	\$	3,480,745	\$	2,658,712	\$	2,452,710	
26								
27	Total Operating Expenses	\$	16,167,726	\$	14,545,232	\$	13,544,204	
28						1000.12		
29	Operating Income/(Loss)	\$	2,283,821	\$	2,963,728	\$	3,293,790	
30	or agent modern 20		30 829		42 M25		104 105%	
31				Re	cap Schedule			
32				E-2				
33								
34								

Test Year Ended December 31, 2019

Operating Statistics

Line	WW . A 127 5 70		Test Year Ended	Prior Year Ended	Prior Year Ended
No.	Wastewater Statistics))	12/31/2019	12/31/2018	12/31/2017
1 2	Total Gallons Treated (in thousands)		1,087,968	1,028,055	960,744
2 3 4 5	Wastewater Revenues from Customers		18,451,547	17,508,961	16,837,994
6	Year End Number of Customers		21,166	20,395	18,374
7 8 9	Annual Gallons (in Thousands)				
9	Treated Per Year End Customer		51.40	50.41	52.29
10					
11	Annual Revenue Per Year End Customer	\$	872	\$ 858	\$ 916
12					
13	Pumping Costs per Year End Customer	\$	31.28	\$ 36.48	\$ 35.97
14					
15	Pumping Cost per 1,000 Gallons	\$	0.61	\$ 0.72	\$ 0.69
16					
17					
18					
19					
20					

Test Year Ended December 31, 2019

Taxes Charged to Operations

Line			Test Year Ended		Prior Year Ended	1	Prior Year Ended
No.		8	12/31/2019	3	12/31/2018	1/2	12/31/2017
1		2.2					
2	Federal Taxes						
3	Income	\$	2,246,726	\$	1,521,148	\$	1,348,643
4	FICA (Employer's) *		173,272		160,522		147,451
5	Unemployment *		1,564		1,295		1,220
6	Total Federal Taxes		2,421,562		1,682,964		1,497,314
7							
8							
9	State Taxes						
10	Income	\$	65,024	\$	25	\$	\$ <u>\$</u> 21
11	Property		582,942		564,152		546,064
12	Other		87,215		103,369		104,258
13	Unemployment *		707		5,849		8,517
14	Total State Taxes		735,888		673,395		658,839
15							
16							
17	Total Taxes to Operations	\$	3,157,450	\$	2,356,359	\$	2,156,153
18		 			300 - 1300 - 2		
10							

¹⁹ 20

^{*} FICA and Unemployment are included with Salaries and Wages on C-1, E-2 and E-6.

²¹ 22

²³

²⁴

²⁵ 26

²⁷

Test Year Ended December 31, 2019 Notes to Financial Statements Schedule E-9 Page 1 of 4

Line No.

Following are the significant accounting policies for Global Water. Please note that some of these accounting policies may only be applicable to the parent company, GWRI.

Basis of Presentation and Principles of Consolidation

The Company's financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP").

The Company prepares its financial statements in accordance with the rules and regulations of the Securities and Exchange Commission ("SEC"). The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of income and expenses during the reporting period. Actual results could differ from those estimates.

The Company qualifies as an "emerging growth company", as defined in the Jumpstart Our Business Startups Act of 2012 (the "JOBS Act"), under the rules and regulations of the SEC. An emerging growth company may take advantage of specified reduced reporting and other requirements that are otherwise applicable generally to public companies. The Company has elected to take advantage of these provisions for up to five years or such earlier time that the Company is no longer an emerging growth company. The Company has elected to take advantage of some of the reduced disclosure obligations regarding financial statements. Also, as an emerging growth company, the Company can elect to delay adopting new or revised accounting standards issued subsequent to the enactment of the JOBS Act until such time as those standards apply to private companies. The Company has chosen to take advantage of this extended accounting transition provision.

Significant Accounting Policies

Regulation

Our regulated utilities and certain other balances are subject to regulation by the ACC and are therefore subject to Accounting Standards Codification Topic 980, Regulated Operations ("ASC 980").

Property, plant, and equipment

Property, plant, and equipment is stated at cost less accumulated depreciation provided on a straight-line. Depreciation rates for asset classes of utility property, plant, and equipment are established by the ACC. The cost of additions, including betterments and replacements of units of utility fixed assets are charged to utility property, plant, and equipment. When units of utility property are replaced, renewed, or retired, their cost plus removal or disposal costs, less salvage proceeds, is charged to accumulated depreciation.

For non-utility property, plant, and equipment, depreciation is calculated by the straight-line method over the estimated useful lives of depreciable assets. Cost and accumulated depreciation for non-utility property, plant, and equipment retired or disposed of are removed from the accounts and any resulting gain or loss is included in earnings.

In addition to third party costs, direct personnel costs and indirect construction overhead costs may be capitalized. Interest incurred during the construction period is also capitalized as a component of the cost of the constructed assets, which represents the cost of debt associated with construction activity. Expenditures for maintenance and repairs are charged to expense.

Revenue Recognition-Water Services

Water services revenues are recorded when service is rendered, or water is delivered to customers. However, in addition to the monthly basic service charge, the determination and billing of water sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each reporting period, amounts of water delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is recorded.

Water connection fees are the fees associated with the application process to set up a customer to receive utility service on an existing water meter. These fees are approved by the ACC through the regulatory process and are set based on the costs incurred to establish services including the application process, billing setup, initial meter reading, and

Test Year Ended December 31, 2019 Notes to Financial Statements Schedule E-9 Page 2 of 4

Line No.

service transfer. Because the amounts charged for water connection fees are set by our regulator and not negotiated in conjunction with the pricing of ongoing water service, the connection fees represent the culmination of a separate earnings process and are recognized when the service is provided.

Meter installation fees are the fees charged to developers or builders associated with installing new water meters. Certain fees for meters are regulated by the ACC and are refundable to the end customer over a period of time. Refundable meter installation fees are recorded as a liability upon receipt. These fees are recognized as revenue when the service is rendered, or when a water meter is installed.

Revenue Recognition—Wastewater and Recycled Water Services

Wastewater service revenues are generally recognized when service is rendered. Wastewater services are billed at a fixed monthly amount per connection, and recycled water services are billed monthly based on volumetric fees.

Revenue Recognition-Unregulated Revenues

Unregulated Revenues represent those revenues that are not subject to the ratemaking process of the ACC. Unregulated revenues are limited to rental revenue and imputed revenues resulting from certain infrastructure coordination and financing agreement arrangements ("ICFAS").

Allowance for Doubtful Accounts

Provisions are made for doubtful accounts due to the inherent uncertainty around the collectability of accounts receivable. The allowance for doubtful accounts is recorded as bad debt expense, and is classified as general and administrative expense. The allowance for doubtful accounts is determined considering the age of the receivable balance, type of customer (e.g., residential or commercial), payment history, as well as specific identification of any known or expected collectability issues.

Cash and Cash Equivalents

Cash and cash equivalents include all highly liquid investments in debt instruments with an original maturity of three months or less.

Restricted Cash

Restricted cash represents cash deposited relating to HUF tariffs, asset retirement obligations and pending legal matters. *Income Taxes*

The Company utilizes the asset and liability method of accounting for income taxes. Under the asset and liability method, deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

Global Water -Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2019

Notes to Financial Statements

Schedule E-9 Page 2 of 4

We evaluate uncertain tax positions using a two-step approach. Recognition (step one) occurs when we conclude that a tax position, based solely on its technical merits, is more-likely-than-not to be sustained upon examination. Measurement (step two) determines the amount of benefit that more-likely-than-not will be realized upon settlement. Derecognition of a tax position that was previously recognized would occur when we subsequently determine that a tax position no longer meets the more-likely-than-not threshold of being sustained. The use of a valuation allowance as a substitute for derecognition of tax positions is prohibited, and to the extent that uncertain tax positions exist, we provide expanded disclosures.

Goodwill represents the excess purchase price over the fair value of net tangible and identifiable intangible assets acquired through acquisitions. Goodwill is not amortized, it is instead tested for impairment annually, or more often, if circumstances indicate a possible impairment may exist. As required, we evaluate goodwill for impairment annually, and do so as of November 1 of each year, and at an interim date if indications of impairment exist. When testing goodwill for impairment, we may assess qualitative factors, including macroeconomic conditions, industry and market considerations, overall financial performance, and entity specific events to determine whether it is more likely than not that the fair value of an operating and reportable segment is less than its carrying amount. We utilize internally developed discounted future cash flow models, third-party appraisals, or broker valuations to determine the fair value of the reporting unit. Under the discounted cash flow approach, we utilize various assumptions requiring judgment, including projected future cash flows, discount rates, and capitalization rates. Our estimated future cash flows are based on historical data, internal estimates, and external sources. We then compare the estimated fair value to the carrying value. If the carrying value is in excess of the fair value, an impairment charge is recorded to asset impairments within our consolidated statement of operations in the amount by which the reporting unit's carrying value exceeds its fair value, limited to the carrying value of goodwill. Intangible Assets

Intangible assets not subject to amortization consist of certain permits expected to be renewable indefinitely, water rights and certain service areas acquired in transactions which did not meet the definition of business combinations for accounting purposes, and are considered to have indefinite lives. Intangible assets with indefinite lives are not amortized but are tested for impairment annually, or more often if certain circumstances indicate a possible impairment may exist. Amortized intangible assets consist primarily of acquired ICFA contract rights.

Debt Issuance Costs

In connection with the issuance of some of our long-term debt, we have incurred legal and other costs that we believe are directly attributable to realizing the proceeds of the debt issued. These costs are netted against long-term debt and amortized as interest expense using the effective interest method over the term of the respective debt.

Impairment of Long-Lived Assets

Management evaluates the carrying value of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. If an indicator of possible impairment exists, an undiscounted cash flow analysis would be prepared to determine whether there is an actual impairment. Measurement of the impairment loss is based on the fair value of the asset. Generally, fair value will be determined using appraisals or valuation techniques such as the present value of expected future cash flows.

Test Year Ended December 31, 2019
Notes to Financial Statements

Schedule E-9 Page 2 of 4

Line No.

Advances and Contributions in Aid of Construction

The Company has various agreements with developers and builders, whereby funds, water line extensions, or wastewater line extensions are provided to us by the developers and are considered refundable advances for construction. These AIAC are non-interest-bearing and are subject to refund to the developers through annual payments that are computed as a percentage of the total annual gross revenue earned from customers connected to utility services constructed under the agreement over a specified period. Upon the expiration of the agreements' refunding period, the remaining balance of the advance becomes nonrefundable and at that time is considered CIAC. CIAC are amortized as a reduction of depreciation expense over the estimated remaining life of the related utility plant. For rate-making purposes, utility plant funded by AIAC or CIAC are generally excluded from rate base.

Fair Value of Financial Instruments

The carrying values of cash equivalents, trade receivables, and accounts payable approximate fair value due to the short-term maturities of these instruments. Portions of these non-interest-bearing instruments are payable annually through 2032 and amounts not paid by the contract expiration dates become nonrefundable. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels, and future rate increases. However, the fair value of these amounts would be less than their carrying value due to the non-interest-bearing feature.

Segments

Operating segments are defined as components of an enterprise about which separate financial information is available that is evaluated regularly by the chief operating decision maker ("CODM") in deciding how to allocate resources and in assessing operating performance. In consideration of ASC 280—Segment Reporting the Company notes it is not organized around specific products and services, geographic regions, or regulatory environments. The Company currently operates in one geographic region within the State of Arizona, wherein each operating utility operates within the same regulatory environment.

While the Company reports its revenue, disaggregated by service type, on the face of its Statements of Operations, the Company does not manage the business based on any performance measure at the individual revenue stream level. The Company does not have any customers that contribute more than 10% to the Company's revenues or revenue streams. Additionally, we note that the CODM uses consolidated financial information to evaluate the Company's performance, which is the same basis on which he communicates the Company's results and performance to the Board of Directors. It is upon this consolidated basis from which he bases all significant decisions regarding the allocation of the Company's resources on a consolidated level.

Based on the information described above and in accordance with the applicable literature, management has concluded that the Company is currently organized and operated as one operating and reportable segment.

Test Year Ended December 31, 2019

Projected Income Statements - Present and Proposed

Line		Test Year Actual	Present Rates Year Ended	E0158	Y	posed Rates ear Ended
No.		12/31/2019	12/31/2020	Adjustments		2/31/2020
1 2	Operating Revenues	\$ 18,451,547	\$ 19,370,486	\$ 1,714,800	\$	21,085,286
3	701 Salaries and Wages	3,004,769	3,391,873	56		3,391,873
4	704 Employee Pensions and Benefits	417,697	417,697	**		417,697
5	710 Purchased Wastewater Treatment	*	1983	#		5363
6	711 Sludge Removal Expense	13,904	13,904	<u>111</u>		13,90
7	715 Purchased Power	661,985	680,249			680,249
8	716 Fuel for Power Production	¥	191	#3		5369
9	718 Chemicals	233,931	240,386	8		240,380
10	720 Materials and Supplies	37,549	37,549			37,54
11	720 Repairs and Maintenance	144,973	144,973	¥6		144,97
12	720 Office Supplies and Expense	MA OFFICE	70.60 M. 70.70			A.746.M.7.50
13	721 Office Expense	119,137	138,499	20. #3		138,49
14	731 Contractual Services -Engineering	in the second		¥		10
15	732 Contractual Services - Accounting	333,326	333,326			333,320
16	733 Contractual Services - Legal	240,077	240,077	26 28		240,07
17	734 Contractual Services - Management Fees	856,672	2 10,011	8		2,0,0
18	735 Contractual Services - Testing	37,498	37,498			37,49
19	736 Contractual Services - Other	253,198	705,744	R: (4)		705,74
20	740 Rents - Building	81,747	81,747	~		81,74
21	**************************************		81,747			01,74
	0 Intentionally Left Blank	20.700		## 28		
22	742 Rents - Equipment	29,782	29,782	-		29,78
23	750 Transportation Expenses	101,455	101,455	33		101,45
24	756 Insurance - Vehicle	2	(41000000000000000000000000000000000000	#3		590
25	757 Insurance - General Liability	196,398	196,398	5		196,39
26	758 Insurance - Worker's Compensation	42,755	42,755	55		42,75
27	759 Insurance - Other	<u> </u>	NATIONAL COM	¥		949 2400000
28	760 Advertising Expense	13,698	13,698	(T)		13,69
29	766 Regulatory Commission Expense - Rate Case	*:	339	8		5390
30	767 Regulatory Commission Expense - Other	32,503	7,641	60/25 HLDT		7,64
31	770 Bad Debt Expense	55,316	58,070	5,141		63,21
32	775 Miscellaneous Expense	1,285,542	1,304,904	2 3		1,304,904
33	403 Depreciation Expense	4,222,760	4,468,360	8		4,468,360
34	408 Taxes Other Than Income	94,767	94,767	₩.		94,76
35	408 Property Taxes	1,166,305	1,470,511	41,986		1,512,49
36	408 Payroll Taxes	175,543	175,543	30		175,54
37	408 Other Taxes and Licenses	2,690	2,690	8		2,690
38	409 Income Taxes	2,311,750	411,207	414,767		825,97
39	Total Operating Expenses	16,167,726	14,841,303	461,894		15,303,19
40						
41	Operating Income / (Loss)	2,283,821	4,529,183	1,252,906		5,782,08
42				2,002,00,000		
43	OTHER INCOME / (EXPENSE					
44	414 Gain/Loss on Dispositions	-735.97	(736)			(736
45	419 Interest and Dividend Income	2,755	2,755	15		2,75
46	421 Non-Utility Income	(7,007)	(7,007)	-		(7,00
47	426 Miscellaneous Non-Utility (Expense)	(862)	(862)	75 20		(86)
48	427 Interest (Expense)	(56,049)	(56,049)	P 25		(56,04
49	Total Other Income / (Expense)	(61,900)	(61,900)	-		(61,90
50	rotal other mooney (exhense)	(008,10)	(01,500)	- E1		(01,30)
51	NET INCOME / (LOSS)	\$ 2,221,921	\$ 4,467,283	\$ 1,252,906	\$	5,720,189
21	NET INCOME / (LOSS)	\$ 2,221,921	\$ 4,407,263	\$ 1,252,305	÷	3,720,18

Supporting Schedule E-2

Recap Schedule

A-2

Test Year Ended December 31, 2019

Projected Statements of Changes in Financial Position

Present and Proposed Rates

Projected Year Present Proposed Line Test Year Rates Rates 12/31/2020 12/31/2019 12/31/2020 No. 1 2 Net income (loss) 2,221,921 4,467,283 5,720,189 3 Adjustment to reconcile net income (loss) 4 Deferred compensation 5 4,222,759 4.468.360 4.468,360 Depreciation 6 Amortization 7 Amortization of deferred debt issuance costs and discounts 8 Write-off of debt issuance costs 9 Gain on sale of 303 contracts 10 (Gain) Loss on Equity Investment 11 Other gains and losses 12 (Gain) Loss on disposal of fixed assets 736 736 736 13 Loss on Sale of Willow Valley 14 Provision for doubtful accounts receivable 55.316 55.316 55,316 15 Deferred income tax (benefit) expense 2.254.514 2.254,514 2,254,514 16 Accounts receivables (153,984)(153,984)(153,984)17 Other Receivables (9,352)(9,352)(9,352)18 Accrued revenue (76,719)(76,719)(76,719)19 Infrastructure coordination and financing fee receivable 20 Income taxes receivable 21 Other current assets 13,846 13,846 13,846 Accounts payable and other current liabilities 22 330.860 330.860 330.860 23 Other noncurrent assets (4,499,316)(4,499,316)(4,499,316)24 Other noncurrent liabilities 25 Deferred revenue and prepaid ICFA fees 26 Net cash (used) provided by operating activities 4,360,581 6,851,544 8,104,450 27 28 **Investing Activities** 29 Capital expenditures (3,937,464) (1,435,625)(1,435,625)30 Proceeds from the sale of Willow Valley 31 Proceeds from sale of fixed and intangible assets (Deposits) withdrawals of restricted cash (381, 259)(381, 259)32 (381.259)33 34 Advance in aid of construction release 35 Net cash used in investing activities (4,318,723) (1,816,884)(1,816,884)36 37 **Financing Activities** 38 Proceeds from bond 39 Deposits in bond service fund 40 Proceeds withdrawn from bond service fund 41 Repayments of bond debt (Deposit into)/ redemption from escrow for debt service 42 43 Loan borrowings 44 Loan repayments 45 Principal payments under capital lease 46 Payment of Sonoran acquisition liability 47 Acquisition of utilities, deferred acquisition payments 48 Financing costs paid 49 Debt issuance costs paid 50 Advances in aid of construction 265,876 265,876 265,876 51 Dividends Paid 52 Proceeds from sale of stock 53 Contributions in aid of construction under ICFA agreements 54 Payments of offering costs for sale of stock 55 Refunds of advances for construction (307,734)(307,734)(307,734)56 Net cash (used) provided by financing activities (41,858)(41.858)(41.858)57 6,245,708 Net change in cash (0) 4,992,801 58 Supporting Schedules 59 Recap Schedules 60 E-3 and F-3 A-5

Test Year Ended December 31, 2019 Projected Construction Requirements

-	NAME OF THE OWNER, OWNER, OWNER, OWNER,	•		
Sc	hedu	P	F-3	
	11000			

Line			Through		Through		Through
No.	Property Classification	279	2/31/2020	5	2/31/2021	19	2/31/2022
1							
2	Wastewater Treatment	\$	420,500	\$	1,500,000	\$	465,000
3							
4	Collection System		316,000		315,000		300,000
5							
6	Recycled Water		155,000		1,400,000		25,000
7							
8	SCADA		20,000		35,000		35,000
9							
10	Other	·	524,125		160,000		215,000
11							
12	Totals	\$	1,435,625	\$	3,410,000	\$	1,040,000
13		N.					
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							

Schedule F-4

Test Year Ended December 31, 2019 Assumptions

Revenues and expenses were projected using the pro forma changes to the test year ending December 31, 2019. Actual expenses incurred during the test year ending December 31, 2019, were considered when developing pro forma adjustments. Where known and measurable changes are expected to occur, those changes are applied to determine pro form adjustments.

Construction forecasts are based on estimated plant requirements including new facilities, the replacement of existing facilities, and the improvement and maintenance of infrastructure necessary to ensure safe and reliable service.

Test Year Ended December 31, 2019 Cost of Service Study Schedules G-1 thru G-7

The Company did not perform a Cost of Service Study, for the reasons explained in Paragraph 10 of the Company's Rate Application.

Line No.	Customer Classification		[A] Revenue at 2019 Rates h. H-2 Col. C	Α	[B] Revenue Innualized and adjusted for 2021 Rates		[C] Proposed Rates 1. H-2 Col. F	[D] Proposed Increase Amount	[E] %
1		100.00	110.110.000.000.0000.000.000.000.000.00		A				1,000
2	Residential	\$	16,696,889	\$	17,509,156	\$	18,399,872	\$ 890,716	5.1%
3	Commercial		872,254		962,844		1,012,966	50,122	5.2%
4	Recycled	(6)	946,901		1,109,227		1,247,020	137,793	12.4%
5	+21W242W25	•	40 540 044		10 501 007	•	00 050 050	# 4 070 COO	E 540/
6	Total Waste Water Revenues	<u>\$</u>	18,516,044	Ф	19,581,227	\$	20,659,859	\$ 1,078,632	5.51%
7 8 9	Other Revenues (Sch. C-1, L4 and L5)	10:	434,185		434,185		434,185	8	0.0%
10	Adjustment		(498,682)		(498,682)		(8,757)	489,924	-98.2%
11	rajustiron		(450,002)		(430,002)		(0,707)		-50.2 /0
12	TCJA Credit Phase In				(146,244)			146,244	-100.0%
13					0.000.0			rannessen soon	
14	Total Operating Revenues	\$	18,451,547	\$	19,370,486	\$	21,085,286	\$ 1,714,800	8.9%
15									
16	72 2 00 0								
17	Revenue Reconciliation	ET.	t Data 14/aata						
8		Wa	t Rate Waste	Dos	cycled	Tota	ř		
9	Revenue Per Book	s s	17,109,428		907,934	\$	18,017,362		Proposed
9	Revenue Per Book	Ş	17,109,426	7	907,954	Ş	10,017,302		Rates Variance
	7		F4F 460	42		4	E 4 E 4 C O		12 PODREO MARKET MODEL SPRING HODISTON
21	Tax Act Refund	\$	545,169			\$	545,169		8,757
2	Accrued Revenue Consumption	\$	SAS	\$	34,247	\$	34,247		
23	Accrued Revenue Basic Meter Charge	\$	(110,967)		*	\$	(110,967)		
4	Accrued Revenue Tax Act Refund	\$	8,776	\$	35	\$	8,776		
25	Bill Adjustments	\$	124	\$	4,711	\$	4,711		
6	Intercompany Bills	\$	19,590	\$	월	\$	19,590		
7									
28	Wastewater Revenue Adjusted	\$	17,571,996	\$	946,892	\$	18,518,888		
29									
	Bill Count Revenue	\$	17,569,143	\$	946,901	\$	18,516,044		
	Variance	\$	2,853	\$	(9)	\$	2,844		
	Variance%		0.0162%		-0.0010%		0.0154%		
			0.0162%		-0.0010%		0.0154%		
	Supporting Schedules H-2					Reca A-1	ap Schedules		

Schedule H-2 Page 1 of 2

		[A]	[B]		[C]		[D]		[E]		[F]		[G]		[H]	[1]
										oun	Water Rever	nue	s			
		Average								25500					Proposed	
Line		Number of	Average	-	Revenue at		Revenue at	A	nnualization	Ad	justed		Proposed		Increase	
No.	Class of Service	Customers	Consumption		2019 Rates	- 1	2021 Rates	A	djustments*	Pre	esent Rates		Rates		(I -H)	%
1																
2	5/8" Residential	700	N/A	\$	571,636	\$	583,982	\$	12	\$	583,982	\$	613,349	\$	29,366	5.03%
3	3/4" Residential	19,723	N/A		16,107,896		16,455,804	\$	451,639	\$	16,907,443		17,767,901	\$	860,459	5.09%
4	1" Residential	9	N/A		17,356		17,731	\$	17	\$	17,731		18,622	\$	892	5.03%
5	5/8* Commercial	4	N/A		3,267		3,337	\$	₩	\$	3,337		3,505	\$	168	5.03%
6	3/4" Commercial	4	N/A		3,267		3,337	5	817	\$	4,154		4,382	\$	227	5.47%
7	1" Commercial	23	N/A		45,433		46,413	\$	8,160	5	54,573		57,510	5	2,937	5.38%
8	1.5* Commercial	40	N/A		163,349		166,867	\$	4,084	\$	170,951		179,640	S	8,689	5.08%
8 9	2" Commercial	73	N/A		476,438		486,701	\$	58,739	\$	545,440		574,269	Š	28,829	5.29%
10	3" Commercial	6	N/A		78,408		80,096	\$	15	\$	80,096		84,124	\$	4,028	5.03%
11	4" Commercial	5	N/A		102,094		104,292	S	3	S	104,292		109,536	S	5,244	5.03%
12	Recycled	11	5.202.754		946,901		1.109.227	\$	52	S	1,109,227		1,247,020	5	137,793	12.42%
13	. (succeeding to the control of the		***************************************					-		****			-	-	Site Parker Const.	-27.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.
13 14 15 16																
15	Total Residential	20,432	N/A	S	16,696,889	\$	17,057,517	\$	451,639	\$	17,509,156	\$	18,399,872	S	890,716	5.09%
16 17	Total Commercial	155	N/A		872,254		891,044		71,799		962,844		1,012,966		50,122	5.21%
	Recycled Totals	20,598	5,202,754		946,901 18,516,044	_	1,109,227	_	523,438		1,109,227		1,247,020		137,793 1,078,632	12.42% 5.51%
18 19 20 21	i utara	20,000			10,010,019		10,100,100		323,430		10,001,221		20,000,000		1,070,032	3.3170
20																
21		*Adjustment C	2.11													
22		1.0000000000000000000000000000000000000														
23	Supporting Schedul	es			cap Schedules											
22 23 24 25				H-	1											
25																

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-2 Page 2 of 2

Line No.		C	urrent	Pr	oposed	Inc	rease	Test Year Charges		venue rease
1 2 3	P 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	•	05.00	•	05.00			E E 40		
2	Establishment	\$	35.00	\$	35.00	\$	<u>~</u>	5,549	\$	6 2 10
	Reconnect		35.00		35.00		<u> </u>	3,583		
4	NSF Fees	3	30.00		30.00		昂	25/		NTA .
5		CONT. ACMEDICATION CONT.	TATE OF THE PROPERTY OF THE PERSON						1419	
6	Proposed Misc. Servi	ce Charge	Increase						\$	360
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-3 Page 1 of 2

Monthly Minimum Charges:

	eroniov-kokik		19	E	lasic Se	rvice Charge			
Meter Size (All Clas	ses)		Pre	sent (2021)	ī	Proposed	Change		
5/8" X 3/4" Meter			\$	69.53	\$	73.03	\$	3.50	
3/4" Meter				69.53		73.03		3.50	
1" Meter				173.83		182.57		8.74	
1.5" Meter				347.64		365.12		17.48	
2" Meter				556.23		584.20		27.97	
3" Meter				1,112.45		1,168.39		55.94	
4" Meter				1,738.20		1,825.61		87.41	
6" Meter				3,476.50		3,651.32		174.82	
8" Meter				5,562.40		5,842.11		279.71	
	Rate Case Exp 2023 and 2024	ense Surcharge							
5/8" X 3/4" Meter	\$	0.45							
3/4" Meter	2.0	0.45							
1" Meter		1.12							
1.5" Meter		2.23							
2" Meter		3.57							
3" Meter		6.70							
4" Meter		11.17							
6" Meter		22.34							
8" Meter		35.74							

All Gallons (Per 1,000 Gallons) Miscellaneous Service Charges Establishment of Service Re-establishment of Service (Within 12 Months) Reconnection of Service (Delinquent) After Hours Service Charge, Per Hour Deposit Deposit Interest NSF Check Late Payment Charge (Per Month)	Preser	nt (2021)	Proposed		C	hange
All Gallons (Per Acre Foot)	\$ 5	534.40 1.64	\$	600.78 1.84	\$	66.39
All Gallons (Per 1,000 Gallons)		1,04		1.04		0.20
Miscellaneous Service Charges	Pre	esent			Pr	oposed
Establishment of Service	\$	35.00			\$	35.00
Re-establishment of Service (Within 12 Months)	13,75%	(a)				(a)
Reconnection of Service (Delinquent)		35.00				35.00
After Hours Service Charge, Per Hour		50.00				50.00
Deposit		(b)				(b)
Deposit Interest		10000				
NSF Check		30.00				30.00
Late Payment Charge (Per Month)		1.50%				1.50%
Deferred Payment Charge (Per Month)		1.50%				1.50%

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-603(D). (b) Per A.A.C. R14-2-603(B).

In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-608(D)(5).

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-3 Page 2 of 2

30.00

1.50%

1.50%

Monthly Minimum Charges:

e Felt	100 4		, c			Basic Serv	ice Cha	rge Phase I	n						
Meter Size (All Class	ses)		Pres	sent (2021)	Pro	posed 2022	(Change	Pro	posed 2023	C	hange			
5/8" X 3/4" Meter 3/4" Meter			\$	69.53 69.53	\$	70.07 70.07	\$	0.54 0.54	\$	73.03 73.03	\$	2.96 2.96			
1" Meter				173.83		175.18		1.35		182.57		7.39			
1.5" Meter				347.64		350.34		2.70		365.12		14.78			
2" Meter				556.23		560.55		4.32		584.20		23.65			
3" Meter				1,112.45		1,121.09		8.64		1,168.39		47.30			
4" Meter				1,738.20		1,751.70		13.50		1,825.61		73.91			
6" Meter				3,476.50		3,503.50		27.00		3,651.32		147.82			
8" Meter				5,562.40		5,605.60		43.20		5,842.11		236.51			
	Rate Case Expense Su	rcharge													
5/8" X 3/4" Meter	2023 and 2024 only \$	0.45													
3/4" Meter	ð	0.45													
1" Meter		1.12													
1.5" Meter		2.23													
2" Meter		3.57													
3" Meter		6.70													
4" Meter		11.17													
6" Meter		22.34													
8" Meter	_	35.74													
Effluent Charge:	Phase In						Pres	sent (2021)	Pro	posed 2022	Ċ	hange	Proposed 2023	C	Change
All Gallons (Per Acre							\$	534.40	S	567.59	S	33.19	\$ 600.78	\$	33.19
All Gallons (Per 1,00	00 Gallons)							1.64		1.74		0.10	1.84		0.10
Miscellaneous Servi	ce Charges						Ī	Present			Pr	oposed			
Establishment of Se	rvice						S	35.00			\$	35.00			
	Service (Within 12 Months)							(a)				(a)			
Reconnection of Ser								35.00				35.00			
After Hours Service	Charge, Per Hour							50.00				50.00			
Deposit								(b)				(b)			
Deposit Interest								20.00				20.00			

30.00

1.50%

1.50%

Late Payment Charge (Per Month)
Deferred Payment Charge (Per Month)

NSF Check

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-603(D).

⁽b) Per A.A.C. R14-2-603(B).

In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-608(D)(5).

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-4 Page 1 of 4

3.46%

3.46%

		PH	IASE 1 o	f 2							
	Average	P	resent		TCJA	2021					
	Monthly		Bill		Bill	Bill	P	roposed		Proposed	Increase
Class of Service	Consumption	((2021)	ĝ	Credit	Back-187-1971	E	3ill 2022	A	mount	%
5/8" Residential	N/A	\$	69.53	\$	(1.87)	\$ 67.66	\$	70.07	\$	2.41	3.47%
3/4" Residential	N/A		69.53		(2.80)	66.73		70.07		3.34	4.80%
1" Residential	N/A		173.83		(4.67)	169.16		175.18		6.02	3.46%
1.5" Residential	N/A		347.64		(9.34)	338.30		350.34		12.04	3.46%
2" Residential	N/A		556.23		(14.94)	541.29		560.55		19.26	3.46%
5/8" Commercial	N/A		69.53		(1.87)	67.66		70.07		2.41	3.47%
3/4" Commercial	N/A		69.53		(2.80)	66.73		70.07		3.34	4.80%
1" Commercial	N/A		173.83		(4.67)	169.16		175.18		6.02	3.46%
1.5" Commercial	N/A		347.64		(9.34)	338.30		350.34		12.04	3.46%
2" Commercial	N/A		556.23		(14.94)	541.29		560.55		19.26	3.46%
3" Commercial	N/A	1	,112.45		(28.02)	1,084.43		1,121.09		36.66	3.30%
4" Commercial	N/A	1	,738.20		(46.69)	1,691.51		1,751.70		60.19	3.46%

(93.39)

(149.42)

3,383.11

5,412.98

3,503.50

5,605.60

120.39

192.62

3,476.50

5,562.40

N/A

N/A

6" Commercial*

8" Commercial*

^{*}Currently no 6" or 8" customers.

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-4 Page 2 of 4

		PH	IASE 2 of	2							
	Average	P	resent		TCJA	2021	Ra	te Case			
	Monthly		Bill		Bill	Bill	E	cpense	P	roposed _	
Class of Service	Consumption	ે(2021)		Credit		Su	rcharge	В	ill 2023	%
5/8" Residential	N/A	\$	69.53	\$	(1.87)	\$ 67.66	\$	0.45	\$	73.48	8.60%
3/4" Residential	N/A		69.53		(2.80)	66.73		0.45		73.48	10.11%
1" Residential	N/A		173.83		(4.67)	169.16		1.12		183.69	8.59%
1.5" Residential	N/A		347.64		(9.34)	338.30		2.23		367.35	8.59%
2" Residential	N/A		556.23		(14.94)	541.29		3.57		587.77	8.59%
5/8" Commercial	N/A		69.53		(1.87)	67.66		0.45		73.48	8.60%
3/4" Commercial	N/A		69.53		(2.80)	66.73		0.45		73.48	10.11%
1" Commercial	N/A		173.83		(4.67)	169.16		1.12		183.69	8.59%
1.5" Commercial	N/A		347.64		(9.34)	338.30		2.23		367.35	8.59%
2" Commercial	N/A		556.23		(14.94)	541.29		3.57		587.77	8.59%
3" Commercial	N/A	1	,112.45		(28.02)	1,084.43		6.70		1,175.09	8.36%
4" Commercial	N/A	1	,738.20		(46.69)	1,691.51		11.17		1,836.78	8.59%
6" Commercial*	N/A	3	3,476.50		(93.39)	3,383.11		22.34		3,673.66	8.59%
8" Commercial*	N/A	5	5,562.40		(149.42)	5,412.98		35.74		5,877.85	8.59%

^{*}Currently no 6" or 8" customers.

Global Water - Palo Verde Utilities Company Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Schedule H-4 Page 3 of 4

	Monthly	Present	Proposed					
	Consumption	Rates	Rates	Proposed Inc				
Class of Service	(1,000s)	(2021)	2022	Amount	%			
Recycled Water								
	100	\$ 164	\$ 174	\$ 10	6.21%			
	1100	1,804	1,916	112	6.21%			
	2100	3,444	3,658	214	6.21%			
	3100	5,084	5,400	316	6.21%			
	4100	6,724	7,142	418	6.21%			
	5100	8,364	8,884	520	6.21%			
	6100	10,004	10,625	621	6.21%			
	7100	11,644	12,367	723	6.21%			
	8100	13,284	14,109	825	6.21%			
	9100	14,924	15,851	927	6.21%			
	10100	16,564	17,593	1,029	6.21%			
	11100	18,204	19,335	1,131	6.21%			
	12100	19,844	21,077	1,233	6.21%			
	13100	21,484	22,818	1,334	6.21%			
	14100	23,124	24,560	1,436	6.21%			
	15100	24,764	26,302	1,538	6.21%			
	16100	26,404	28,044	1,640	6.21%			
	17100	28,044	29,786	1,742	6.21%			
	18100	29,684	31,528	1,844	6.21%			
	19100	31,324	33,270	1,946	6.21%			
	20100	32,964	35,011	2,047	6.21%			
	21100	34,604	36,753	2,149	6.21%			
	22100	36,244	38,495	2,251	6.21%			
	23100	37,884	40,237	2,353	6.21%			
	24100	39,524	41,979	2,455	6.21%			
	25100	41,164	43,721	2,557	6.21%			
	26100	42,804	45,463	2,659	6.21%			
	27100	44,444	47,205	2,761	6.21%			
	28100	46,084	48,946	2,862	6.21%			
	29100	47,724	50,688	2,964	6.21%			

Global Water - Palo Verde Utilities Company Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Schedule H-4 Page 4 of 4

Class of Service	Monthly Present Consumption Rates (1,000s) (2021)		Proposed Rates 2023	Proposed Increase Amount %			
	(1,0004)	(=+=+)		7 11172 41114			
Recycled Water							
•	100	\$ 164	\$ 184	\$ 20	12.42%		
	1100	1,804	2,028	224	12.42%		
	2100	3,444	3,872	428	12.42%		
	3100	5,084	5,716	632	12.42%		
	4100	6,724	7,559	835	12.42%		
	5100	8,364	9,403	1,039	12.42%		
	6100	10,004	11,247	1,243	12.42%		
	7100	11,644	13,090	1,446	12.42%		
	8100	13,284	14,934	1,650	12.42%		
	9100	14,924	16,778	1,854	12.42%		
	10100	16,564	18,622	2,058	12.42%		
	11100	18,204	20,465	2,261	12.42%		
	12100	19,844	22,309	2,465	12.42%		
	13100	21,484	24,153	2,669	12.42%		
	14100	23,124	25,997	2,873	12.42%		
	15100	24,764	27,840	3,076	12.42%		
	16100	26,404	29,684	3,280	12.42%		
	17100	28,044	31,528	3,484	12.42%		
	18100	29,684	33,371	3,687	12.42%		
	19100	31,324	35,215	3,891	12.42%		
	20100	32,964	37,059	4,095	12.42%		
	21100	34,604	38,903	4,299	12.42%		
	22100	36,244	40,746	4,502	12.42%		
	23100	37,884	42,590	4,706	12.42%		
	24100	39,524	44,434	4,910	12.42%		
	25100	41,164	46,278	5,114	12.42%		
	26100	42,804	48,121	5,317	12.42%		
	27100	44,444	49,965	5,521	12.42%		
	28100	46,084	51,809	5,725	12.42%		
	29100	47,724	53,652	5,928	12.42%		

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-5 Page 1 of 4

Rate Schedule: All Wastewater

			Average
Line		Number	Number of
No.	Class of Service	of Bills	Customers
1			
2	5/8" Residential	8,399	700
3	3/4" Residential	236,672	19,723
4	1" Residential	102	9
5	5/8" Commercial	48	4
6	3/4" Commercial	48	4
7	1" Commercial	267	23
8	1.5" Commercial	480	40
9	2" Commercial	875	73
10	3" Commercial	72	6
11	4" Commercial	60	5

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Rate Schedule

Rate Schedule:	Re	ecycled							
Block		Number of Bills by Block	Consumption by Blocks	Cumula No.	ative Bills % of Total	Cumulative Consumption Amount % of Total			
0	0	000		80	0.00%	8:	0.00%		
1	1000	722	-	10 at	0.00%	885	0.00%		
1001 2001	3000	1.00	1,501	3	0.77%	1,501	0.00%		
3001	4000	3	10,502	4	3.08%	12,002	0.00%		
4001	5000	5	22,503	9	6.92%	34,505	0.01%		
5001 6001	7000	3 2	16,502 13,001	12	9.23%	51,006 64,007	0.01%		
7001	8000	1	7,501	15	11.54%	71,508	0.01%		
8001	9000	71.25		15	11.54%	71,508	0.01%		
9001 10001	10000	120	\$	15 15	11.54%	71,508 71,508	0.01%		
11001	12000	1201		15	11.54%	71,508	0.01%		
12001	13000		9	15	11.54%	71,508	0.01%		
13001	14000	225		15	11.54%	71,508	0.01%		
14001 15001	15000	000		15 15	11.54%	71,508 71,508	0.01%		
16001	17000	120	- 5	15	11.54%	71,506	0.01%		
17001	18000	288	8	15	11.54%	71,508	0.01%		
18001 19001	19000 20000	1	19.501	15 16	11.54%	71,508 91,008	0.01%		
20001	21000	1330	(5,50)	16	12.31%	91,008	0.01%		
21001	22000	388		16	12.31%	91,008	0.01%		
22001	23000	-	22,501	17	13.08%	113,509	0.02%		
23001 24001	24000 25000	100	-	17 17	13.08%	113,509 113,509	0.02%		
25001	26000	199	2	17	13.08%	113,509	0.02%		
26001	27000		8	17	13.08%	113,509	0.02%		
27001	28000	196	9	17	13.08%	113,509	0.02%		
28001	29000	2755	8	17	13.08%	113,509	0.02%		
29001 30001	30000 31000	16	\$3	17	13.08%	113,509 113,509	0.02%		
31001	32000	75		17	13.08%	113,509	0.02%		
32001	33000	130	35	17	13.08%	113,509	0.02%		
33001	34000	189	*	17	13,08%	113,509	0.02%		
34001	35000	12	200	17	13.08%	113,509	0.02%		
35001 36001	36000 37000	100		17 17	13.08%	113,509 113,509	0.02%		
37001	38000	122	8	17	13.08%	113,509	0.02%		
38001	39000	188	88	17	13.08%	113,509	0.02%		
39001	40000	0.25	8	17	13.08%	113,509	0.02%		
40001 41001	41000 42000	1986	*1	17	13,08%	113,509	0.02%		
42001	43000	25	8	17	13.08%	113,509	0.02%		
43001	44000	1.85		17	13.08%	113,509	0.02%		
44001	45000	511	44,501	18	13.85%	158,009	0.02%		
45001	46000	959	*1	18	13.85%	158,009	0.02%		
46001 47001	47000 48000	2.90	2	18	13.85%	158,009 158,009	0.02%		
48001	49000			18	13,85%	158,009	0.02%		
49001	50000	1,63	75	18	13.85%	158,009	0.02%		
50001	51000	0.25	25	18	13.85%	158,009	0.02%		
51001 52001	52000 53000	35	8	18	13.85%	158,009 158,009	0.02%		
53001	54000	1065	(4)	18	13.85%	158,009	0.02%		
54001	55000	- 6	8	18	13.85%	158,009	0.02%		
55001	56000	500	8	18	13.85%	158,009	0.02%		
56001 57001	57000 58000	122	ŝ	18 18	13.85%	158,009 158,009	0:02% 0:02%		
58001	59000	1.00		18	13,85%	158,009	0.02%		
59001	60000	16	eser Step	18	13.85%	158,009	0.02%		
60001	61000	2	121,001	20	15.38%	279,010	0.04%		
61001 62001	62000	1	61,501 62,501	21	16.15%	340,511 403,011	0.05%		
63001	64000	1220	02,001	22	16.92%	403,011	0.06%		
64001	65000	388		22	16.92%	403,011	0.06%		
65001	66000	1	65,501	23	17.69%	468,512	0.07%		
66001	67000	100		23	17.69%	468,512	0.07%		
67001 68001	68000 69000	12	\$	23 23	17.69% 17.69%	468,512 468,512	0.07%		
69001	70000	056	52	23.	17.69%	468,512	0.07%		
70001	71000	16	EFECTOR	23	17.69%	468,512	0.07%		
71001 72001	72000 73000	1	71,501	24	18.46%	540,012	0.08%		
73001	74000			24	18,46%	540,012 540,012	0.08%		
74001	75000	1/29	961 101 141	24	18.46%	540,012	0.08%		
75001	76000	383		24	18.46%	540,012	0.08%		
76001	77000	100	¥	24	18,46%	540,012	0,08%		
77001 78001	78000 79000	12	20	24 24	18,46% 18.46%	540,012 540,012	0.08%		
79001	80000	546		24	18,46%	540,012	0.08%		
80001	81000	7,53	\$ \$	24	18.46%	540,012	0.08%		
81001	82000	1986	83	24	18.46%	540,012	0.08%		
82001	83000	255	8	24	18.46%	540,012	0.08%		
83001 84001	84000 85000	060		24 24	18.46%	540,012 540,012	0.08%		
85001	86000	5	\$	24	18.46%	540,012	0.08%		
86001	87000	081	(*)	24	18.46%	540,012	0.08%		
87001	88000	185	*	24	18.46%	540,012	0.08%		
88001	89000	191		24	18.46%	540,012	0.08%		
89001 90001	90000	4	89,501	25 25	19.23%	629,513 629,513	0.09%		
91001	92000		Š.	25	19.23%	629,513	0.09%		
92001	93000	1365	87	25	19,23%	629,513	0.09%		
93001	94000	0.24	8	25	19.23%	629,513	0.09%		
94001 95001	95000 96000	15	菱	25 25	19.23% 19.23%	629,513 629,513	0.09%		
96001 96001	96000	5566	8	25 25	19.23%	629,513 629,513	0.09%		
97001	98000	100	8	25	19.23%	629,513	0.09%		
98001	99000	188	manager.	25	19.23%	629,513	0.09%		
99001	100000	1948	99,501	26.	20.00%	729,013	0,11%		

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Rate Schedule:

Recycled

1 <u>118</u> 8 - Ma		Number of Bills by	Consumption		ative Bills	Cumulative Co	
Block	Į.	Block	by Blocks	No.	% of Total	Amount	% of Tota
130,000	130,000	Ĥ	130,000	27	20.77%	859,013	0.13%
403,000	403,000	i	403,000	28	21.54%	1,262,013	0.19%
446,000	446,000	i	446,000	29	22.31%	1,708,013	0.25%
525,000	525,000	1	525,000	30	23.08%	2,233,013	0.33%
669,000	669,000	1	669,000	31	23.85%	2,902,013	0.43%
797,000	797,000	i	797,000	32		3,699,013	0.55%
877,000	877,000	i	877,000	33	25.38%	4,576,013	0.68%
955,000	955,000	1	955,000	34	26.15%	5,531,013	0.82%
980,000	980,000	1	980,000	35	26.92%	6,511,013	0.96%
1,131,000	1,131,000	ì	1,131,000	36	27.69%	7,642,013	1.13%
1,223,000	1,223,000	î	1,223,000	37		8,865,013	1.31%
1,269,000	1,269,000	1	1,269,000	38	29.23%	10,134,013	1.50%
1,317,000	1,317,000	i	1,317,000	39	30.00%	11,451,013	1.69%
1,343,000	1,343,000	Ť	1,343,000	40	30.77%	12,794,013	1.89%
1,343,000	1,390,000	ì	1,390,000	41	31.54%	14,184,013	2.10%
		**		42			2.32%
1,506,000	1,506,000	i	1,506,000	43		15,690,013	2.55%
1,542,000	1,542,000 1,579,000	1	1,542,000 1,579,000	44		17,232,013	2.78%
1,579,000		16 18				18,811,013	
1,706,000	1,706,000	ļ	1,706,000	45	34.62%	20,517,013	3.03%
1,743,000	1,743,000	4	1,743,000 1,859,000	46 47	35.38%	22,260,013	3.29%
1,859,000	1,859,000 2,387,000	1		47		24,119,013	3.57%
2,387,000	1.154	16	2,387,000 2,405,000		36.92%	26,506,013	3.929 4.279
2,405,000	2,405,000	ì		49	37.69%	28,911,013	4.65%
2,520,000		1	2,520,000	50	38.46%	31,431,013	
2,559,000	2,559,000		2,559,000	51	39.23%	33,990,013	5.03%
2,585,000	2,585,000	ì	2,585,000	52	40.00%	36,575,013	5.419
2,666,000	2,666,000		2,666,000	53	40.77%	39,241,013	5.80%
2,695,000	2,695,000	1	2,695,000	54	41.54%	41,936,013	6.20%
2,928,000	2,928,000	1	2,928,000	55	42.31%	44,864,013	6.63%
2,944,000	2,944,000	ì	2,944,000	56	43.08%	47,808,013	7.07%
2,955,000	2,955,000	1	2,955,000	57	43.85%	50,763,013	7.519
3,085,000	3,085,000	1	3,085,000	58	44.62%	53,848,013	7.969
3,094,000	3,094,000	1	3,094,000	59	45.38%	56,942,013	8.429
3,111,000	3,111,000	i	3,111,000	60	46.15%	60,053,013	8.889
3,173,000	3,173,000	1	3,173,000	61	46.92%	63,226,013	9.35%
3,216,000	3,216,000		3,216,000	62	47.69%	66,442,013	9.82%
3,446,000	3,446,000	1	3,446,000	63	48.46%	69,888,013	10.33%
3,447,000	3,447,000	1	3,447,000	64		73,335,013	10.849
3,648,000	3,648,000	1	3,648,000	65	50.00%	76,983,013	11,389
3,656,000	3,656,000	1	3,656,000	66	50.77%	80,639,013	11.929
3,661,000	3,661,000	1	3,661,000	67	51.54%	84,300,013	12.469
3,687,000	3,687,000	1	3,687,000	68	52.31%	87,987,013	13.019
3,875,000	3,875,000	1	3,875,000	69	53.08%	91,862,013	13.589
3,915,000	3,915,000	1	3,915,000	70	53.85%	95,777,013	14.169
4,213,000	4,213,000	1	4,213,000	71	54.62%	99,990,013	14.789
4,225,000	4,225,000	1	4,225,000	72	55.38%	104,215,013	15.419
4,305,000	4,305,000	1	4,305,000	73	56.15%	108,520,013	16.049
4,324,000	4,324,000	1	4,324,000	74		112,844,013	16.68%
4,606,000	4,606,000	1	4,606,000	75	57.69%	117,450,013	17.37%
4,725,000	4,725,000	1	4,725,000	76	58.46%	122,175,013	18.06

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Rate Schedule:

Recycled

Block		of Bills by Block	Consumption by Blocks	Cumula No.	tive Bills % of Total	Cumulative Consumption Amount % of Total		
DidC	2	DIOCK	by blocks	140.	70 Of Total	Antount	70 OI TOTAL	
4,900,000	4,900,000	1	4,900,000	77	59.23%	127,075,013	18.79%	
4,905,000	4,905,000	1	4,905,000	78	60.00%	131,980,013	19.51%	
5,171,000	5,171,000	1	5,171,000	79	60.77%	137,151,013	20.28%	
5,235,000	5,235,000	1	5,235,000	80	61.54%	142,386,013	21.05%	
5,574,000	5,574,000	1	5,574,000	81	62.31%	147,960,013	21.88%	
5,699,000	5,699,000	1	5,699,000	82	63.08%	153,659,013	22.72%	
5,786,000	5,786,000	1	5,786,000	83	63.85%	159,445,013	23.57%	
5,927,000	5,927,000	1	5,927,000	84	64.62%	165,372,013	24.45%	
5,963,000	5,963,000	1	5,963,000	85	65.38%	171,335,013	25.33%	
6,106,000	6,106,000	1	6,106,000	86	66.15%	177,441,013	26.23%	
6,119,000	6,119,000	1.	6,119,000	87	66.92%	183,560,013	27.14%	
6,459,000	6,459,000	1	6,459,000	88	67.69%	190,019,013	28.09%	
6,593,000	6,593,000	1	6,593,000	89	68.46%	196,612,013	29.07%	
6,620,000	6,620,000	1	6,620,000	90	69.23%	203,232,013	30.05%	
6,679,000	6,679,000	1	6,679,000	91	70.00%	209,911,013	31.04%	
6,805,000	6,805,000	1	6,805,000	92	70.77%	216,716,013	32.04%	
7,022,000	7,022,000	i	7,022,000	93	71.54%	223,738,013	33.08%	
7,227,000	7,227,000	1	7,227,000	94	72.31%	230,965,013	34.15%	
7,566,000	7,566,000	1	7,566,000	95	73.08%	238,531,013	35.27%	
7,699,000	7,699,000	80	7,699,000	96	73.85%	246,230,013	36.41%	
7,701,000	7,701,000	1	7,701,000	97	74.62%	253,931,013	37.54%	
8,124,000	8,124,000	a.	8,124,000	98	75.38%	262,055,013	38.75%	
8,203,000	8,203,000	1	8,203,000	99	76.15%	270,258,013	39.96%	
8,475,000	8,475,000	i	8,475,000	100	76.92%	278,733,013	41.21%	
8,572,000	8,572,000	10	8,572,000	101	77.69%	287,305,013	42.48%	
8,998,000	8,998,000	1	8,998,000	102	78.46%	296,303,013	43.81%	
9,418,000	9,418,000	71	9,418,000	103	79.23%	305,721,013	45.20%	
9,434,000	9,434,000	1	9,434,000	103	80.00%	315,155,013	46.60%	
9,939,000	9,939,000	31.5	9,939,000	105	80.77%	325,094,013	48.07%	
0,011,000	10,011,000	1	10,011,000	106	81.54%	335,105,013	49.55%	
		11.	10,163,000		82.31%	345,268,013	51.05%	
10,163,000 10,170,000	10,163,000	1	10,170,000	107 108	83.08%	355,438,013	52.55%	
0,170,000		1		109	83.85%	365,630,013	54.06%	
10,192,000	10,192,000	510	10,192,000 10,301,000	110	84.62%	375,931,013	55.58%	
	10,301,000	1						
1,229,000	11,229,000	742 3 1 .3	11,229,000	111	85.38%	387,160,013	57.24%	
11,490,000	11,490,000	1	11,490,000	112	86.15%	398,650,013	58.94%	
1,593,000	11,593,000		11,593,000	113	86.92%	410,243,013	60.65%	
11,739,000	11,739,000	1	11,739,000	114	87.69%	421,982,013 434,213,013	62.39%	
2,231,000	12,231,000	1	12,231,000	115	88.46%		64.20%	
12,246,000	12,246,000		12,246,000	116	89.23%	446,459,013	66.01%	
2,411,000	12,411,000	1	12,411,000 12,509,000	117	90.00%	458,870,013	67.84%	
2,509,000	12,509,000	9312 2 1.		118	90.77% 91.54%	471,379,013	69.69%	
13,027,000	13,027,000		13,027,000	119		484,406,013	71.62%	
3,379,000	13,379,000	1	13,379,000	120	92.31%	497,785,013	73.60%	
13,839,000	13,839,000	81" ear	13,839,000	121	93.08%	511,624,013	75.64%	
15,249,000	15,249,000	1	15,249,000	122	93.85%	526,873,013	77.90%	
15,286,000	15,286,000	1	15,286,000	123	94.62%	542,159,013	80.16%	
15,673,000	15,673,000		15,673,000	124	95.38%	557,832,013	82.48%	
6,729,000	16,729,000	1	16,729,000	125	96.15%	574,561,013	84.95%	
17,219,000	17,219,000	1	17,219,000	126	96.92%	591,780,013	87.50%	
18,220,000	18,220,000	1	18,220,000	127	97.69%	610,000,013	90.19%	
21,306,000	21,306,000	1	21,306,000	128	98.46%	631,306,013	93.34%	
22,273,000	22,273,000	1	22,273,000 22,779,000	129 130	99.23%	653,579,013 676,358,013	96.63% 100.00%	

Totals 130 676,358,013 130 676,358,013

11

Average No. of Customers:

Average Consumption: 5,202,754

Median Consumption: 3,648,000

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated

Test Year Ended December 31, 2019

Computation of Increase in Gross Revenue Requirement

Schedule A-1

Line No.	DESCRIPTION		[A]		[B]		[C] ORIGINAL COST	[D] FAIR VALUE	
1	Adjusted Rate Base					\$	72,207,655	\$	72,207,655
2 3 4	Adjusted Operating Income (Loss)					\$	4,658,604	\$	4,658,604
5 6	Current Rate of Return (Line 3 /Line 1)						6.45%		6.45%
7 8	Required Operating Income (Line 9 * Line 1)					\$	6,092,313	\$	6,092,313
9	Required Rate of Return						8.44%		8.44%
11 12	Operating Income Deficiency (Line 7 - Line 3)					\$	1,433,710	\$	1,433,710
13 14	Gross Revenue Conversion Factor						1.368777		1.368777
15 16	Increase in Gross Revenue Requirements					\$	1,962,429	\$	1,962,429
17 18 19	Customer Classification		Present Proposed Rates* Rates			Dollar Increase			Percent Increase
20 21 22 23 24	Residential Commercial Recycled	\$	18,443,606 993,757 1,124,017	\$	19,505,055 1,056,919 1,290,442	\$	1,061,449 63,162 166,425		5.8% 6.4% 14.8%
25 26	Total of Water Revenues	\$	20,561,381	\$	21,852,417	\$	1,291,036		6.3%
26 27 28	Adjustment**	\$	(529,521)	\$	(4,371)		525,149		-99.2%
29 30	TCJA Credit Phase In	\$	(146,244)				146,244		-100.0%
31 32	Miscellaneous Revenues	\$	437,334	\$	437,334	\$	5		0.0%
33 34	Total Operating Revenues	\$	20,322,951	\$	22,285,380	\$	1,962,429		9.7%
35	Total Adjusted Revenues (Schedule C-1)	\$	20,322,951	\$	22,285,380	\$	1,962,429		9.7%
36 37	*At 2021 Rates as adjusted.								

^{*}At 2021 Rates as adjusted.

39 40

38

Supporting Schedules: B-1

^{**}See Schedule H-1

⁴¹ 42 C-1

C-3

⁴³ 44 H-1 45

Schedule A-2

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated

Test Year Ended December 31, 2019 Summary of Results of Operations

						Projected Year						
	Prior Years Ended Test Years Feature Actual Description 12/31/2017 12/31/2018 12/31/2019		Yea		Present			Proposed				
Line No.	Description	12/31/2017	12/31/2018	id			Adjusted 12/31/2019		Rates 12/31/2021		Rates 12/31/2021	
1	Gross Revenues	NA	NA	\$	19,327,687	¢	20,322,951	\$	20,322,951	\$	22,285,380	
2	Gross Nevendos	M/20	19500	*	15,527,007	Æ.	20,322,331	*	20,322,331	*	22,203,300	
3	Revenue Deductions and											
4 5	Operating Expenses	NA	NA		17,041,820		15,664,347		15,664,347		16,193,067	
6 7	Operating Income	NA	NA		2,285,868		4,658,604		4,658,604		6,092,313	
8 9	Other Income and Deductions	NA	NA		(6,034)		(6,034)		(6,034)		(6,034)	
10	Interest Expense	NA	NA		(59,330)		(59,330)		(59,330)		(59,330)	
11	Net Income	NA	NA		2,220,503		4,593,240		4,593,240		6,086,278	
13 14	Common Shares	NA	NA		1,000		1,000		1,000		1,000	
15	THE STREET STREET STREET STREET											
16	Earned Per Average Common Share		NA		2 221		4.502		4 502		C 00C	
17 18	Common Share	NA	NA		2,221		4,593		4,593		6,086	
19	Dividends Per											
20 21	Common Share	NA	NA		NA		NA		NA		NA	
22 23	Payout Ratio	NA	NA		NA		NA		NA		NA	
24	Return on Average											
25 26	Invested Capital	NA	NA		2.7%		5.5%		5.5%		7.3%	
27	Return on Year End											
28 29	Capital	NA	NA		2.7%		5.5%		5.5%		7.3%	
30	Return on Average											
31	Common Equity	NA	NA		2.7%		5.5%		5.5%		7.3%	
32												
33	Return on Year End											
34	Common Equity	NA	NA		2.7%		5.5%		5.5%		7.3%	
35	254 254 351 to 17155 15											
36	Times Bond Interest Earned	NEWS	8829677		94090		124070011		1947-177		59925.0%	
37 38	Before Income Taxes	NA	NA		NA		NA		NA		NA	
39	Times Total Interest and											
40	Preferred Dividends Earned											
41	After Income Taxes	NA	NA		NA		NA		NA		NA	
42	SAME SA MARKET TO LOS											
43	Supporting Schedules:											
44	E-2											
45	C-1											
46	F-1											

Test Year Ended December 31, 2019 Summary of Capital Structure Schedule A-3

Line		Prior Ye	ars Ended	Test \	⁄ear	Projected Year	
No.	Description		12/31/2018	12/31/			/2021
1 2	Short-Term Debt	NA	NA	\$	-	\$	-
3 4	Long-Term Debt	NA	NA		-		-
5 6	Total Debt	NA	NA		-		-
7 8	Preferred Stock	NA	NA		-		-
9 10	Common Equity	NA	NA	83,32	9,384	83,3	29,384
11 12	Total Capital	NA	NA	83,32	9,384	83,3	29,384
13 14	Capitalization Ratios:						
15 16	Short-Term Debt	NA	NA		-		-
17 18	Long-Term Debt	NA	NA		-		-
19 20	Total Debt	NA	NA		-		-
21 22	Preferred Stock	NA	NA		-		-
23 24	Common Equity	NA	NA		100%		100%
25 26	Total Capital	NA	NA		100%		100%
27	Weighted Cost of						
28 29	Short-Term Debt	NA	NA		-		-
30	Weighted Cost of						
31 32	Long-Term Debt	NA	NA		-		-
33	Weighted Cost of						
34	Senior Debt	NA	NA		_		_
35							
36	Supporting Schedules:						
37	E-1						
38	D-1						

Test Year Ended December 31, 2019

Construction Expenditures and Gross Utility Plant Placed in Service

Schedule A-4

				Net Plant	Gross Utility
Line			Construction	Placed In	Plant In
No.			Expenditures	Service	Service
1	Prior Year Ended	12/31/2017	NA	NA	NA
2					
3	Prior Year Ended	12/31/2018	NA	NA	NA
4					
5	Test Year Ended	12/31/2019	4,249,912	\$11,809,123	156,011,557
6					
7	Projected Year Ended	12/31/2020	1,809,879	1,809,879	157,821,437
8					
8 9					
10			1,528,908		
11					
12					
13	Supporting Schedules:				
14	F-3				
15	E-5				
16					
17					
18					
19					
20					

Test Year Ended December 31, 2019

Comparative Statement of Changes in Financial Position

Schedule A-5

					Projected	Year	
					Present	Proposed	
Line		The second second second second	ars Ended	Test Year	Rates	Rates	
No.		12/31/2017	12/31/2018	12/31/2019	12/31/2020	12/31/2020	
1	Operating Activities						
2	Net income (loss)	NA	NA	\$ 2,220,503	\$ 4,593,240 \$	6,026,949	
3	Adjustment to reconcile net income (loss)	6,8636	1.5566	y	0 1,555,210	0,020,515	
4	Deferred compensation	NA	NA	4	9	69	
5	Depreciation	NA	NA	4,459,098	4,730,565	4,730,565	
6	Amortization	NA	NA	VA.4. C. D. S. 4. VA.4.		uranerealanne ie	
7	Amortization of deferred debt issuance costs and discounts	NA	NA	*	¥	254	
8	Write-off of debt issuance costs	NA	NA	*	<u> </u>	3	
9	Gain on sale of 303 contracts	NA	NA	3	*		
10	(Gain) Loss on Equity Investment	NA	NA	92	24	?×	
11	Other gains and losses	NA	NA	됳	2	25	
12	(Gain) Loss on disposal of fixed assets	NA	NA	736	736	736	
13	Loss on Sale of Willow Valley	NA	NA	32	₩	124	
14	Provision for doubtful accounts receivable	NA	NA	55,316	55,316	55,316	
15	Deferred income tax (benefit) expense	NA	NA	2,343,495	2,343,495	2,343,495	
16	Accounts receivables	NA	NA	(153,520)	(153,520)	(153,520	
17	Other Receivables	NA	NA	108,559	108,559	108,559	
18	Accrued revenue	NA	NA	(46,900)	(46,900)	(46,900	
19	Infrastructure coordination and financing fee receivable	NA	NA	· · · · · · · · · · · · · · · · · · ·	# 15 m	100	
20	Income taxes receivable	NA	NA	Secretary.	- 14000000 \$	survey li	
21	Other current assets	NA	NA	37,965	37,965	37,965	
22	Accounts payable and other current liabilities	NA	NA	391,051	391,051	391,051	
23	Other noncurrent assets	NA	NA	(4,499,316)	(4,499,316)	(4,499,316	
24	Other noncurrent liabilities	NA	NA	9	2	89	
25	Deferred revenue and prepaid ICFA fees	NA	NA	100000000000000000000000000000000000000	12 T212221 14007	0.0000.000	
26 27	Net cash (used) provided by operating activities	NA	NA	4,916,987	7,561,191	8,994,900	
28	Investing Activities						
29	Capital expenditures	NA	NA	(4,491,001)	(1,809,879)	(1,809,879	
30	Purchase adjustments	NA	NA	(4,432,002)	(1,000,075)	(1,005,075	
31	Proceeds from sale of fixed and intangible assets	NA	NA	38 19	Ar -	C+	
32	(Deposits) withdrawals of restricted cash	NA	NA	(381,259)	(381,259)	(381,259	
33	Deposits	NA	NA	10000000 T.T.22000		#16010770350# 100	
34	Advance in aid of construction release	NA	NA	8	···	R.	
35	Net cash used in investing activities	NA	NA	(4,872,260)	(2,191,138)	(2,191,138	
36							
37	Financing Activities						
38	Proceeds from bond	NA	NA		*	(3)	
39	Deposits in bond service fund	NA	NA	12	2	84	
40	Proceeds withdrawn from bond service fund	NA	NA	₹	ីរ	15	
41	Repayments of bond debt	NA	NA	8	(4)	69	
42	(Deposit into)/ redemption from escrow for debt service	NA	NA	<u> </u>	(E)	X2	
43	Loan borrowings	NA	NA	8	5	100	
44	Loan repayments	NA	NA	IS.	8	92	
45	Principal payments under capital lease	NA	NA	12	2	172	
46	Payment of Sonoran acquisition liability	NA	NA	*	15	65	
47	Acquisition of utilities, deferred acquisition payments	NA	NA	9	9	99	
48	Financing costs paid	NA	NA	12	2	702	
49	Debt issuance costs paid	NA	NA				
50	Advances in aid of construction	NA	NA	265,876	265,876	265,876	
51	Dividends Paid	NA.	NA NA	8		9	
52	Proceeds from sale of stock	NA	NA	## ## ## ## ## ## ## ## ## ## ## ## ##		85	
53	Contributions in aid of construction under ICFA agreements	NA NA	NA NA	# 9:	# H	25	
54	Payments of offering costs for sale of stock	NA NA	NA NA	/210 F00\	(210 E9C)	(240 F00	
55	Refunds of advances for construction	NA NA	NA NA	(310,580)	(310,580)	(310,580	
56 57	Net change in each	NA NA	NA NA	(44,704)	(44,704)	(44,704	
57 58	Net change in cash	NA	NA	23	5,325,348	6,759,057	
58 59	Commention Paleon des						
60 60	Supporting Schedules:						

60 E-3

61 F-2

62

Test Year Ended December 31, 2019 Summary of Fair Value Rate Base

24

25

26 27 B-2

B-3 E-1

B-5

Schedule B-1

Line No.		Original Cost Rate Base As Filed
1	Plant in Service	157,133,405
2	Less: Accumulated Depreciation	(46,143,772)
3		
4	Net Plant in Service	110,989,633
5		
6	LESS:	
7	Net Contributions in Aid of Construction (CIAC)	7,694,194
8	Advances in Aid of Construction (AIAC)	29,653,990
9	Customer Deposits	677,530
10	Deferred Income Tax Credits	914,495
11		
12	ADD:	
13	Unamortized Finance Charges	
14	Deferred Tax Assets	(296,890)
15	Working Capital	(39,909)
16	Utility Plant Acquisition Adjustment	495,030
17		
18	Original Cost Rate Base	72,207,655
19		
20		
21		
22		
23	Supporting Schedules:	Recap Schedules

A-1

Test Year Ended December 31, 2019

Detail Plant in Service

Schedule B-2 Page 1 of 2

		A Actual	B PTYP Adjustment	C Adjustment	D Adjustment	E Adjustment	F Adjustment	G Adjustment		H Adjusted
Line		Test Year	1	2	3	4	5	6		Test Year
No.	71240 331	End	B.2,1	B.2.2	B.2.3	B.2.4	B.2.5	B.2,6		As Filed
1 2	Utility Plant in Service 351 Organization	\$ 11,982							S	11,982
3	352 Franchises	5 11,982 59,751							3	59.751
4	353 Land and Land Rights	281,091	28,356							309,447
5	354 Structures and Improvements	39,391,607	186,848			(688,031)				38,890,424
	355 Power Generation Equipment	1,362,303	100,040			(000,031)				1,362,303
6 7	360 Collections Wastewater - Force	5,171,377	15,000							5,186,377
8	361 Collections Wastewater - Gravity	57,764,202	190,232							57,954,434
9	362 Special Collecting Structures	695,132	190,232							695,132
10	363 Services to Customers	5,965,025								5,965,025
11	364 Flow Measuring Devices	59,429	14,864							74,293
12	365 Flow Measuring Devices	39,429	14,004							14,293
13	366 Reuse Services	45,372								45,372
14	367 Reuse Meters & Meter Installations	43,372								45,572
15										1.102.221
16	370 Receiving Wells	1,183,361 5,746,945	E1E 404							1,183,361 6,262,439
200000000000000000000000000000000000000	371 Pumping Equipment		515,494							10 PM 10 SECRET 10 PM 1000
17 18	374 Reuse Distribution Reservoirs	1,657,371 15,174,878	6,364							1,657,371
19	375 Reuse Trans. And Distr. Equipment									15,181,242
	380 Treatment and Disposal Equipment 381 Plant Sewers	15,462,782 789,702	731,269							16,194,051 789,702
20										
21	382 Outfall Sewer Lines	353,645	5.405							353,645
22	389 Other Plant and Misc. Equipment	2,445,036	5,625							2,450,661
23	390 Office Furniture and Equipment	115,872	1,366							117,238
24	390.1 Computer & Software	370,017	57,052							427,068
25	391 Transportation Equipment	581,168								581,168
26	392 Stores Equipment	verse:								No cross
27	393 Tools, Shop and Garage Equipment	195,721								195,721
28	394 Laboratory Equipment	23,642								23,642
29	395 Power Operated Equipment	186,183								186,183
30	396 Communication Equipment	80,508								80,508
31	397 Miscellaneous Equipment	597,885	15,000							612,885
32	398 Other Tangible Plant	239,571	42,409							281,980
33		30								
34		574								81
35 36		Service was a first				17/12/2014/12/17			<u> </u>	THE THE WOOL
	Total Utility Plant in Service	156,011,557	1,809,879			(688,031)	•			157,133,405
37										
38	107 Construction Work in Progress	16,582,676				140,824				16,723,500
39										
40	Total Plant	172,594,233	1,809,879	70 7 5	51	(547,207)	-	1950		173,856,906
41						11-8-08-11-04-01-04-01			8	
42	Total Accum. Depreciation	(46,376,502)	(65,295)			11,467	286,558			(46,143,772)
43	i.e.	- 1	1-1-1							
44	Total Net Plant	218,970,735	1,875,174	829	125	(558,674)	(286,558)	. 27		127,713,134
57/60	A Sam 1 To 1 I Inth	210,770,733	1,070,177			(220,077)	(200,000)	-		18/1/10/107

Supporting Schedules E-1

Recap Schedule B-1

Global Water - Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Schedule B-2 Page 2 of 2

Gross Pl	ant in Service	UNADJUSTED 156,011,557	ADJ #B1 1,809,879	ADJ #B2	ADJ#B3	ADJ #B4 (688,031)	ADJ#B5	ADJ #B6	ADJ #B7	ADJUSTED 157,133,405
Less;										
	Accumulated Depreciation	(46,376,502)	(65,295)	9 8	- 3	11,467	286,558	396	- 3	(46,143,772)
	Net Plant in Service	109,635,055	1,744,584	35	25	(676,564)	286,558	253	25	110,989,633
Less:										
	Advances in Aid of Construction	29,653,990								29,653,990
	Contributions in Aid of Construction									2302000
	Gross	8,197,080								8,197,080
	Accumulated Amortization	(502,886)	6							(502,886)
	Net Contributions in Aid of Construc	7,694,194								7,694,194
	Deferred Income Tax	6,569,714	(4,210)	(5,651,009)						914,495
	Customer Deposits	677,530								677,530
Add:										
	Working Capital	(39,909)								(39,909)
	Deferred Tax Assets	134,252		(431,142)						(296,890)
	Utility Plant Acquisition Adjustment*	916,207		SALWEST SAL	(421,178)					495,030
Total Rat	te Base:	66,050,177	1,748,795	5,219,867	(421,178)	(676,564)	286,558	048	18	72,207,655

^{*}Red Rock Only

Test Year Ended December 31, 2019 Adjustment 1 Post Test Year Plant Schedule B-2.1

LINE NO.

	Asset Cost Projects Completed as	V. A. STEP STANDARD COOK AND A	901	Projected Thru		Depreciation	Depreciation
NARUC	of Filing	Adjustments	Allocation	2020 Year End	Total	Rate	Expense
353		3 2	326	329 V24/A6A 12861	28,356	0%	
354	159,848		5 5 45	27,000	186,848	3.33%	6,222
360	9 6 45		950	15,000	15,000	2.00%	300
361	148,732	2	100	41,500	190,232	2.00%	3,809
364	14,864	: :	181	S -3 3	14,864	10.00%	1,486
371	235,494	5 5	3.5	280,000	515,494	12.50%	64,437
375	6,364	3	3		6,364	2.50%	159
380	731,269	9	340	343	731,269	5.00%	36,563
389	5,625	Œ	(-2)	35	5,625	6.67%	37
390	i e	遠	1,366	1991	1,366	6.67%	9
390.1	14,437	9	42,614	522	57,052	20.00%	11,41
395	395,811	(395,811) ==	260	9	5.00%	580
397	j :=	13	18	15,000	15,000	10.00%	1,50
398	32,409	L S	6	10,000	42,409	10.00%	4,24
TOTAL	1,773,210	(395,811	43,980	388,500	1,809,879		130,59

Accumulated Depreciation With Half Year Convention

\$ 65,295

AD Tax*	\$ 45,247
AD Regulatory	65,295
Difference	(20,048)
Tax Rate	21%
Change in ADIT	(4,210)

*5% Depreciation Rate Applied to all Plant

Test Year Ended December 31, 2019 Adjustment 2 Deferred Tax Schedule B-2.2

LINE NO.

1	Deferred Tax Liability (Book)	6,569,714
2	Less	
3	Assets affected by Valencia Deferred Gain	5,651,009
4	Deferred Tax Liability (Adjusted)	918,705
5		
6		
7	Deferred Tax Assets (Book)	134,252
8	Less	
9	Deferred Compensation	356,208
10	Options Expense	74,935
11	Total Adjustment	431,142
12		
13	Deferred Tax Assets (Adjusted)	(296,890)
14		
15		
16		
17		
18		
19		

Test Year Ended December 31, 2019 Adjustment to Acquisition Premium

- 1			
	ш	n	$\boldsymbol{\mathcal{L}}$

Line							
No.	Estimate of Red Rock Sewer 10/16/2018 Rate Base						
1	Plant in Service	\$13,224,295					
2	Less: Accumulated Depreciation	(4,099,598)					
3							
4	Net Plant in Service	9,124,697					
5							
6	LESS:						
7	Net CIAC	5,120,495					
8	Advances in Aid of Construction (AIAC)	\$1,529,054					
9	Customer Deposits	-					
10	Deferred Income Tax Credits	-					
11							
12	ADD:						
13	Unamortized Finance Charges	-					
14	Deferred Tax Assets	-					
15	Working Capital						
16	Utility Plant Acquisition Adjustment	-					
17							
18	Original Cost Rate Base	2,475,148					
19							
20	% Cap on AP per Decision No 75626	20%					
21							
22	Allowable Acquisition Premium	495,030					
23							
24	Acquisition Premium (Book)	916,207					
25							
26	Adjustment	(421,178)					
27							

Test Year Ended December 31, 2019 Adjustment 4 Groves Plant Write Off Schedule B-2.4

LINE NO.

1	Account 354 Book	36,308,015
2	Less Groves Transfer to CWIP	(140,824)
3	Less Groves Plant Write Off (Account 354)	(547,207)
4	Account 354 Book Adjusted	35,619,983
5		
6	Reversal of Accumulated Depreciation	11,467

Test Year Ended December 31, 2019

Rate Base Adjustment 5 Accumulated Depreciation Restatement

Line

No.

Adjustment to accumulated depreciation to account for assignment of correct service lives.

3				
		2019 Depr	Retained Earnings	Total Accum Depr
4	NARUC Accoun		Adjustment	Adjust
5	354	(575)	80,736	80,161
6	355	(0)	4,758	4,758
7	360	0	(69,656)	(69,656)
8	361	(0)	(120,659)	(120,659)
9	362	11	(192)	(181)
10	363	0	(8,622)	(8,622)
11	364	66	299	365
12	370	(0)	(1,555)	(1,555)
13	371	824	5,370	6,194
14	374	(6,154)	(70,774)	(76,929)
15	375	(20,189)	(86,891)	(107,079)
16	380	3,162	24,818	27,980
17	381	0	(9,730)	(9,730)
18	382	(0)	887	887
19	389	293	7,200	7,493
20	390.1	(467)	(621)	(1,088)
21	393	(186)	(1,554)	(1,740)
22	394	11	82	93
23	395	(45)	26	(19)
24	396	1,399	(2,780)	(1,382)
25	398	6,340	(22,190)	(15,850)
26	TOTAL	(15,509)	(271,049)	(286,558)
27				
28	Accumulated De	epreciation Bool	C.	(46,376,502)
29				
30	Adjustment 2.5			286,558
31				
32	Accumulated De	epreciation Adju	sted	(46,089,944)
33				

Test Year Ended December 31, 2019 Schedule B-3 RCND Rate Base Pro forma

LINE NO.

1	The Company has opted not to perform a RCND study and adopts its
2	original cost rate base as the fair value rate base.

3

4

5

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Test Year Ended December 31, 2019 Schedule B-4 RCND By Major Plant Account

LINE NO.

4 5

1	The Company has opted not to perform a RCND study and adopts its
2	original cost rate base as the fair value rate base.
3	

Schedule B-5 Page 1 Of 2

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Schedule B-5 Computation of Working Capital

LINE NO.

1 2 3	Operating Expenses	Tes	st Year Results	Revenue Lag Days	Expense Lag Days	Net Lag Days	Lead / Lag Factor		orking Cash quirement
3	Purchased Power	\$	1,644,009	\$ 39	\$ 24	\$ 16	0.0436	\$	71,683
4	Payroll	150	5,849,624	39		31	0.0842	- 60	492,369
5	Chemicals		265,021	39	9 17	22	0.0612		16,221
6	Property & Liability Insurance		280,025	39	2	37	0.1019		28,546
7	Worker's Compensation Insurance		90,650	39	(69)	108	0.2971		26,932
7 8	Medical, Vision, Dental, LTD & Life Insurance		642,050	39		36	0.0990		63,543
9	Other O&M (Excluding Rate Case Expense)		1,053,862	39	38	1			3,028
9 10	Federal Income Taxes		86,375	39		2	0.0054		463
11	State Income Taxes		141,000	39	38	2	0.0054		757
12	FICA Taxes		371,590	39	9	31	0.0842		31,277
13	FUTA & SUTA Taxes		4,979	39	9	31	0.0842		419
14	Property Taxes		2,165,582	39	180	(140	(0.3839)		(831,277)
15	Registration, Svc. Contracts, & Misc. Fees		1,683,381	39	34	5	0.0146		24,643
16	Retirement Annuities (401k)		163,492	39	66	(26	(0.0713)		(11,665)
17									
18	Total	\$	14,441,639					\$	(83,060)
19		-							
20									
21	Supporting Schedules							Rec	ap Schedules
22	(a) E-1							B-1	T1.41-12-11 11-12-13-13-13-13-13-13-13-13-13-13-13-13-13-
23	70.45								
24									
25									
26									
27									

Test Year Ended December 31, 2019 Schedule B-5 Computation of Working Capital Schedule B-5 Page 2 Of 2

LINE NO.

		Norking Cash		2019 Year End	Percent	Allocation of Working
1	•	ement		Counts	Allocation	-
2	\$	(83,059.87)	Palo Verde	21,109		\$ (38,307)
3			Santa Cruz	21,357	46.7%	(38,757)
4			North Scottsdale	92	0.2%	,,
5			Tonopah	413	0.9%	, ,
6			Eagletail	57	0.1%	
7			Turner Ranches	963	2.1%	. , ,
8			Red Rock Sewer	883	1.9%	. , ,
9			Red Rock Water	896	2.0%	(1,626)
10				45,770		
11						
12			Palo Verde RRS Consolidated			(39,909)
13			Santa Cruz RRW Consolidated			(40,383)
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						

Test Year Ended December 31, 2019

Adjusted Test Year Income Statement

[A] [B] [C] [D] [E] Pro Forma Adjusted Proposed Adjusted Actual Adjustments -Test Year -Rate With Rate Line No. As Filed As Filed Test Year Increase Increase **Operating Revenue** 521 Flat Rate Revenues 17,968,549 995,264 18,963,813 1,962,429 20,926,242 921,804 921,804 921,804 522 Measured Revenues Rents from Wastewater Property 63,911 63,911 63,911 534 536 Other Wastewater Revenues 373,423 373,423 373,423 Total Revenues 19,327,687 995,264 20,322,951 1,962,429 22,285,380 **Operating Expenses** Salaries and Wages 3,175,878 401,679 3,577,556 3,577,556 704 Employee Pensions and Benefits 431,921 431,921 431,921 710 Purchased Wastewater Treatment 24,876 24,876 24,876 Sludge Removal Expense 711 715 Purchased Power 725,867 18,184 744,051 744,051 Fuel for Power Production 716 718 Chemicals 244,940 6,509 251,449 251,449 Materials and Supplies 720 55.618 55.618 55.618 720.1 Repairs and Maintenance 169,575 169,575 169,575 720.2 Office Supplies and Expense 721 Office Expense 130,368 20,159 150,526 150,526 Contractual Services - Engineering 731 347,231 347,231 347,231 732 Contractual Services - Accounting 733 Contractual Services - Legal 249,955 249,955 249,955 882,758 734 Contractual Services - Management Fees (882,758)735 Contractual Services - Testing 48,421 48,421 48,421 471,198 736 Contractual Services - Other 281,990 753,188 753 188 740 Rents - Building 85,165 85,165 85,165 Intentionally Left Blank 29,939 742 Rents - Equipment 29,939 29,939 750 Transportation Expenses 108,937 108,937 108,937 756 Insurance - Vehicle 757 Insurance - General Liability 208,213 208,213 208,213 758 Insurance - Worker's Compensation 44,541 44,541 44,541 759 Insurance - Other 13,988 13,988 13,988 760 Advertising Expense 766 Regulatory Commission Expense - Rate Case 34,683 (24,862)9,821 9,821 767 Regulatory Commission Expense - Other 770 Bad Debt Expense 59,581 3,068 62,649 6,050 68,699 1.323.352 1,343,512 1,343,512 775 Miscellaneous Expense 20,160 403 Depreciation Expense 4,459,099 271,466 4,730,565 4,730,565 408 Taxes Other Than Income 98,833 98,833 98,833 408.11 **Property Taxes** 1,219,728 321,447 1,541,176 48,049 1,589,225 186,060 408.12 Payroll Taxes 186,060 186 060 408.13 Other Taxes and Licenses 2,714 2,714 2,714 Income Taxes 2,397,589 (2,003,722)393,868 474,621 868,489 **Total Operating Expenses** 17,041,820 (1,377,473)15,664,347 528,720 16,193,067 Operating Income / (Loss) 2,285,868 2,372,736 4,658,604 1,433,709 6,092,313 Other Income / (Expense) 414 Gain/Loss on Dispositions (736)(736)(736)419 Interest and Dividend Income 2,755 2,755 2,755 421 Non-Utility Income (7,155)(7,155)(7,155)426 Miscellaneous Non-Utility (Expense) (898)(898)(898)427 Interest (Expense) (59,330)(59,330)(59,330)Total Other Income / (Expense) (65, 364)(65, 364)(65, 364)Net Income / (Loss) 2.220,503 2.372.736 4.593,240 1,433,709 6.026.949

Global Water-Palo Verde Utilities Company Red Bock Sewer Picacho Consolidated Text Year Entiet Documber 31, 2019 Adjusted Text Year Income Statement

R Adjustment 16 8 C D E F G H I I K L M N O P
Adjustment Adj A Q 5 Adjustment Adjustment 17 18 W. Adjustment 19 Adjusted Adjusted Test Year C.2.2 C23 C2.4 C25 C.2.6 C.2.7 C2.8 C.2.9 C.2.10 C.2.11 £2.17 C.2.13 As Fried A-1 Rate Increase Operating Revenue
321 Flat Rate Revenues
322 Messured Revenues
334 Rents from Wastewater Property
336 Other Wastewater Revenues 17,968,549 469,658 525,605 18,963,813 1,962,429 20,926,242 921,804 63,911 373,423 921,804 63,911 373,423 921,804 63,911 373,423 Total Revenues 22,285,380 20,322,95 Total Revenous

Operating Expenses

201. Surptime and Wases

202. Surptime and Wases

203. Simpleyed Pensions and Benedits

210. Purchased Westerauter Treatment

715. Paul Revenous Expenses

715. Paul Revenous Expenses

716. Paul Revenous Expenses

717. Paul Revenous Expenses

720. Materials and Saughles

720. Materials and Saughles

720. Office Supplies and Expenses

721. Office Supplies and Expenses

721. Office Supplies and Expenses

722. Office Supplies and Expenses

723. Contractual Services - Resourcing

724. Contractual Services - Recommend

725. Contractual Services - Recommend

726. Contractual Services - Recommend

727. Contractual Services - Recommend

728. Contractual Services - Recommend

729. Contractual Services - Recommend

720. Research Services - Other

720. Research Services - Compenses

720. Penses - Contractual Services - Recommend

721. Penses - Contractual Services - Recommend

722. Penses - Contractual Services - Recommend

723. Penses - Contractual Services - Recommend

724. Penses - Contractual Services - Recommend

725. Penses - Contractual Services - Recommend

726. Penses - Contractual Services - Recommend

727. Penses - Contractual Services - Recommend

728. Penses - Contractual Services - Recommend

729. Penses - Contractual Services - Recommend

729. Penses

739. Penses

740. Penses

750. Pens Operating Expenses 3,175,878 418,683 (398,256) 381,251 3,577,556 3,577,556 431,921 431,921 431,921 24,876 725,867 24,876 744,051 18,184 6,509 55,618 55,618 55,618 169,575 169,575 169,575 130,368 150,526 150,526 20,159 347,231 249,955 882,758 48,421 347,231 249,955 347,231 249,955 (882,758) 48,421 48,421 281,990 85,165 471,198 753,188 753,188 85,165 85,165 19,939 108,937 29,939 108,937 208,213 44,541 208,213 44,541 44,541 13,988 13,988 13,988 9,821 68,699 1,343,512 4,730,565 98,633 1,589,225 186,060 2,714 868,489 16,193,067 9,821 62,649 1,343,512 4,730,565 68,833 1,541,176 186,060 34,683 [24,862] 59,581 1,323,852 4,459,099 98,833 1,219,728 3,068 6,050 20,150 65,295 (11,457) 321,447 48,049 2,714 2,714 393,868 17,041,820 418,683 (398,256) 10,010 233,147 (24,862) 24,693 48,049 Operating Income / (Loss) Other Income / [Expense]
414 Sain/Loss on Dispositions
419 Interest and Disdond Income
421 Most-Utility Income
426 Missettimous Yen-Utility [Expense]
427 Interest [Expense] (736) 2,755 (7,155) (898) (59,330) (736) 2,755 (7,155) (898) (59,330) (65,364) (736) 2,755 (7,155) (898) (59,330) (65,364) (65,354) Net Income / (Loss) 6,026,949 [3,068] [321,447] 2,003,722 (65,295) (418,683) 398,256 (10,010) (233,147) 24,862 (24,693) 4,593,240 [48,049] [474,62]

Test Year Ended December 31, 2019 Income Statement Adjustment 1 & 16 Adjust Bad Debt Expense for Change in Revenue Levels

Line			
No.			
1	Bad Debt Expense - Test Year Actual (Sch C-2)	\$	59,581
2	Actual Test Year Revenues (Sch C-2)		19,327,687
3	Bad Debt Expense Rate		0.3083%
4			
5			
6	Adjusted Test Year Revenues (Sch C-2)	\$	20,322,951
7	Bad Debt Expense Rate		0.3083%
8	Expected Bad Debt Expense	\$	62,649
9		_	
10	Adjustment to Bad Debt Expense Based on Adjusted Test Year Revenues	\$	3,068
11			
12			
13	Proposed Revenues (Sch C-2)	\$	22,285,380
14	Bad Debt Expense Rate		0.3083%
15	Expected Bad Debt Expense Based on Proposed Revenues	\$	68,699
16		·	
17	Adjustment to Bad Debt Expense	\$	6,050
18			50
19			
20			

Test Year Ended December 31, 2019 Income Statement Adjustments 2 & 17 Adjustment to Property Tax

Line			Test Year		
No.		P	As Adjusted		Proposed
1	Adjusted Test Year Revenues	\$	20,322,951	\$	20,322,951
2	Weight Factor		2		2
3	Subtotal (Line 1 * Line 2)		40,645,902	\$	40,645,902
4	Proposed Revenue Requirement		20,322,951	\$	22,285,380
5	Subtotal (Line 3 + Line 4)		60,968,853		62,931,282
6	Number of Years		3_		3_
7	Three Year Average (Line 5 / Line 6)		20,322,951	\$	20,977,094
8	Department of Revenue Multiplier		2		2
9	Revenue Base Value (Line 7 * Line 8)		40,645,902	\$	41,954,188
10	Plus: 10% of CWIP -		1,658,268		1,658,268
11	Less: Net Book Value of Licensed Vehicles		340,974		340,974
12	Full Cash Value (Line 9 + Line 10 - Line 11)		41,963,195	\$	43,271,481
13	Assessment Ratio		18.0%		18.0%
14	Assessment Value (Line 12 * Line 13)		7,553,375	\$	7,788,867
15	Composite Property Tax Rate		20.4038%		20.4038%
16					
17	Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	1,541,176		
18	Actual Test Year Property Tax Expense		1,219,728		
19					
20	Test Year Adjustment (Line 17-Line 18)	\$	321,447		
21	Property Tax - Recommended Revenue (Line 14 * Line 15)			\$	1,589,225
22	Test Year Adjusted Property Tax Expense (Line 17)			·	1,541,176
23	Increase in Property Tax Expense Due to Increase in Revenue Requirement			\$	48,049
24					
25	Increase to Property Tax Expense			\$	48.049
26	Increase in Revenue Requirement			*	1,962,429
27	Increase to Property Tax per Dollar Increase in Revenue (Line25/Line 26)				2.448456%
28	mercane to respect that because transment in transmine (milemonthine ma)				20.0070
29					

Test Year Ended December 31, 2019 Income Statement Adjustments 3 & 20 Income Taxes

LINE		TE	[A] ST YEAR		[B]	ADJU	[C] STED TEST
<u>NO.</u>	DESCRIPTION	E	CTUAL	AD.	<u>JUSTMENTS</u>	YEA	R AS FILED
1	Income Taxes	\$	2,397,589	\$	(2,003,722)	\$	393,868
2	,			×	-		
3 4 5							
4		ADJU	STED TEST			ADJU	STED WITH
	DESCRIPTION	YEA	R AS FILED	AD	JUSTMENTS	RATE	INCREASE
6							
7		\$	393,868	\$	474,621	\$	868,489
8							
8 9 10							
10							
11							
12							

Test Year Ended December 31, 2019 Income Statement Adjustments 4 Phase In of Rates Through 2021

rilase ili oi Na	ales Thiough 2021												
				[A]		[8]		[C]		[D]	[E]	[F]	[G]
LINE NO.	DESCRIPTIO)N	ij	EST YEAR ACTUAL	R	STIMATED 2020 ATE PHASE IN VENUE IMPACT Palo Verde	RE	TIMATED 2021 ATE PHASE IN VENUE IMPACT Palo Verde	F	STIMATED 2020 RATE PHASE IN EVENUE IMPACT Red Rock	2020 TCJA Credit Impact Relative to 2019	1021 TCJA Credit Impact Relative to 2020	JUSTED TEST FAR AS FILED
1	Flat Rate Revenues		\$	17,968,549	\$	269,607	\$	272,138	\$	74,157	\$ (73,122)	\$ (73,122)	\$ 18,438,207
2													
3	Total 2020 - 2021 ADJU	JSTMENT											
4	\$	469,658											
5													
6													
7	TCJA Bill Credit 2019			\$522,537									
8	TCJA Bill Credit 2020			\$595,659	3								
8 9 10 11	Change			(73,122)									
10													
11	TCJA Bill Credit 2020			\$595,659									
12	TCJA Bill Credit 2021			\$668,781									
13	Change			(73,122)									

Test Year Ended December 31, 2019 Income Statement Adjustments 5 Depreciation Expense

LINE NO.

18

Projected Asset Cost Projects Completed as of Thru 2020 Depreciati Depreciatio 1 NARUC Adjustments 901 Allocation Year End Total on Rate n Expense 2 353 28,356 28,356 0% 3 354 159,848 27,000 186,848 3.33% 6,222 15,000 4 360 15,000 2.00% 300 5 361 148,732 41,500 190,232 2.00% 3,805 6 364 14,864 14,864 10.00% 1,486 7 371 235,494 280,000 515,494 12.50% 64,437 8 375 6,364 6,364 2.50% 159 5.00% 9 380 731,269 731,269 36,563 10 389 5,625 į. 5,625 6.67% 375 11 390 1,366 91 1,366 6.67% 14,437 12 390.1 42,614 57,052 20.00% 11,410 13 395 395,811 (395,811)5.00% 14 397 15,000 15,000 10.00% 1,500 40 15 398 32,409 10,000 42,409 10.00% 4,241 16 TOTAL 1,773,210 (395,811) 43,980 388,500 1,809,879 130,590 17

Depreciation Expense With Half Year Convention

65,295

Test Year Ended December 31, 2019 Income Statement Adjustments 6 Payroll Adjustments

Line

				Red Rock	Red Rock				Turner
ımber	Position Title	Palo Verde	Santa Cruz	Sewer	Water	Tonopah	Eagletail	Scottsdale	Ranches
1	O&M 2019 Vacancies (Salary plus benefits)								
2	Maintenance Engineer	€	¥ 3 8	3223	£	55,689	7,686	12,405	12
3	Client Services Analyst	5,185	5,185	100 A	ži S		1		100
4	Water Quality Technician	10,590	10,727	436	459	207	23	46	482
5	Instrumental Control Specialist	9,742	9,742	(2 7)	39	=	æ	(美)	э
6	Asset Mgmt & Maintenance Superintendent	2,021	2,021	(40)	9	*	9	193	9
7	Operator 1 - PVUC Only	발	121	3,165	3,212	聖	52	8411	謹
8	Operator 1 - Maricopa PV Split	25,184	2,798	-	ij	8	100		<u> </u>
9	Operator 1 - Maricopa PV Split	27,387	3,043	5 5 5	透	E		170	類
10	Operator 1 - Maricopa SC Split	1,777	15,995	5₩6	₹	#	in the	3 7 8	*
11	Total O&M 2019 Vacancies	81,885	49,512	3,602	3,671	55,896	7,709	12,451	482
12									
13	O&M New Positions 2020 (Salary plus benefits)								
14	West Valley OPS	8	b 7 .2	57 00	27.	46,690	6,444	10,401	17
15	West Valley OPS on call	5	9 5 4	5 7 23	i e	4,101	566	913	æ
16	Env Compliance Supervisor	59,888	60,668	2,468	2,598	1,169	130	260	2,728
17	EMMTI	36,099	36,099	3433	沒	#	%	149	经
18	Total O&M New Positions 2020	95,988	96,767	2,468	2,598	51,960	7,140	11,574	2,728
19									
20	G&A 2019 Vacancies (Salary plus Benefits)								
21	Development Services Project Manager	32,302	32,723	1,331	1,401	631	70	140	1,471
22	Regulatory Accountant	24,227	24,542	998	1,051	473	53	105	1,104
23	Safety and Programs Coordinator	19,568	19,822	806	849	382	42	85	891
24	Total G&A 2019 Vacancies	76,097	77,087	3,136	3,301	1,486	165	330	3,466
25									
26	G&A New Positions 2020 (Salary plus Benefits)								
27	Engineer	18,574	18,816	766	806	363	40	81	846
28	Director of IT	99,835	101,135	4,115	4,331	1,949	217	433	4,548
29	Water Resources Support Specialist	30,943	31,346	1,275	1,342	604	67	134	1,410
30	Total G&A New Positions 2020	149,352	151,296	6,156	6,479	2,916	324	648	6,803
31									
32	Total Adjustment to Salaries and Wages 601	403,322	374,662	15,362	16,050	112,257	15,338	25,003	13,480

Test Year Ended December 31, 2019 Income Statement Adjustment 7 Employee Bonus and Options

	A		
8	Salaries and Wages Expense Adjustment to	Remove 50% of	Bonus
8	and Options Expense for CEO and CFO	-	
	701 Salaries and Wages	3,175,878	
	Bonus Expense Excluded	(60,270)	
	Deferred Comp excluded	(176,466)	
	Employee Options Expense	(161,520)	
j -	Total Adjustment	(398,256)	
	1/4		
	Adjusted 701 Salaries and Wages	2,777,622	

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Income Statement Adjustment 8 Impact of FATHOM Contract Cancelation

Schedule C-2.8

Line Number

3

		Red Rock		Red Rock	Turner		Greater	
	Palo Verde	Sewer	Santa Cruz	Water	Ranches	North Scottsdale	Tonopah	Eagletail
2019 actual move out of Contract Services -Management Fees	(856,672)	(26,085)	(726,438)	(31,928)	259	(6,397)	(25,957)	(4,105
Moves into								
2020 Budgeted O&M Expenses (636 and 736)	452,546	18,652	458,436	19,633	20,615	1,963	8,835	982
2020 Budgeted G&A Expenses - Bank Fees (675 and 775)	19,362	798	19,614	840	882	84	378	42
2020 Budgeted G&A Expenses - IT Expenses (620.2 and 721)	19,362	797	19,580	839	880	84	377	42
2020 Budgeted O&M personnel Expenses	173,824	7,164	176,086	7,541	7,918	754	3,394	377
2020 Budgeted G&A personnel Expenses	192,336	7,927	194,840	8,344	8,762	834	3,755	417
Adjustment to Salaries and Wages	366,160	15,091	370,925	15,885	16,680	1,589	7,148	794

Test Year Ended December 31, 2019

Income Statement Adjustment 9

Adjustment to Remove Half Year Convention for deprecation of plant added during test year

	Account No.	Description	Palo Verde
Line			RRS
Number	351	Organization	-
1	352	Franchises	-
2	353	Land and Land Rights	-
3	354	Structures and Improvements	127,777
4	355	Power Generation Equipment	-
5	360	Collections Wastewater - Force	88
6	361	Collections Wastewater - Gravity	12,708
7	362	Special Collecting Structures	1,425
8	363	Services to Customers	5,241
9	364	Flow Measuring Devices	244
10	365	Flow Measuring Installations	-
11	366	Reuse Services	-
12	367	Reuse Meters & Meter Installations	-
13	370	Receiving Wells	-
14	371	Pumping Equipment	39,133
15	374	Reuse Distribution Reservoirs	244
16	375	Reuse Trans. And Distr. Equipment	4 54
17	380	Treatment and Disposal Equipment	27,395
18	381	Plant Sewers	1,150
19	382	Outfall Sewer Lines	-
20	389	Other Plant and Mise, Equipment	930
21	390	Office Furniture and Equipment	1,485
22	390.1	Computer & Software	7,883
23	391	Transportation Equipment	20,263
24	392	Stores Equipment	-
25	393	Tools, Shop and Garage Equipment	81
26	394	Laboratory Equipment	236
27	395	Power Operated Equipment	49
28	396	Communication Equipment	-
29	397	Miscellaneous Equipment	788
30	398	Other Tangible Plant	3,940
31		Subtotal	251,514
32			
33		Less: Amortization of CIAC	(18,367)
34			
35		DEPRECIATION EXPENSE	233,147
36			•

Test Year Ended December 31, 2019 Income Statement Adjustments 10 Remove Customer Assistance Program (CAP) Expense Schedule C-2-10

Line Number

767 Regulatory Commission Expense - Other	34,68				
Allocated CAP Expense					
Adjusted 667 Regulatory Commission Expense - Other	9,82				

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Income Statement Adjustment 11 Remove Annualization Revenue & Expense to reflect End-of-Test Year Customer Counts

Palo	Verd	le-Red	Rock

		[A]	46.	[B]		[C]	[D]		[E]
Line No.	Class of Service	Average No. of Customers Per Bill Count Sch. H-2 Col. A		Year-End Number of Customers	Ad Cus	/erage ditional stomers B - A]	Average Bill	Re	dditional venues at sent Rates
Ê	5/8" Residential	1,560		1,562		2	90	\$	2,168
	3/4" Residential	19,723	#	20,276		553	68	1276	451,639
2	1" Residential	9	#	9			170		
1	1.5" Residential	783	#	*		201 201	-		
5	2" Residential	(¥)	#			14	(#		
5 7 3	Subtotal Residential	21,292	(4)	21,847		555			453,807
7				TAMES OF THE PARTY		171717			0.5045534
3									
)	5/8" Commercial	4	#	4		*	68		×
10	3/4" Commercial	4	#	5		1	68		817
11	1" Commercial	23	#	27		4	170		8,160
12	1.5" Commercial	41	#	42		1	340		4,084
13	2" Commercial	75	#	84		9	544		58,739
14	3" Commercial	6	#	6		96	1,089		8.
15	4" Commercial	5	#	5		82	1,702		=
16	Subtotal Commercial	158		173		15	374,31,793		71,799
17 18	Recycled Water	16	#	16		æ	2,958		×
19 20	Totals	21,466		22,036		570			525,606
21 22 23	ar								
24 25 26					Co	verage ost Per ons Sold	Additional K Gallons	C	dditional ost From ustomer
27	Class of Expense				Per	Sch. E-7	To Be Sold		Growth
28 29	Pumping				\$	0.61	29,885	\$	18,184
30	Chemicals, Consumables and Supplies					0.22	29,885	89	6,509
31 32	Totals							\$	24,693

Schedule C-2.12

Test Year Ended December 31, 2019 Income Statement Adjustment 12 Groves Plant Depreciation Expense Reversal

LINE NO.

1	Account 354 Book	36,308,015
2	Less Groves Transfer to CWIP	(140,824)
3	Less Groves Plant Write Off (Account 354)	(547,207)
4	Account 354 Book Adjusted	35,619,983
5		
6	Reversal of Depreciation Expense	11,467

Test Year Ended December 31, 2019
Income Statement Adjustment 13 Depreciation Restatement

Line	
No.	
1	Adjustment to depreciation expense to account for
2	assignment of correct service lives.
3	

3			Retained	
	NARUC	2019 Depr	Earnings	Total Accum
4	Account	Adjustment	Adjustment	Depr Adjust
5	354	(575)	80,736	80,161
6	355	(0)	4,758	4,758
7	360	0	(69,656)	
8	361	(0)	(120,659)	
9	362	11	(192)	ALTERNATION OF THE
10	363	0	(8,622)	(8,622)
11	364	66	299	365
12	370	(0)		
13	371	824	5,370	6,194
14	374	(6,154)	(70,774)	(76,929)
15	375	(20,189)	(86,891)	The state of the s
16	380	3,162	24,818	27,980
17	381	0	(9,730)	
18	382	(0)	887	887
19	389	293	7,200	7,493
20	390.1	(467)	(621)	(1,088)
21	393	(186)	(1,554)	(1,740)
22	394	11	82	93
23	395	(45)	26	(19)
24	396	1,399	(2,780)	(1,382)
25	398	6,340	(22,190)	(15,850)
26	TOTAL	(15,509)	(271,049)	(286,558)
27				
28	Depreciat	ion Expense Boo	k	4,459,099
29				
30	Adjustme	nt 2.13		(15,509)
31				
32	Depreciat	ion Expense Adj	usted	4,443,590
33				

Page 1 of 2

Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

		Percentage of Incremental
Line		Gross
<u>No.</u>	Description	Revenues
1	Combined Federal and State Effective Income Tax Rate	24.8710%
2	Uncollectible Revenue Effective Rate	0.2316%
3	Property Taxes Effective Rate	1.8395%
4	Total Tax Percentage	26.9421%
5		
6	Operating Income % = 100% - Tax Percentage	73.0579%
7		
8		
9 10		
11	1 = Gross Revenue Conversion Factor	
12	Operating Income %	1.368777
13	Operating moothe 76	1.500777
14		
15		
16		
17		
18		
19		
20		
21		
22 23	SUBBODTING SCHEDULES.	BECAR SCHEDULES.
23 24	SUPPORTING SCHEDULES:	RECAP SCHEDULES: A-1
24 25	C-3, page 2	H-T
20		

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Schedule C-3 Page 2 of 2

Schedule C-3 Page 2

GROSS REVENUE CONVERSION FACTOR

Line No.	Description	(A)	(B)	(C)	(D)	[E]	(F)
1 2 3 4 5 6	Calculation of Gross Revenue Conversion Factor: Revenue Uncollectible Factor (Line 11) Revenues (L1 - L2) Combined Federal and State Income Tax and Property Tax Rate (Line 23) Subtotal (L3 - L4) Revenue Conversion Factor (L1 / L5)	100.0000% 0.2316% 99.7684% 26.7105% 73.0579% 1.366777					
7 8 9 10	Calculation of Uncollectible Factor: Unity Combined Federal and State Tax Rate (L17) One Minus Combined Income Tax Rate (L7 - L8) Uncollectible Rate Uncollectible Factor (L9 * L10)	100.0000% 24.6710% 75.1290% 0.3083%	0.2316%				
12 13 14 15 16	Calculation of Effective Tax Rate: Operating Income Before Taxes (Arizona Taxable Income) Arizona State Income Tax Rate Arizona State Income (L12 - L13) Applicable Federal Income Tax Rate (L55 Col F) Effective Federal Income Tax Rate (L14 x L15) Combined Federal and State Income Tax Rate (L13 +L16)	100,0000% 4,9000% 95,1000% 21,0000% 19,9710%	24.8710%				
18 19 20 21 22 23	Calculation of Effective Property Tax Factor Unity Combined Federal and State Income Tax Rate (L17) One Minus Combined Income Tax Rate (L18-L19) Property Tax Factor Effective Property Tax Factor (L20*L21) Combined Federal and State Income Tax and Property Tax Rate (L17+L22)	100,0000% 24,8710% 75,1290% 2,4485%	1.8395%	26,7105%			
24 25 26	Required Operating Income Adjusted Test Year Operating Income (Loss) Required Increase in Operating Income (L24 - L25)	\$ 6,092,313 \$ 4,658,604	\$ 1,433,710				
27 28 29	Income Taxes on Recommended Revenue (Col. (F), L52) Income Taxes on Test Year Revenue (Col. (C), L52) Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	\$ 868,488 \$ 393,868	\$ 474,621				
30 31 32 33 34	Recommended Revenue Requirement Uncollectible Rate (Line 10) Uncollectible Expense on Recommended Revenue (L24 * L25) Adjusted Test Year Uncollectible Expense Required Increase in Revenue to Provide for Uncollectible Exp.	\$ 22,285,380 0.3083% \$ 68,699 \$	\$ 68,699				
35 36 37	Property Tax with Recommended Revenue Property Tax on Test Year Revenue Increase in Property Tax Due to Increase in Revenue (L35-L36)	\$ 98,833 \$ 98,833	s ·				
38	Total Required Increase in Revenue (L26 + L29 + L37)		\$ 1,977,029				
39 40 41 42 43 44 45 46 47 48 49 50	Calculation of Income Tax: Revenue Operating Expenses Excluding Income Taxes Synchronized Interest (L47) Arizona Taxable Income (L39 - L40 - L41) Arizona State Effective Income Tax Rate Arizona Income Tax (L42 x L43) Federal Taxable Income (L42 L44) Federal Tax Rate Federal Income Taxes	(A) Test Total \$ 20,322,951 15,270,480 3,468,830 \$ 1,583,642 4,9000% \$ 77,598 \$ 1,506,043 21,0000% \$ 316,269	1	(C) Water \$ 20,322,951 15,270,480 3,468,830 \$ 1,583,642 4,9000% \$ 77,598 \$ 1,506,043 21,00% \$ 316,269	(D) Company R Total \$ 22,285,380 15,324,578 3,468,830 \$ 3,491,973 4,9000% \$ 171,107 \$ 3,220,866 21,00% \$ 697,382	E) ecommended	Water 22,285,380 15,324,578 3,486,830 3,491,972 4,9000% 171,107 3,320,865 21,00% 697,382
51 52 53 54 55 56	Total Federal Income Tax Combined Federal and State Income Tax (L35 + L42) COMBINED Applicable Federal Income Tax Rate [Col. [D], L53 - Col. [A], L53 / [C		ļ.	\$ 316,269 \$ 393,868	\$ 697,382 \$ 868,489 21,0000%	0.0000%	697,382 868,488
58 59 60	WATER Applicable Federal Income Tax Rate [Col. [F], L53 - Col. [C], L53] / [Col. Calculation of Interest Synchronization: Rate Base Weighted Average Cost of Debt Synchronized Interest (L59 X L60)	. F.J., L45 - Col. (С), L45)		Water \$ 72,207,655 4.80% \$ 3,468,830			21.0000%

Test Year Ended December 31, 2019 Summary Cost of Capital Schedule D-1 Page 1 of 2

			End	d of Test Yea	r - Actual						
Line		04	Dollar	Percent	Rate of	Weighted					
No.	Description		Amount	of Total	Return	Return					
1											
2	Short-Term Debt	\$	3 0 5	0.00%	0.00%	0.00%					
3											
4	Long-Term Debt		79	0.00%	0.00%	0.00%					
5											
6	Common Equity	-	83,329,384	100.00%	5.59%	5.59%					
7	D95 No 198	540									
8	Totals	\$	83,329,384	100.00%		5.59%					
9											
10											
11		6	17	of Test Year	TE - 1	D20000000 W	(3	C 1001	jected Year -	F \$1500 CASON	STREET, SO THE STREET,
12			Dollar	Percent	Rate of	Weighted		Dollar	Percent	Rate of	Weighted
13		-	Amount	of Total	Return	Cost		Amount	of Total	Return	Cost
14	- X	(4)					(2)				
15	Short-Term Debt	\$	878 878	0.00%	0.00%	0.00%	\$	蜀	0.00%	0.00%	0.00%
16						Tanamanan T					5 (2 /2)20
17	Long-Term Debt		45,934,380	35.54%	4.80%	1.71%		45,934,380	35.54%	4.80%	1.71%
18	C		02 220 204	CA 450/	10 440/	C 720/		02 220 204	CA 460/	10 440/	6 720/
19	Common Equity	7	83,329,384	64.46%	10.44%	6.73%	<u> </u>	83,329,384	64.46%	10.44%	6.73%
20 21	Totals	ċ	129,263,764	100.00%		8.44%	Ċ	129,263,764	100.00%		8.44%
	Totals	<u>\$</u>	129,203,704	100,00%	9	6.44%	\$	129,203,704	100.00%	3=	0.4470
22	C									D C - b	listas
23 24	Supporting Schedules									Recap Sched	iules
25	D-2, D-3, D-4, E-1									A-3	
26											

Test Year Ended December 31, 2019 GWRS Long Term Debt Allocation to Utilities

21

Total

Schedule D-1 Page 2 of 2

No.	
1	
2	Total Global Water Resources, Inc. Long Term Debt
3	115,000,000
4	
5	Allocation to Palo Verde and Santa Cruz
6	

			Plant Debt	Adjusted Debt
7	Palo Verde	58,506,779	14,882,256	43,624,523
8	Santa Cruz	47,850,221	17,939,817	29,910,404
9	Ų	106,357,000		
10				
	Amount Allocated to ot	her		
11	utilities	8,643,000		
12				
13	Allocation based on 20	19 Customer Counts		
14	Company	Customer Count	Allocation%	
15	North Scottsdale	92	2.8%	240,665
16	Tonopah	413	12.5%	1,080,375
17	Eagletail	57	1.7%	149,107
18	Turner Ranches	963	29.1%	2,519,131
19	Red Rock Sewer	883	26.7%	2,309,857
20	Red Rock Water	896	27.1%	2,343,864

3,304

Less Southwest

100.0%

8,643,000

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Schedule D-2 Page 1 of 2

Cost of Debt

19

24

	End of Test Yea	ar - Actual	_	
	Amount Outstanding	Interest Rate		
Long-Term Debt	(B)(N/A		
Short-Term Debt	72. (B)	N/A	<u>a</u>	
	2		.	
	2.			
	End of Test Year	- Proposed	End of Projected Year -	Proposed Rate
	End of Test Year Amount	- Proposed Interest	End of Projected Year -	Proposed Rate
Long-Term Debt	Amount	Interest	Amount	Interest
	Amount Outstanding (*)	Interest Rate	Amount Outstanding	Interest Rate

Test Year Ended December 31, 2019 Cost of Debt Calculation Detail Schedule D-2 Page 2 of 2

Line				Calculation	of Adjuste	d Co	st of Debt								
No.															
1			Balanc	Balance of IDA Bonds at time of refinancing (2016) per 10K								\$	106,700,000		
2 3							Refina	ncing Co	sts					2	
3				Prepayment Penalty						3%	\$	3,201,000			
4					Write off of deferred financing fees							\$	2,200,000		
4 5 6				A. Total Refinancing Cos				sts			\$	5,401,000			
6															
		201	6 Refinancing												
	В.	\$	115,000,000												
7															
8	C.		D.	E.	F.		G.	н.			4.		تال	K.	L.
															Weighted
					% Of total	Allo	cation of			Fin	ancing			Adjusted Cost	Adjusted
				Interest	principal	Fina	ancing Costs	Term		cos	ts/Year	Imp	olied Interest	of Debt (E. +	Cost of
9	Series	Am	ount	Rate	(D./B.)	(F.*	A.)	(Years)		(G.	/H.)	Rat	e (I./D.)	J.)	Debt (F.*K.)
9 10	Series A	\$	28,750,000	4.38%	Oto = 52 kint = 24	100	1,350,250	arina arosalari	12	100	112,521		0.391%	7.00-80 C.01-62076	
11	Series B	\$	86,250,000	4.58%	75%	\$	4,050,750		20	\$	202,538		0.235%	4.81%	
12	Total	\$	115,000,000												
13											i	Blenc	led Adjusted To	tal Cost of Debt	4.80%

Test Year Ended December 31, 2019 Cost of Preferred Stock Schedule D-3

Line	
No.	
1	Schedule D-3 is not applicable as there is no preferred stock issued or
2	outstanding in any of the utilities involved in this rate case.
3	
4	
5	
6	
7	
8	
9	
10	

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Comparative Balance Sheets

		Ended 12/31/2019
	Assets	12/01/2019
Assaunt Na	. Current and Accrued Assets	
131	Cash	2
132	Special Deposits	2
133	Other Special Deposits	941,329
134	Working Funds	341,323
135	Temporary Cash Investments	
141	Customer Accounts Receivable	926,116
142	Other Accounts Receivable	1,301
143	Accumulated Provision for Uncollectable Accounts	(41,451)
146	Notes Receivable from Associated Companies	526,980
151	Plant Material and Supplies	320,900
162	Prepayments	13,965
		1,210,247
173	Accrued Utility Revenue	1,210,247
174	Miscellaneous Current and Accrued Assets	
	Total Current Assets	3,578,487
	7 <u>24 73 88 75 .</u>	
ggracian	Fixed Assets	450.044.557
101	Utility Plant in Service*	156,011,557
103	Property Held for Future Use	- Market Caronia (Market Caronia Caron
105	Construction Work in Progress	16,582,676
108	Accumulated Depreciation	(46,376,502)
121	Non-Utility Property	3
122	Accumulated Depreciation - Non Utility	
	Total Fixed Assets	126,217,731
	Other Fixed Assets	
114	Utility Plant Acquisition Adjustment	916,207
	Total Other Fixed Assets	916,207
	Deferred Debits	
190	Accumulated Deferred Income Taxes	134,252
	Total Deferred Debits	134,252
	Total Assets	\$ 130,712,426
	700 040000 0400000 9707 1000 0000 00	
	Liabilities and Stockholders' Equity	
	Liabilities and Stockholders' Equity	
231		292.000
231	Accounts Payable	292,000
232	Accounts Payable Notes Payable (Current Portion)	292,000
232 234	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies	# S
232 234 235	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits	- 677,530
232 234 235 236	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes	677,530 620,746
232 234 235 236 237	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest	677,530 620,746 120,998
232 234 235 236 237 241	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities	677,530 620,746
232 234 235 236 237	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits	677,530 620,746 120,998 955,039
232 234 235 236 237 241	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities	677,530 620,746 120,998
232 234 235 236 237 241 253	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Taxes Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities	677,530 620,746 120,998 955,039
232 234 235 236 237 241 253	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction	677,530 620,746 120,998 955,039 - 2,666,312 29,653,990
232 234 235 236 237 241 253 252 252	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits	677,530 620,746 120,998 955,039 - 2,666,312 29,653,990 933,084
232 234 235 236 237 241 253 252 253 255	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits	677,530 620,746 120,998 955,039 - 2,666,312 29,653,990 933,084
232 234 235 236 237 241 253 252 253 255 271	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction	677,530 620,746 120,998 955,039 - 2,666,312 29,653,990 933,084 - 8,197,080
232 234 235 236 237 241 253 252 253 255 271 272	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions	677,530 620,746 120,998 955,039 - 2,666,312 29,653,990 933,084 - 8,197,080 (502,886)
232 234 235 236 237 241 253 252 253 255 271	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions Accumulated Deferred Income Tax	677,530 620,746 120,998 955,039
232 234 235 236 237 241 253 252 253 255 271 272	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions	677,530 620,746 120,998 955,039 - 2,666,312 29,653,990 933,084 - 8,197,080 (502,886)
232 234 235 236 237 241 253 252 253 255 271 272	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions Accumulated Deferred Income Tax Total Deferred Credits	677,530 620,746 120,998 955,039
232 234 235 236 237 241 253 252 253 255 271 272	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions Accumulated Deferred Income Tax	677,530 620,746 120,998 955,039
232 234 235 236 237 241 253 252 253 255 271 272 281	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions Accumulated Deferred Income Tax Total Deferred Credits Total Liabilities and Deferred Credits	677,530 620,746 120,998 955,039 - 2,666,312 29,653,990 933,084 - 8,197,080 (502,886) 6,569,714 44,850,982
232 234 235 236 237 241 253 252 253 255 271 272 281	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions Accumulated Deferred Income Tax Total Deferred Credits Total Liabilities and Deferred Credits Common Stock Issued	677,530 620,746 120,998 955,039 2,666,312 29,653,990 933,084 - 8,197,080 (502,886) 6,569,714 44,850,982 \$47,517,294
232 234 235 236 237 241 253 252 253 255 271 272 281	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions Accumulated Deferred Income Tax Total Deferred Credits Total Liabilities and Deferred Credits Common Stock Issued Other Paid-In Capital	677,530 620,746 120,998 955,039 - 2,666,312 29,653,990 933,084 - 8,197,080 (502,886) 6,569,714 44,850,982 \$ 47,517,294
232 234 235 236 237 241 253 252 253 255 271 272 281	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions Accumulated Deferred Income Tax Total Deferred Credits Total Liabilities and Deferred Credits Common Stock Issued	677,530 620,746 120,998 955,039 2,666,312 29,653,990 933,084 - 8,197,080 (502,886) 6,569,714 44,850,982 \$47,517,294
232 234 235 236 237 241 253 252 253 255 271 272 281	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions Accumulated Deferred Income Tax Total Deferred Credits Total Liabilities and Deferred Credits Common Stock Issued Other Paid-In Capital Retained Earnings	677,530 620,746 120,998 955,039
232 234 235 236 237 241 253 252 253 255 271 272 281	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions Accumulated Deferred Income Tax Total Deferred Credits Total Liabilities and Deferred Credits Common Stock Issued Other Paid-In Capital	677,530 620,746 120,998 955,039 - 2,666,312 29,653,990 933,084 - 8,197,080 (502,886) 6,569,714 44,850,982 \$ 47,517,294
232 234 235 236 237 241 253 252 253 255 271 272 281	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions Accumulated Deferred Income Tax Total Deferred Credits Total Liabilities and Deferred Credits Common Stock Issued Other Paid-In Capital Retained Earnings Total Members' Equity	677,530 620,746 120,998 955,039 2,666,312 29,653,990 933,084 - 8,197,080 (502,886) 6,569,714 44,850,982 \$ 47,517,294 20 58,108,681 25,220,683 \$ 83,329,384
232 234 235 236 237 241 253 252 253 255 271 272 281	Accounts Payable Notes Payable (Current Portion) Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Miscellaneous Current and Accrued Liabilities Other Deferred Credits Total Current Liabilities Advances in Aid of Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Contributions in Aid of Construction Less: Amortization of Contributions Accumulated Deferred Income Tax Total Deferred Credits Total Liabilities and Deferred Credits Common Stock Issued Other Paid-In Capital Retained Earnings	677,530 620,746 120,998 955,039

Test Year Ended December 31, 2019 Comparative Income Statements

Schedule E-2

		Test Year
		Ended
Line No.		12/31/2019
Operat	ing Revenue	
521	Flat Rate Revenues	17,968,549
522	Measured Revenues	921,804
534	Rents from Wastewater Property	63,911
536	Other Wastewater Revenues	373,423

Total Re	evenues	19,327,687	
O====t'	- Function		
701	ng Expenses Salaries and Wages	3,175,878	
704		431,921	
	Employee Pensions and Benefits Purchased Wastewater Treatment		
710		- 24.076	
711	Sludge Removal Expense	24,876	
715	Purchased Power	725,867	
716	Fuel for Power Production	244.040	
718	Chemicals	244,940	
720	Materials and Supplies	55,618	
720.1	Repairs and Maintenance	169,575	
720.2	Office Supplies and Expense		
721	Office Expense	130,368	
731	Contractual Services -Engineering		
732	Contractual Services - Accounting	347,231	
733	Contractual Services - Legal	249,955	
734	Contractual Services - Management Fees	882,758	
735	Contractual Services - Testing	48,421	
736	Contractual Services - Other	281,990	
740	Rents - Building	85,165	
	Intentionally Left Blank		
742	Rents - Equipment	29,939	
750	Transportation Expenses	108,937	
756	Insurance - Vehicle	648	
757	Insurance - General Liability	208,213	
758	Insurance - Worker's Compensation	44,541	
759	Insurance - Other	N e s	
760	Advertising Expense	13,988	
766	Regulatory Commission Expense - Rate Case	3 4 8	
767	Regulatory Commission Expense - Other	34,683	
770	Bad Debt Expense	59,581	
775	Miscellaneous Expense	1,323,352	
403	Depreciation Expense	4,459,099	
408	Taxes Other Than Income	98,833	
408.11	Property Taxes	1,219,728	
	Payroll Taxes	186,060	
	Other Taxes and Licenses	2,714	
409	Income Taxes	2,397,589	
1000000	perating Expenses	17,041,820	
	V	0.005.000	
Operation	ng Income / (Loss)	2,285,868	
Other In	come / (Expense)		
414	Gain/Loss on Dispositions	(736)	
419	Interest and Dividend Income	2,755	
421	Non-Utility Income	(7,155)	
426	Miscellaneous Non-Utility (Expense)	(898)	
427	Interest (Expense)	(59,330)	
	her Income / (Expense)	(65,364)	
Not Inc.	ome / /Locs)	2 220 502	
	ome / (Loss)	2,220,503	Recap Schedu

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Comparative Statement of Changes in Financial Position

Schedule E-3

1		Test Year Ended 12/31/2019	Prior Year Ended 12/31/2018	Prior Year Ended 12/31/201
	955 NES 180727 Feb.			
	Operating Activities	NACONALISM AND AND AND AND AND		
	Net income (loss)	2,220,503	NA	NA
	Adjustment to reconcile net income (loss)		***	
	Deferred compensation	72	NA	NA
	Depreciation	4,459,098	NA	NA
	Amortization	8 2 8 <u>2</u>	NA	NA
	Amortization of deferred debt issuance costs and disco		NA NA	NA NA
	Write-off of debt issuance costs Gain on sale of 303 contracts	E	NA NA	NA NA
	(Gain) Loss on Equity Investment	12	NA	NA
	Other gains and losses	9	NA.	NA
	(Gain) Loss on disposal of fixed assets	736	NA	NA
	Loss on Sale of Willow Valley	100	NA	NA
	Provision for doubtful accounts receivable	55,316	NA	NA
	Deferred income tax (benefit) expense	2,343,495	NA	NA
	Accounts receivables	(153,520)	NA	NA
	Other Receivables	108,559	NA	NA
	Accrued revenue	(46,900)	NA	NA
	Infrastructure coordination and financing fee receivable	5	NA	NA
	Income taxes receivable	12	NA	NA
	Other current assets	37,965	NA	NA
	Accounts payable and other current liabilities	391,051	NA	NA
	Other noncurrent assets	(4,499,316)	NA	NA
	Other noncurrent liabilities	MAG 32 1465	NA	NA
	Deferred revenue and prepaid ICFA fees	107	NA	NA
	Net cash (used) provided by operating activities	4,916,987	NA	NA
	Notes - National Control of Control			
	Investing Activities	Section of the sectio	Marketinin to	DEVIN
	Capital expenditures	(4,491,001)	NA	NA
	Proceeds from the sale of Willow Valley	\$ \frac{1}{2}	NA	NA
	Proceeds from sale of fixed and intangible assets	(204 250)	NA	NA
	(Deposits) withdrawals of restricted cash	(381,259)	NA	NA NA
	Deposits Advance in aid of construction release	98 8 <u>2</u>	NA NA	NA
	Net cash used in investing activities	(4,872,260)	NA NA	NA
	Financing Activities			
	Proceeds from bond	32	NA	NA
	Deposits in bond service fund	85	NA	NA
	Proceeds withdrawn from bond service fund	5 5	NA	NA
	Repayments of bond debt	충불	NA	NA
	(Deposit into)/ redemption from escrow for debt servic	23	NA	NA
	Loan borrowings	5*	NA	NA
	Loan repayments	32	NA	NA
	Principal payments under capital lease	9 - 8-8	NA	NA
	Payment of Sonoran acquisition liability	2 4	NA	NA
	Acquisition of utilities, deferred acquisition payments	×2	NA	NA
	Financing costs paid	25	NA NA	NA
	Debt issuance costs paid	205 076	NA	NA
	Advances in aid of construction	265,876	NA NA	NA
	Dividends Paid Proceeds from sale of stock	25 24	NA NA	NA NA
	Contributions in aid of construction under ICFA agreem	a a 22	NA NA	NA NA
	Payments of offering costs for sale of stock	-	NA NA	NA NA
	Refunds of advances for construction	(310,580)	NA NA	NA
	Net cash (used) provided by financing activities	(44,704)	NA NA	NA
	Net change in cash	24x3247x35246		
			Recap Schedule	
			A-5	

Test Year Ended December 31, 2019 Statement of Changes in Stockholders' Equity

Schedule E-4

Line		Commo	on Stoc	k		Additional	Retained	
No.		Shares	An	nount	Pa	aid-In-Capital	Earnings	Total
1 2							5700	
2	Balance - December 31, 2016	*	\$	340		NA	NA	NA
3 4								
4	Net Income							
5								
6 7	Dividends Paid						9	UE .
7								
8 9	Other/Reclass						15	3 7 5
10	Balance - December 31, 2017	55	\$	3 8 5		NA	NA	NA
11								
12	Net Income							
13								
14	Dividends Paid						12	349
15								
16	Other/Reclass							
17								
18	Balance - December 31, 2018	3	\$			NA	NA	NA
19								
20	Net Income							100
21								
22	Dividends Paid						R	j ⊕ j
23								
24	Other/Reclass						¥	9 4 5
25								
26	Balance - December 31, 2019	1,000	\$	10	\$	58,108,681	\$ 25,220,683	\$ 83,329,374
27	check			20		58,108,681	25,220,683	83,329,384
28								
29								

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Detail Plant in Service

Schedule E-5

1	End of Test Year 12/31/2019		Net Additions	30	End of Prior Year 12/31/2018	h 2			Line No.
352							Utility Plant in Service		1
4 353 Land and Land Rights 205,929 75,162 5 354 Structures and Improvements 31,724,994 7,666,613 6 355 Power Generation Equipment 1,362,303 - 7 360 Collections Wastewater - Force 5,162,589 8,788 8 361 Collections Wastewater - Gravity 56,499,661 1,264,542 9 362 Special Collecting Structures 552,632 142,500 10 363 Services to Customers 5,440,953 524,072 11 364 Flow Measuring Devices 58,628 801 12 365 Flow Measuring Installations - - 13 366 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations - - 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs	11,982.22	\$	×	\$		S	1	5-40759011	
5 354 Structures and Improvements 31,724,994 7,666,613 6 355 Power Generation Equipment 1,362,303 - 7 360 Collections Wastewater - Force 5,162,589 8,788 8 361 Collections Wastewater - Gravity 56,499,661 1,264,542 9 362 Special Collecting Structures 552,632 142,500 10 363 Services to Customers 5,440,953 524,072 11 364 Flow Measuring Devices 58,628 801 12 365 Flow Measuring Installations - - 12 365 Flow Measuring Installations - - 12 367 Reuse Meters & Meter Installations - - 15 370 Recevering Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And D	59,751		B						
66 355 Power Generation Equipment 1,362,303 - 7 360 Collections Wastewater - Force 5,162,589 8,788 8 361 Collections Wastewater - Gravity 56,499,661 1,264,542 9 362 Special Collecting Structures 552,632 142,500 10 363 Services to Customers 5,440,953 524,072 11 364 Flow Measuring Installations - - 12 365 Flow Measuring Installations - - 13 366 Reuse Services 32,602 12,770 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Distribution Reservoirs 1,643,919 13,452 19 380 Treatment and Di	281,091		Description of the last				graph and the commence of the company of the comment of the commen		
7 360 Collections Wastewater - Force 5,162,589 8,788 8 361 Collections Wastewater - Gravity 56,499,661 1,264,542 9 362 Special Collecting Structures 552,632 142,500 10 363 Services to Customers 5,440,953 524,072 11 364 Flow Measuring Installations - - 13 366 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations - - 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 3 390 Other Plant and Misc. Equ	39,391,607		7,666,613				(기)는 In 1984년 시민 [[[[[[] 2014년 N. 198]] [[[] 2014년]] [[] 2014년 [[] 2014년 N. 198] [[] 2014년 N. 198] [[] 2014년 N. 198] [[[] 2014년 N. 198] [[] 2014년 N. 198]		5
8 361 Collections Wastewater - Gravity 56,499,661 1,264,542 9 362 Special Collecting Structures 552,632 142,500 10 363 Services to Customers 5,440,953 524,072 11 364 Flow Measuring Devices 58,628 801 12 365 Flow Measuring Installations - - 13 366 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations - - 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 2 381 Plant Sewers 743,694 46,009 3 390 Other Plant and Misc.	1,362,303		8		25 00				
9 362 Special Collecting Structures 552,632 142,500 10 363 Services to Customers 5,440,953 524,072 11 364 Flow Measuring Devices 58,628 801 12 365 Flow Measuring Installations - - 13 366 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations - - 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 21 382 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Eq	5,171,377		THE PROPERTY OF THE PARTY OF						7
10	57,764,202						NO BEET COMPANY OF A SERVICE OF	200000	
11 364 Flow Measuring Devices 58,628 801 12 365 Flow Measuring Installations - - 13 366 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations - - 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Distribution Reservoirs 1,643,919 13,452 19 380 Treatment and Distry. Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 21 382 Otther Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 372,126 20,100 24 390.1 Computer & Software<	695,132				95		3. 제 중요성이 하는 지난일 처음으로 규칙되었다. [2] 유리하시아의		
12 365 Flow Measuring Installations 32,602 12,770 14 367 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations	5,965,025								
13 366 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations - - 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 331 Plant Sewers 743,694 46,009 21 382 Outfall Sewer Lines 353,645 - 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 192,474 3,248 28 394 Laboratory Equipment <td>59,429</td> <td></td> <td>801</td> <td></td> <td>58,628</td> <td></td> <td></td> <td></td> <td></td>	59,429		801		58,628				
14 367 Reuse Meters & Meter Installations	3901		*		Đ				
15 370 Receiving Wells 1,183,361 -	45,372		12,770		32,602			366	
16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 21 382 Outfall Sewer Lines 353,645 - 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communicatio	(/ <u>3</u>)		2		E 100 100 100 100 100 100 100 100 100 10		Reuse Meters & Meter Installations	367	
17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 21 382 Outfall Sewer Lines 353,645 — 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Pla	1,183,361		*		1,183,361		Receiving Wells	370	
18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 21 382 Outfall Sewer Lines 353,645 - 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 36 Total Utility Plant in Service	5,746,945		360,140		5,386,805		Pumping Equipment	371	16
19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 21 382 Outfall Sewer Lines 353,645 - 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 163,414 76,157 33 70 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plan	1,657,371		13,452		1,643,919		Reuse Distribution Reservoirs	374	
20 381 Plant Sewers 743,694 46,009 21 382 Outfall Sewer Lines 353,645 - 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 192,474 3,248 28 391 Laboratory Equipment 187,809 (1,626) 30 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 15,988,335 594,341 \$	15,174,878						Reuse Trans. And Distr. Equipment	375	
21 382 Outfall Sewer Lines 353,645 - 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment - - 27 393 Tools, Shop and Garage Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 Total Utility	15,462,782		1,007,203		14,455,580		Treatment and Disposal Equipment	380	19
22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 192,474 3,248 28 393 Tools, Shop and Garage Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 Total Utility Plant in Progress \$ 15,988,335 594,341 \$	789,702		46,009		743,694		Plant Sewers	381	
23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 27 393 Tools, Shop and Garage Equipment 192,474 3,248 28 394 Laboratory Equipment 187,809 (1,626) 30 395 Power Operated Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 \$ 107 Construction Work in Progress \$ 15,988,335 594,341 \$	353,645		¥		353,645		Outfall Sewer Lines	382	21
24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment - - 27 393 Tools, Shop and Garage Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	2,445,036		20,100		2,424,936		Other Plant and Misc. Equipment	389	22
25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment - - 27 393 Tools, Shop and Garage Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 \$ 107 Construction Work in Progress \$ 15,988,335 594,341 \$	115,872				44,869		Office Furniture and Equipment	390	23
26 392 Stores Equipment - - 27 393 Tools, Shop and Garage Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 34 34 35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	370,017						Computer & Software	390.1	24
27 393 Tools, Shop and Garage Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 34 34 35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	581,168		209,041		372,126		Transportation Equipment	391	25
28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 34 35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Occupancy Construction Work in Progress \$ 15,988,335 594,341 \$					Secretary person		Stores Equipment	392	26
29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 34 35 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	195,721		3,248				Tools, Shop and Garage Equipment	393	27
30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 34 35 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	23,642		4,727				Laboratory Equipment	394	28
31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 34 35 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	186,183		(1,626)		187,809		Power Operated Equipment	395	29
32 398 Other Tangible Plant 163,414 76,157 33 34 35 State of the	80,508		2,387		78,122			396	30
33 34 35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	597,885		15,765		582,120		Miscellaneous Equipment	397	31
34 35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	239,571		76,157		163,414		Other Tangible Plant	398	32
35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$									33
36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 \$ \$ 15,988,335 \$ 594,341 \$									34
37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$									35
38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	156,011,557	\$	11,809,123	\$	144,202,434	\$	Total Utility Plant in Service		
	16,582,676	\$	594,341		15,988,335	\$	107 Construction Work in Progress		
40 T-41 Pl-4			12 402 464			d's	SEEDINGS AND STOTE CHARGES STEEDING BY SEEDING SEEDING SEEDINGS STOTE AND SEEDINGS STOTE STEEDINGS SEEDINGS SEE		
40 Total Plant \$ 160,190,769 12,403,464 \$ 41	172,594,233	3	12,403,464		160,190,769	2	Total Plant		
42 Total Accum. Depreciation \$ (41,399,878) (4,976,624) \$	(46,376,502)	\$	(4,976,624)		(41,399,878)	\$	Total Accum. Depreciation		42
43 44 Total Net Plant \$ 118,790,891 \$ 7,426,840 \$	126,217,731	\$	7,426,840	\$	118,790,891	S	Total Net Plant		

Recap Schedules E-1 and A-4

Schedule E-6

Test Year Ended December 31, 2019

Comparative Departmental Statements of Operating Income

Line			Test Year Ended	Prior Year Ended	Prior Year Ended
No.	Ownerties Deliceries	3	12/31/2019	12/31/2018	12/31/2017
2	Operating Revenues Residential	\$	17 550 142	NA	NA
3	Commercial	Ş	17,559,143 899,039	NA NA	NA NA
4	Recycled		32	NA NA	NA NA
5	Recycled		961,692	INA	INA
6	Total Water Sales	\$	19,419,874	NA	NA
7					
8	Adjustments	\$	(529,521)		
9	957		09 94 3C		
10	Miscellaneous		437,334	NA	NA
11		-	20		
12	Total Operating Revenues	\$	19,327,687	NA	NA
13					
14	OPERATING EXPENSES:				
15	Operating Expenses (less tax and depreciation)	\$	8,962,689	NA	NA
16					
17	Depreciation	\$	4,459,099	NA	NA
18					
19	TAXES				
20	Income Taxes	\$	2,397,589	NA	NA
21	Property taxes		1,219,728	NA	NA
22	Other Taxes and Licenses		2,714	NA	NA
23			1 3/4		16 2000
24		-			
25	TOTAL TAXES	\$	3,620,031	NA	NA
26					
27	Total Operating Expenses	\$	17,041,820	NA	NA
28					
29	Operating Income/(Loss)	\$	2,285,868	NA	NA
30					Recap Schedule
31					E-2

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Operating Statistics

Line No.	Wastewater Statistics	E	est Year Ended /31/2019	Prior Year Ended 12/31/2018	Prior Year Ended 12/31/2017
1 2	Total Gallons Treated (in thousands)	1	,124,611	NA	NA
2 3 4 5	Wastewater Revenues from Customers	4	,124,611	NA	NA
5			1 8		
6 7	Year End Number of Customers	1	,124,611	NA	NA
8	Annual Gallons (in Thousands)				
9 10	Treated Per Year End Customer		1.00	NA	NA
11 12	Annual Revenue Per Year End Customer	\$	1	NA	NA
13	Pumping Costs per Year End Customer	\$	31.28	NA	NA
14 15	Pumping Cos per 1,000 Gallons	\$	0.61	NA	NA
16	rumping cos per 1,000 Gallons	Φ	0.01	INA	INC
17	Treatment Costs per 1,000 Gallons	\$	0.22	NA	NA
18					
19					
20					
21					
22 23					
24					
25					
26					
27					
28					
29					
30					
31					
32					

Test Year Ended December 31, 2019 Taxes Charged to Operations Schedule E-8

			Test Year				Prior Year	
Line		Ended			Ended	Ended		
No.		ñ	12/31/2019	2	12/31/2018	1/2	12/31/2017	
1								
2	Federal Taxes							
3	Income	\$	2,329,744	\$	2,199,030	\$	1,348,643	
4	FICA (Employer's) *	\$ \$	183,691	\$	161,452	\$	147,451	
5	Unemployment *	\$	1,628	\$	1,295	\$	1,220	
6	Total Federal Taxes	\$	2,515,063	\$	2,361,777	\$	1,497,314	
7								
8								
9	State Taxes							
10	Income							
11	Property	\$	609,224	\$	550,681	\$	546,064	
12	Other	\$ \$	91,305	\$	103,719	\$	104,258	
13	Unemployment *	\$	742	\$	5,852	\$	8,517	
14	Total State Taxes	\$	769,116	\$	660,276	\$	658,839	
15							-0.0 Miles	
16								
17	Total Taxes to Operations	\$	3,284,178	\$	3,022,053	\$	2,156,153	

^{*} FICA and Unemployment are included with Salaries and Wages on C-1, E-2 and E-6.

Test Year Ended December 31, 2019 Notes to Financial Statements Schedule E-9 Page 1 Of 4

Line No.

Following are the significant accounting policies for Global Water. Please note that some of these accounting policies may only be applicable to the parent company, GWRI.

Basis of Presentation and Principles of Consolidation

The Company's financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP").

The Company prepares its financial statements in accordance with the rules and regulations of the Securities and Exchange Commission ("SEC"). The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of income and expenses during the reporting period. Actual results could differ from those estimates

The Company qualifies as an "emerging growth company", as defined in the Jumpstart Our Business Startups Act of 2012 (the "JOBS Act"), under the rules and regulations of the SEC. An emerging growth company may take advantage of specified reduced reporting and other requirements that are otherwise applicable generally to public companies. The Company has elected to take advantage of these provisions for up to five years or such earlier time that the Company is no longer an emerging growth company. The Company has elected to take advantage of some of the reduced disclosure obligations regarding financial statements. Also, as an emerging growth company, the Company can elect to delay adopting new or revised accounting standards issued subsequent to the enactment of the JOBS Act until such time as those standards apply to private companies. The Company has chosen to take advantage of this extended accounting transition provision.

Significant Accounting Policies

Regulation

Our regulated utilities and certain other balances are subject to regulation by the ACC and are therefore subject to Accounting Standards Codification Topic 980, Regulated Operations ("ASC 980").

Property, plant, and equipment

Property, plant, and equipment is stated at cost less accumulated depreciation provided on a straight-line. Depreciation rates for asset classes of utility property, plant, and equipment are established by the ACC. The cost of additions, including betterments and replacements of units of utility fixed assets are charged to utility property, plant, and equipment. When units of utility property are replaced, renewed, or retired, their cost plus removal or disposal costs, less salvage proceeds, is charged to accumulated depreciation.

For non-utility property, plant, and equipment, depreciation is calculated by the straight-line method over the estimated useful lives of depreciable assets. Cost and accumulated depreciation for non-utility property, plant, and equipment retired or disposed of are removed from the accounts and any resulting gain or loss is included in earnings.

In addition to third party costs, direct personnel costs and indirect construction overhead costs may be capitalized. Interest incurred during the construction period is also capitalized as a component of the cost of the constructed assets, which represents the cost of debt associated with construction activity. Expenditures for maintenance and repairs are charged to expense.

Revenue Recognition-Water Services

Water services revenues are recorded when service is rendered, or water is delivered to customers. However, in addition to the monthly basic service charge, the determination and billing of water sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each reporting period, amounts of water delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is recorded.

Water connection fees are the fees associated with the application process to set up a customer to receive utility service on an existing water meter. These fees are approved by the ACC through the regulatory process and are set based on the costs incurred to establish services including the application process, billing setup, initial meter reading, and

Test Year Ended December 31, 2019 Notes to Financial Statements Schedule E-9 Page 2 Of 4

Line No.

service transfer. Because the amounts charged for water connection fees are set by our regulator and not negotiated in conjunction with the pricing of ongoing water service, the connection fees represent the culmination of a separate earnings process and are recognized when the service is provided.

Meter installation fees are the fees charged to developers or builders associated with installing new water meters. Certain fees for meters are regulated by the ACC and are refundable to the end customer over a period of time. Refundable meter installation fees are recorded as a liability upon receipt. These fees are recognized as revenue when the service is rendered, or when a water meter is installed.

Revenue Recognition—Wastewater and Recycled Water Services

Wastewater service revenues are generally recognized when service is rendered. Wastewater services are billed at a fixed monthly amount per connection, and recycled water services are billed monthly based on volumetric fees.

Revenue Recognition-Unregulated Revenues

Unregulated Revenues represent those revenues that are not subject to the ratemaking process of the ACC. Unregulated revenues are limited to rental revenue and imputed revenues resulting from certain infrastructure coordination and financing agreement arrangements ("ICFAS").

Allowance for Doubtful Accounts

Provisions are made for doubtful accounts due to the inherent uncertainty around the collectability of accounts receivable. The allowance for doubtful accounts is recorded as bad debt expense, and is classified as general and administrative expense. The allowance for doubtful accounts is determined considering the age of the receivable balance, type of customer (e.g., residential or commercial), payment history, as well as specific identification of any known or expected collectability issues.

Cash and Cash Equivalents

Cash and cash equivalents include all highly liquid investments in debt instruments with an original maturity of three months or less.

Restricted Cash

Restricted cash represents cash deposited relating to HUF tariffs, asset retirement obligations and pending legal matters. *Income Taxes*

The Company utilizes the asset and liability method of accounting for income taxes. Under the asset and liability method, deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Notes to Financial Statements

Schedule E-9 Page 3 Of 4

We evaluate uncertain tax positions using a two-step approach. Recognition (step one) occurs when we conclude that a tax position, based solely on its technical merits, is more-likely-than-not to be sustained upon examination. Measurement (step two) determines the amount of benefit that more-likely-than-not will be realized upon settlement. Derecognition of a tax position that was previously recognized would occur when we subsequently determine that a tax position no longer meets the more-likely-than-not threshold of being sustained. The use of a valuation allowance as a substitute for derecognition of tax positions is prohibited, and to the extent that uncertain tax positions exist, we provide expanded disclosures.

Goodwill

Goodwill represents the excess purchase price over the fair value of net tangible and identifiable intangible assets acquired through acquisitions. Goodwill is not amortized, it is instead tested for impairment annually, or more often, if circumstances indicate a possible impairment may exist. As required, we evaluate goodwill for impairment annually, and do so as of November 1 of each year, and at an interim date if indications of impairment exist. When testing goodwill for impairment, we may assess qualitative factors, including macroeconomic conditions, industry and market considerations, overall financial performance, and entity specific events to determine whether it is more likely than not that the fair value of an operating and reportable segment is less than its carrying amount. We utilize internally developed discounted future cash flow models, third-party appraisals, or broker valuations to determine the fair value of the reporting unit. Under the discounted cash flow approach, we utilize various assumptions requiring judgment, including projected future cash flows, discount rates, and capitalization rates. Our estimated future cash flows are based on historical data, internal estimates, and external sources. We then compare the estimated fair value to the carrying value. If the carrying value is in excess of the fair value, an impairment charge is recorded to asset impairments within our consolidated statement of operations in the amount by which the reporting unit's carrying value exceeds its fair value, limited to the carrying value of goodwill.

Intanaible Assets

Intangible assets not subject to amortization consist of certain permits expected to be renewable indefinitely, water rights and certain service areas acquired in transactions which did not meet the definition of business combinations for accounting purposes, and are considered to have indefinite lives. Intangible assets with indefinite lives are not amortized but are tested for impairment annually, or more often if certain circumstances indicate a possible impairment may exist. Amortized intangible assets consist primarily of acquired ICFA contract rights.

Debt Issuance Costs

In connection with the issuance of some of our long-term debt, we have incurred legal and other costs that we believe are directly attributable to realizing the proceeds of the debt issued. These costs are netted against long-term debt and amortized as interest expense using the effective interest method over the term of the respective debt.

Impairment of Long-Lived Assets

Management evaluates the carrying value of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. If an indicator of possible impairment exists, an undiscounted cash flow analysis would be prepared to determine whether there is an actual impairment. Measurement of the impairment loss is based on the fair value of the asset. Generally, fair value will be determined using appraisals or valuation techniques such as the present value of expected future cash flows.

Test Year Ended December 31, 2019
Notes to Financial Statements

Schedule E-9 Page 4 Of 4

Line No.

Advances and Contributions in Aid of Construction

The Company has various agreements with developers and builders, whereby funds, water line extensions, or wastewater line extensions are provided to us by the developers and are considered refundable advances for construction. These AIAC are non-interest-bearing and are subject to refund to the developers through annual payments that are computed as a percentage of the total annual gross revenue earned from customers connected to utility services constructed under the agreement over a specified period. Upon the expiration of the agreements' refunding period, the remaining balance of the advance becomes nonrefundable and at that time is considered CIAC. CIAC are amortized as a reduction of depreciation expense over the estimated remaining life of the related utility plant. For rate-making purposes, utility plant funded by AIAC or CIAC are generally excluded from rate base.

Fair Value of Financial Instruments

The carrying values of cash equivalents, trade receivables, and accounts payable approximate fair value due to the short-term maturities of these instruments. Portions of these non-interest-bearing instruments are payable annually through 2032 and amounts not paid by the contract expiration dates become nonrefundable. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels, and future rate increases. However, the fair value of these amounts would be less than their carrying value due to the non-interest-bearing feature.

Segments

Operating segments are defined as components of an enterprise about which separate financial information is available that is evaluated regularly by the chief operating decision maker ("CODM") in deciding how to allocate resources and in assessing operating performance. In consideration of ASC 280—Segment Reporting the Company notes it is not organized around specific products and services, geographic regions, or regulatory environments. The Company currently operates in one geographic region within the State of Arizona, wherein each operating utility operates within the same regulatory environment.

While the Company reports its revenue, disaggregated by service type, on the face of its Statements of Operations, the Company does not manage the business based on any performance measure at the individual revenue stream level. The Company does not have any customers that contribute more than 10% to the Company's revenues or revenue streams. Additionally, we note that the CODM uses consolidated financial information to evaluate the Company's performance, which is the same basis on which he communicates the Company's results and performance to the Board of Directors. It is upon this consolidated basis from which he bases all significant decisions regarding the allocation of the Company's resources on a consolidated level. Based on the information described above and in accordance with the applicable literature, management has concluded that the Company is currently organized and operated as one operating and reportable segment.

Test Year Ended December 31, 2019

Projected Income Statements - Present and Proposed

Line		Test Year Actual		Present Rates Year Ended		25	roposed Rates Year Ended
No.	#2777445 (CENTON)	12/31/2019	20	12/31/2020	Adjustments	103610	12/31/2020
1 2	Operating Revenues	\$ 19,327,68	7	\$ 20,322,951	\$ 1,962,429	\$	22,285,380
3	701 Salaries and Wages	3,175.87	8	3,577,556	: ->:		3,577,556
4	704 Employee Pensions and Benefits	431,92	1	431,921	1,41		431,921
5	710 Purchased Wastewater Treatment	50 <u>0</u>		친물	120		150
6	711 Sludge Removal Expense	24,87	6	24,876	680		24,876
7	715 Purchased Power	725,86		744,051	550		744,051
8	716 Fuel for Power Production	PEDMA		2012-48-71-73	1990		1600 84 755 F
9	718 Chemicals	244,94	0	251,449			251,449
10	720 Materials and Supplies	55,61		55,618	523		55,618
11	720 Repairs and Maintenance	169,57		169,575	1.70		169,575
12	720 Office Supplies and Expense	§		2	523		KE-
13	721 Office Expense	130,36	8	150,526			150,526
14	731 Contractual Services -Engineering	10.000 E		i action and a	590		(E)
15	732 Contractual Services - Accounting	347,23	1	347,231	121		347,231
16	733 Contractual Services - Legal	249,95		249,955			249,955
17	734 Contractual Services - Management Fees	882,75		7	(a)		244
18	735 Contractual Services - Testing	48,42		48,421			48,421
19	736 Contractual Services - Other	281,99		753,188	146		753,188
20	740 Rents - Building	85,16		85,165	598		85,165
21	0 Intentionally Left Blank	1000000010	67.2	VARONES ES	100		antron (#)
22	742 Rents - Equipment	29,93	9	29,939	529		29,939
23	750 Transportation Expenses	108,93		108,937	578		108,937
24	756 Insurance - Vehicle	· · · · · · · · · · · · · · · · · · ·		**************************************	191		252
25	757 Insurance - General Liability	208,21	3	208,213			208,213
26	758 Insurance - Worker's Compensation	44,54		44,541	F#0		44,541
27	759 Insurance - Other	2		8	523		i i
28	760 Advertising Expense	13,98	8	13,988	628		13,988
29	766 Regulatory Commission Expense - Rate Case	8		5	(10)		N#G
30	767 Regulatory Commission Expense - Other	34.68	3	9,821	191		9,821
31	770 Bad Debt Expense	59,58		62,649	6,050		68,699
32	775 Miscellaneous Expense	1,323,35	2	1,343,512	36 (14)		1,343,512
33	403 Depreciation Expense	4,459,09		4,730,565	127.0		4,730,565
34	408 Taxes Other Than Income	98,83	3	98,833	198		98,833
35	408 Property Taxes	1,219,72	8	1,541,176	48,049		1,589,225
36	408 Payroll Taxes	186,06		186,060	148		186,060
37	408 Other Taxes and Licenses	2,71	4	2,714			2,714
38	409 Income Taxes	2,397,58	9	393,868	474,621		868,489
39	Total Operating Expenses	17,041,82	0	15,664,347			16,193,067
40							
41	Operating Income / (Loss)	2,285,86	8	4,658,604			6,092,313
42		# N N		***			110
43	OTHER INCOME / (EXPENSE						
44	414 Gain/Loss on Dispositions	-735.	97	(736)	Fig.		(736
45	419 Interest and Dividend Income	2,75	5	2,755	150		2,755
46	421 Non-Utility Income	(7,15		(7,155)	929		(7,155
47	426 Miscellaneous Non-Utility (Expense)	(89	500 / N	(898)	(32)		(898
48	427 Interest (Expense)	(59,33		(59,330)	549		(59,330
49	Total Other Income / (Expense)	(65,36	200.0	(65,364)	9		(65,364
50	nu do van vultarier cuitanu evinerro sun mediculus e PPR COSTRUCTOR (EST	A-500 F-500	well to	Minepassente			administration (NA)
51	NET INCOME / (LOSS)	\$ 2,220,50	3	\$ 4,593,240	\$	\$	6,026,949
52		-					

Supporting Schedule E-2 Recap Schedule A-2

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Schedule F-2

Projected Statements of Changes in Financial Position

Present and Proposed Rates

			Projected Year		
English Co.		2224 500 G/1908 655 65	Present	Proposed	
Line No.		Test Year 12/31/2019	Rates 12/31/2020	Rates 12/31/2020	
1	Operating Activities		(LIO)/LOZO	(Ero (/EoEo	
2	Net income (loss)	\$ 2,220,503	\$ 4,593,240	\$ 6,026,949	
3	Adjustment to reconcile net income (loss)	A. Seekanne at the season		794000000000000000000000000000000000000	
4	Deferred compensation			E.F.	
5	Depreciation	4,459,098	4,730,565	4,730,565	
6	Amortization	× - 13	· · · · · · · · · · · · · · · · · · ·	W 74	
7	Amortization of deferred debt issuance costs and discounts	*	(± 3	IS h	
8	Write-off of debt issuance costs	21	545	22	
9	Gain on sale of 303 contracts	75	*	95	
10	(Gain) Loss on Equity Investment	*		200	
11	Other gains and losses	202060			
12	(Gain) Loss on disposal of fixed assets	736	736	736	
13	Loss on Sale of Willow Valley	El .		F2	
14	Provision for doubtful accounts receivable	55,316	55,316	55,316	
15	Deferred income tax (benefit) expense	2,343,495	2,343,495	2,343,495	
16	Accounts receivables	(153,520)	(153,520)	(153,520)	
17	Other Receivables	108,559	108,559	108,559	
18	Accrued revenue	(46,900)	(46,900)	(46,900)	
19	Infrastructure coordination and financing fee receivable	8	353	15.5	
20	Income taxes receivable	07.005	07.005	07.005	
21	Other current assets	37,965	37,965	37,965	
22	Accounts payable and other current liabilities	391,051	391,051	391,051	
23	Other noncurrent liabilities	(4,499,316)	(4,499,316)	(4,499,316)	
24		ā		150	
25 26	Deferred revenue and prepaid ICFA fees Net cash (used) provided by operating activities	4,916,987	7,561,191	8,994,900	
27	Net cash (used) provided by operating activities	4,510,507	7,561,131	0,334,300	
28	Investing Activities				
29	Capital expenditures	(4,491,001)	(1,809,879)	(1,809,879)	
30	Proceeds from the sale of Willow Valley	(4,431,001)	(1,003,073)	(1,000,010)	
31	Proceeds from sale of fixed and intangible assets	5	-	200 194	
32	(Deposits) withdrawals of restricted cash	(381,259)	(381,259)	(381,259)	
33	Deposits	(00/1/200)	(00,1200)	(00.1100)	
34	Advance in aid of construction release	, g	(4)	792	
35	Net cash used in investing activities	(4,872,260)	(2,191,138)	(2,191,138)	
36	S2	100	20.00	9897	
37	Financing Activities				
38	Proceeds from bond	*	**	(5)	
39	Deposits in bond service fund	-	5.00	(69)	
40	Proceeds withdrawn from bond service fund	<u>.</u>	12	, -	
41	Repayments of bond debt	*	888	3.5	
42	(Deposit into)/ redemption from escrow for debt service	23	929	72	
43	Loan borrowings		323	15.5	
44	Loan repayments	2	100	390	
45	Principal payments under capital lease	₽.	683	3.5	
46	Payment of Sonoran acquisition liability	*	(#)	3:€	
47	Acquisition of utilities, deferred acquisition payments	0	323	7/2	
48	Financing costs paid	75	3.5%	.55	
49	Debt issuance costs paid	2		7/4	
50	Advances in aid of construction	265,876	265,876	265,876	
51	Dividends Paid	*	○ €	3:30	
52	Proceeds from sale of stock	25	526	7349	
53	Contributions in aid of construction under ICFA agreements	5	23	C 9	
54	Payments of offering costs for sale of stock	[2]	1991 Vineensamanan ka	(72 (42) (42) (43)	
55	Refunds of advances for construction	(310,580)	(310,580)	(310,580	
56	Net cash (used) provided by financing activities	(44,704)	(44,704)	(44,704	
57 58	Net change in cash	23	5,325,348	6,759,057	
59	Supporting Schedules:			Recap Schedules	
60	E-3			A-5	

Schedule F-3

Test Year Ended December 31, 2019 Projected Construction Requirements

Line			Through		Through		Through
No.	Property Classification	37	12/31/2020	S	12/31/2021	19	2/31/2022
1							
2	Waste Water Treatment	\$	682,200	\$	1,570,000	\$	730,000
3							
4	Collection Systems		319,500		325,000		310,000
5							
5 6	Recycled Water		155,000		1,405,000		30,000
7							
8	SCADA		20,000		40,000		40,000
9							
10	Other	· ·	633,179		161,000		216,000
11		32					
12	Totals	\$	1,809,879	\$	3,501,000	\$	1,326,000
13		×					
14						Rec	ap Schedules
15							F-2 and A-4
16							
17							
18							
19							
20							
21							

Schedule F-4

Test Year Ended December 31, 2019 Assumptions

 Revenues and expenses were projected using the pro forma changes to the test year ending December 31, 2019. Actual expenses incurred during the test year ending December 31, 2019, were considered when developing pro forma adjustments. Where known and measurable changes are expected to occur, those changes are applied to determine pro form adjustments.

Construction forecasts are based on estimated plant requirements including new facilities, the replacement of existing facilities, and the improvement and maintenance of infrastructure necessary to ensure safe and reliable service.

Test Year Ended December 31, 2019 Cost of Service Study Schedules G-1 thru G-7

The Company did not perform a Cost of Service Study, for the reasons explained in Paragraph 10 of the Company's Rate Application.

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Line			[A] Revenue at 2019 Rates		[B] Revenue Annualized and adjusted for		[C] Proposed Rates		[D] Proposed Increase	[E]
No.	Customer Classification		h. H-2 Col. C		2021 Rates	So	h. H-2 Col. F		Amount	%
1		8		35		72		- 7	i	
2	Residential	\$	17,559,143	\$	18,443,606	\$	19,505,055	\$	1,061,449	5.8%
3	Commercial		899,039		993,757		1,056,919 1,290,442		63,162	6.4%
4 5	Recycled	(()	961,692		1,124,017		1,290,442	—	166,425	14.8%
6	Total Waste Water Revenues	\$	19,419,874	\$	20,561,381	S	21,852,417	\$	1.291.036	6.3%
7		<u> </u>	,,	2042	.majaa.ijaa.i			0.040	110011000	
8	Other Revenues (Sch. C-1, L4 and L5)		437,334		437,334		437,334		***	0.0%
9			555				52			
10	Adjustment		(529,521)		(529,521)		(4,371)		525,149	-99.2%
11	1882-1883 1883-1883 POS				011212300				1122211	PERSON
12 13	TCJA Credit Phase In				(146,244)				146,244	-100.0%
14	Total Operating Revenues	\$	19,327,687	\$	20,322,951	S	22,285,380	\$	1,962,429	9.7%
15	Total Operating Neventies	<u> </u>	13,327,007	Ψ	20,022,901	Ψ	22,200,000	Ψ	1,302,423	3.1 70
16										
17	Revenue Reconciliation									
		Fla	t Rate Waste							
18		Wa	ter		cycled	Tota	al			
19	Revenue Per Book	\$	17,968,549	\$	921,804	\$	18,890,353			Proposed
20									Rate	es Variance
21	Tax Act Refund	\$	545,169	\$	32	\$	545,169			4,371
22	Accrued Revenue Consumption	\$	S#8	\$	34,247	\$	34,247			
23	Accrued Revenue Basic Meter Charge	\$	(81, 148)	\$	*	\$	(81,148)			
24	Accrued Revenue Tax Act Refund	\$	8,776	\$	35	\$	8,776			
25	Bill Adjustments	\$	(전) 전투의	\$	4,711	\$	4,711			
26	Intercompany Bills	\$	19,590	\$	922	\$	20,512			
27	1 15050000 2000 2000 2000 00 00 00 00 00 00 00	140	20894-194201	35,876	6,703700	1950	NO A LOS WIESES CONTROL			
28	Wastewater Revenue Adjusted	\$	18,460,936	\$	961,683	\$	19,422,619			
29		100		250		37	THE CONTRACTOR			
30	Bill Count Revenue	\$	18,458,182	\$	961,692	\$	19,419,874			
31	on count hevenue	**	10,450,102	~~·	301,032	4.	13,413,074			
32	Variance	\$	2,754	d	(8)	ė	2,746			
33	Variance%	3	0.0149%	P	-0.0009%	7	0.0141%			
34	Variance%		0.0149%		-0,0009%		0.0141%			
35 36	Supporting Schedules H-2							Re A-	ecap Schedu 1	ile

Schedule H-1

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-2 Page 1 of 4

		[A]	[B]		[C]		[D]		[E]		[F]		[G]	[H]	[0]
									Bill C	Count	Water Rever	nue	ś		0
		Average											-	Propose	d
Line		Number of	Average	1	Revenue at		Revenue at	Ar	nnualization	Ad	usted		Proposed	Increase	11.5
No.	Class of Service	Customers	Consumption	10	2019 Rates		2021 Rates	Ac	djustments*	Pre	sent Rates		Rates	[I-H]	%
4						101									OF A MAY CONTY
2	5/8" Residential	1,560	N/A	\$	1,433,890	\$	1,516,265	\$	2,168	\$	1,518,433	\$	1,393,314	\$ (125,119)	-8.24%
3	3/4" Residential	19,723	N/A		16,107,896		16,455,804		451,639		16,907,443		18,092,778	1,185,336	7.01%
4	1" Residential	9	N/A		17,356		17,731		88		17,731		18,963	1,232	6.95%
5	5/8" Commercial	4	N/A		3,267		3,337		8		3,337		3,569	232	6.95%
6	3/4" Commercial	4	N/A		3,267		3,337		817		4,154		4,462	308	7.40%
7	1" Commercial	26	N/A		52,615		54,548		8,160		62,708		65,254	2,546	4.06%
8	1.5" Commercial	41	N/A		168,039		172,291		4,084		176,374		187,386	11,012	6.24%
9	2" Commercial	75	N/A		491,350		504,056		58,739		562,795		599,046	36,251	6.44%
10	3" Commercial	6	N/A		78,408		80,096		roesitioneriii.		80,096		85,662	5,566	6.95%
11	4" Commercial	5	N/A		102,094		104,292		2		104,292		111,539	7,247	6.95%
12	Recycled	16	3,663,613		961,692		1,124,017				1,124,017		1,290,442	166,425	14.81%
13	.7	12302	300000000000000000000000000000000000000		W. A. C.									arracino Montala com	
14															
15	Total Residential	21,292	N/A	\$	17,559,143	\$	17,989,800	\$	453,807	\$	18,443,606	\$	19,505,055	\$ 1,061,449	5.76%
16	Total Commercial	161	N/A		899,039		921,958		71,799		993,757		1,056,919	63,162	6.36%
17 18	Recycled	21,469	3,663,613		961,692 19,419,874		1,124,017		-		1,124,017 20,561,381		1,290,442	166,425	14.81% 6.28%
	Totals	21,469			19,419,074		20,035,775		525,606		20,301,301		21,852,417	1,291,036	0.20%
19 20		*Adjustment C	2 11												
21		Adjustment	-Z.11												
22	Supporting Schedul	les		Rec	ap Schedules										
23	3-22-1119 0011000	15.0 2		H-1											

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

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	[A]	[B]		[C]		[D]		[E]		[F]		[G]		[H]	[0]
								Bill C	Count	Water Rever	nues				
	Average							992-9950						Propose	d
	Number of	Average	F	Revenue at		Revenue at	A	nnualization	Adj	usted		Proposed		Increase	70
Class of Service	Customers	Consumption	2	2019 Rates		2020 Rates	Α	djustments*	Pre	sent Rates		Rates		[I -H]	%
	70.000	***************************************	200	~~~~		1747 STAY CARLES	-	2000 2000	10-10	717471714 N. D.	200			2000	9
5/8" Residential	860	N/A	\$	862,254	\$	932,282	\$	2,168	\$	934,451	\$	1,124,859	\$	190,408	20.38%
3/4" Residential	ê.	N/A		1.0											
1" Residential	9	N/A		(4))		*		*		396		560		**	
5/8" Commercial	39	N/A		0.50		18		2		727		1207		<u> 2</u> 2	
3/4" Commercial	13	N/A		350		180		*		16		04		5	
1" Commercial	12	N/A		923		1/20		3		755		757		25	
1.5" Commercial	Ť	N/A		4,691		5,423		· ·		5,423		6,544		1,120	20.66%
2" Commercial	2	N/A		14,912				¥		17,355		20,940		3,585	20.66%
3" Commercial	1200	N/A				100000000000000000000000000000000000000		-							
4" Commercial	12	N/A		949		20				848		24		25	
1" Irrigation	3	N/A		7,182		8,135		*		8,135		9,816		1,680	20.66%
Recycled	5	272,286		14,790		14,790		ρ		14,790		16,112		1,322	8.93%
	***	-1143114-114-114-114-114-114-114-114-1													
	860		\$		\$		\$	2,168	S		\$		\$		20.38%
	3	N/A						8		22,778		27,483		4,705	20.66%
	3	incomensuration								200707112807007		10100110010101		Na PARONEN	AFD COPPERATE
		272,286													8.93%
Totals	871			903,829		977,986		2,168		972,019		1,168,454		196,435	20.21%
	*Adjustment C	-2.11													
	5/8" Residential 3/4" Residential 1" Residential 5/8" Commercial 3/4" Commercial 1" Commercial 2" Commercial 2" Commercial 3" Commercial 4" Commercial 4" Commercial	Average Number of	Average	Average Number of Average For Customers Consumption Zeros Consumption Zeros Consumption Zeros Consumption Zeros Zero	Average Number of Customers Consumption 2019 Rates	Average Number of Customers Consumption Class of Service Customers Consumption Consu	Average Number of Customers Consumption 2019 Rates 2020 Rates	Average Number of Average Revenue at Zo20 Rates Zo20 Rates	Average Number of Average Revenue at Revenue at 2020 Rates 2020 Rates Adjustments*	Average Number of Average Revenue at Revenue at Annualization Adj	Average Number of Customers	Average Number of Customers Consumption Class of Service Customers Average Revenue at Revenue at 2019 Rates 2020 Rates Annualization Adjusted Present Rates	Average Number of Customers	Average Number of Customers	Average

Supporting Schedules

Recap Schedules H-1

[A]

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

[B]

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[1]

Classification - Present and Proposed Rates

		95507.0	(1000)		U.5999	500 File		80.008		82429		157.176		-06.50	
				_				Bill C	Coun	t Water Rever	nue	S			
		Average											_	Proposed	
Line		Number of	Average	1	Revenue at	Revenue at	An	nualization	Ad	justed		Proposed		Increase	
No.	Class of Service	Customers	Consumption	- 3	2019 Rates	2021 Rates	Ad	justments*	Pre	esent Rates		Rates		[I -H]	%
1															
2	5/8" Residential	700	N/A	\$	571,636	\$ 583,982	\$	*	\$	583,982	\$	616,441	\$	32,458	5.56%
3	3/4" Residential	19,723	N/A		16,107,896	16,455,804	\$	451,639	\$	16,907,443		17,857,473	\$	950,030	5.62%
4	1" Residential	9	N/A		17,356	17,731	\$	×	\$	17,731		18,716	\$	985	5.56%
5	5/8" Commercial	4	N/A		3,267	3,337	\$	₩.	\$	3,337		3,523	\$	185	5.56%
6	3/4" Commercial	4	N/A		3,267	3,337	\$	817	\$	4,154		4,404	\$	250	6.01%
7	1" Commercial	23	N/A		45,433	46,413	\$	8,160	\$	54,573		57,800	\$	3,227	5.91%
8	1.5" Commercial	40	N/A		163,349	166,867	\$	4,084	\$	170,951		180,545	\$	9,594	5.61%
9	2" Commercial	73	N/A		476,438	486,701	\$	58,739	\$	545,440		577,164	\$	31,724	5.82%
10	3" Commercial	6	N/A		78,408	80,096	\$	POSSESSE TO	\$	80,096		84,548	\$	4,452	5.56%
11	4" Commercial	- 5	N/A		102,094	104,292	\$		\$	104,292		110,089	\$	5,797	5.56%
12	Recycled	11	5,202,754		946,901	1,109,227	s	-	\$	1,109,227		1,247,020	Ś	137,793	12.42%
13	3	175-40	100 \$100,000 \$100,000		F		24011		Dale Soci			Company to present			0.0000000000000000000000000000000000000
14															
15	Total Residential	20,432	N/A	\$	16,696,889	\$ 17,057,517	\$	451,639	\$	17,509,156	\$		\$	983,474	5.62%
16	Total Commercial	155	N/A		872,254	891,044		71,799		962,844		1,018,073		55,229	5.74%
17 18	Recycled Totals	20,598	5,202,754		946,901 18,516,044	1,109,227 19,057,789		523,438		1,109,227 19,581,227		1,247,020 20,757,723		137,793 1,176,496	12.42% 6.01%
19	Totals	20,390			10,510,044	15,037,765		323,430		19,301,221		20,737,723	_	1,170,450	0.0176
20		*Adjustment C	.2 11												
21		Aujustinent C	2.11												
22	Supporting Schedu	les		Rec	ap Schedules										
23				H-											
24															
25															
26															
27															

[D]

[E]

[F]

[G]

[H]

[C]

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Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Line No.		С	urrent	Pr	oposed	Inc	rease	Test Year Charges		venue rease
1 2	Establishment	\$	35.00	\$	35.00	\$	~	5,549	\$	62 4 d
3	Reconnect	Φ	35.00	φ	35.00	Φ		3,589	φ	
4	NSF Fees		30.00		30.00		5 <u>0</u>	3,369		3
5	NSI Tees	3	30.00		30.00		8	3		2 <u>75</u>
6	Proposed Misc. Servic	o Chargo	Increase						\$	
	Proposed Misc. Servic	e Charge	iliciease						<u>Ψ</u>	(M)
7										
8 9										
9										
10										
11										
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39										

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Present and Proposed Rates

Schedule H-3 Page 1 of 2

				rvice Charge											
Meter Size (All Classes)	Pr	esent (2021)	Prop	oosed (2022)	C	hange	Propo	osed (2023)	(Change	Prop	osed (2024)	Change		
5/8" X 3/4" Meter	s	69.53	\$	70.04	S	0.51	s	72.29	S	2.25	\$	74.36	\$ 2.07		
/4" Meter	31	69:53	5.500	70.04	5540	0.51	2000	72.29		2.25	20	74.36	2.07		
" Meter		173.83		175.11		1.28		180.73		5.63		185.91	5.18		
.5" Meter		347.64		350.20		2.56		361.45		11.25		371.80	10.35		
" Meter		556.23		560.32		4.09		578.32		18.00		594.88	16.56		
" Meter		1,112.45		1,120.64		8.19		1,156.63		36.00		1,189.75	33.12		
" Meter		1,738.20		1,750.99		12.79		1,807.24		56.25		1.858.99	51.75		
"Meter		3.476.50		3,502.08		25.58		3,614.58		112.50		3,718.08	103.50		
" Meter		5,562.40		5,603.33		40.93		5,783.33		180.00		5,948.93	165.60		
Current	Red Rock (Sustamors													
- Sanoni.		Judiomora				Basic	Service	ce Charge							
Meter Size (All Classes)	R	Present	Prop	oosed (2022)	CI	hange	Propo	osed (2023)	C	Change	Prop	osed (2024)	Change		
5/8" X 3/4" Meter	\$	90.39	\$	70.04	S	(20.35)		72.29	S	2.25		74.36	\$ 2.07		
/4" Meter		135.59		70.04		(65.55)		72.29		2.25		74.36	2.07		
" Meter		225.98		175.11		(50.87)		180.73		5.63		185.91	5.18		
.5" Meter		451.95		350.20	- ((101.75)		361.45		11.25		371.80	10.35		
" Meter		723.12		560.32	- 6	(162.80)		578.32		18.00		594.88	16.56		
" Meter		1,355.85		1,120.64		(235.21)		1,156.63		36.00		1,189.75	33.12		
" Meter		2,259,75		1,750.99	1	(508.76)		1,807.24		56.25		1.858.99	51.75		
" Meter		2,259.75		3,502.08		242.33		3,614.58		112.50		3,718.08	103.50		
" Meter		NA		5,603.33	NA			5,783.33		180.00		5,948.93	165.60		
Recycled Water Charge					(202	resent 21) Palo /erde	P	roposed 2022	(Change	Pro	posed 2023	Change	Proposed 2024	Chan
All Gallons (Per Acre Foot) All Gallons (Per 1,000 Gallons)					\$	534.40 1.64	\$	557.21 1.71	s	22.81 0.07	\$	580.02 1.78	\$ 22.81 0.07	\$ 607.28 1.86	\$ 27.
Recycled Water Charge						resent d Rock		roposed 2022		Change	Pro	posed 2023	Change	Proposed 2024	Chan
All Gallons (Per Acre Foot)					S	300.00	s	557.21		257.21	\$	580.02	\$ 22.81	\$ 607.28	\$ 27.

	Rate Case Ex	pense Surcharge
	2023 and 202	4 only
5/8" X 3/4" Meter	\$	0.45
3/4" Meter		0.45
1" Meter		1.12
1.5" Meter		2.24
2" Meter		3.58
3" Meter		6.71
4" Meter		11.18
6" Meter		22.35
8" Meter		35.76

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated	Schedule H-3
Test Year Ended December 31, 2019	Page 2 of 2
Present and Proposed Rates	

Miscellaneous Service Charges Current Palo Verde Customers	Present	Proposed
Establishment of Service	\$ 35.00	\$ 35.00
Re-establishment of Service (Within 12 Months)	(a)	(a)
Reconnection of Service (Delinquent)	35.00	35.00
After Hours Service Charge, Per Hour	50.00	50.00
Deposit	(b)	(b)
Deposit Interest	(b)	
NSF Check	30.00	30.00
Late Payment Charge (Per Month)	1.50%	1.50%
Deferred Bayment Charge (Par Month)	1 50%	1 50%

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-603(D).

⁽a) Number of workins of system times the monthly infilling the A.C. R14-2-603(b).

(b) Per A.A.C. R14-2-603(B).

In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-608(D)(5).

Miscellaneous Service Charges Current Red Rock Customers	Present	Proposed
Establishment of Service	\$ 15.00	\$ 35.00
Re-establishment of Service (Within 12 Months)	(a)	(a)
Reconnection of Service (Delinquent)	30.00	35.00
After Hours Service Charge, Per Hour	NA	50.00
Deposit	(b)	(b)
Deposit Interest	(b)	Casan
NSF Check	25.00	30.00
Late Payment Charge (Per Month)	1.50%	1.50%
Deferred Payment Charge (Per Month)	1.50%	1.50%
Service Calls - after hours (flat rate)	50.00	NA

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-603(D).
(b) Per A.A.C. R14-2-603(B).
In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-608(D)(5).

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

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						Pa	alo \	Verde			
	Average Monthly	Present Rates		CJA Bill		2021 Bill	F	Proposed Rates		Proposed I	ncrease
Class of Service	Consumption	(2021)	С	redit				2022	- /	Amount	%
5/8" Residential	N/A	\$ 69.53	\$	(1.87)	\$	67.66	\$	70.04	\$	2.38	3.43%
3/4" Residential	N/A	69.53		(2.80)		66.73		70.04		3.31	4.76%
1" Residential	N/A	173.83		(4.67)		169.16		175.11		5.95	3.42%
1.5" Residential	N/A	347.64		(9.34)		338.30		350.20		11.90	3.42%
2" Residential	N/A	556.23		(14.94)		541.29		560.32		19.03	3.42%
5/8" Commercial	N/A	69.53		(1.87)		67.66		70.04		2.38	3.43%
3/4" Commercial	N/A	69.53		(2.80)		66.73		70.04		3.31	4.76%
1" Commercial	N/A	173.83		(4.67)		169.16		175.11		5.95	3.42%
1.5" Commercial	N/A	347.64		(9.34)		338.30		350.20		11.90	3.42%
2" Commercial	N/A	556.23		(14.94)		541.29		560.32		19.03	3.42%
3" Commercial	N/A	1,112.45		(28.02)	3	1,084.43		1,120.64		36.21	3.25%
4" Commercial	N/A	1,738.20		(46.69)	3	1,691.51		1,750.99		59.48	3.42%
6" Commercial*	N/A	3,476.50		(93.39)	9	3,383.11		3,841.93		458.82	13.20%
8" Commercial*	N/A	5,562.40	(149.42)	,	5,412.98		6,147.09		734.11	13.20%

^{*}Currently no 6" or 8" customers.

				R	ed Rock		
	Average Monthly	Present Rates	TCJA Bill	2021 Bill	Proposed Rates	Proposed In	ncrease
Class of Service	Consumption	(2021)	Credit	Lient.	2022	Amount	%
5/8" Residential	N/A	\$ 90.39	NA	\$ 90.39	\$ 70.04	\$ (20.35)	-22.51%
3/4" Residential	N/A	135.59	NA	135.59	70.04	(65.55)	-48.34%
1" Residential	N/A	225.98	NA	225.98	175.11	(50.87)	-22.51%
1.5" Residential	N/A	451.95	NA	451.95	350.20	(101.75)	-22.51%
2" Residential	N/A	723.12	NA	723.12	560.32	(162.80)	-22.51%
5/8" Commercial	N/A	90.39	NA	90.39	70.04	(20.35)	-22.51%
3/4" Commercial	N/A	135.59	NA	135.59	70.04	(65.55)	-48.34%
1" Commercial	N/A	225.98	NA	225.98	175.11	(50.87)	-22.51%
1.5" Commercial	N/A	451.95	NA	451.95	350.20	(101.75)	-22.51%
2" Commercial	N/A	723.12	NA	723.12	560.32	(162.80)	-22.51%
3" Commercial	N/A	1,355.85	NA	1,355.85	1,120.64	(235.21)	-17.35%
4" Commercial	N/A	2,259.75	NA	2,259.75	1,750.99	(508.76)	-22.51%
6" Commercial*	N/A	4,519.50	NA	4,519.50	3,841.93	(677.57)	-14.99%
8" Commercial*	N/A	NA	NA	NA	6,147.09	NA	NA

^{*}Currently no 6" or 8" customers.

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

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		WALLE SECOND				Pa	lo Ve	rde				
	Average	Prese	nt	TCJA		2021	Ra	te Case	F	Proposed		
	Monthly	Rate	S	Bill		Bill	E	xpense		Rates		Proposed I
Class of Service	Consumption	(202)	Credit			Su	rcharge		2023	_	Amount
5/8" Residential	N/A	\$ 69	.53	\$ (1.87) \$	67.66	\$	0.45	\$	72.74	\$	5.08
3/4" Residential	N/A	69	.53	(2.80)	66.73		0.45		72.74		6.01
1" Residential	N/A	173	.83	(4.67)	169.16		1.12		181.85		12.69
1.5" Residential	N/A	347	.64	(9.34)	338.30		2.24		363.69		25.39
2" Residential	N/A	556	.23	(14.94)	541.29		3.58		581.90		40.61
5/8" Commercial	N/A	69	.53	(1.87)	67.66		0.45		72.74		5.08
3/4" Commercial	N/A	69	.53	(2.80)	66.73		0.45		72.74		6.01
1" Commercial	N/A	173	.83	(4.67)	169.16		1.12		181.85		12.69
1.5" Commercial	N/A	347	.64	(9.34)	338.30		2.24		363.69		25.39
2" Commercial	N/A	556	.23	(14.94)	541.29		3.58		581.90		40.61
3" Commercial	N/A	1,112	.45	(28.02)	1,084.43		6.71		1,163.34		78.91
4" Commercial	N/A	1,738	.20	(46.69)	1,691.51		11.18		1,818.42		126.91
6" Commercial*	N/A	3,476	.50	(93.39)	3,383.11		22.35		3,864.28		481.17
8" Commercial*	N/A	5,562	.40	(149.42)	5,412.98		35.76		6,182.85		769.87

^{*}Currently no 6" or 8" customers.

		Red Rock									
	Average	Present	TCJA Bill	2021	Rate Case	Proposed					
	Monthly	Rates		Bill	Expense	Rates	Proposed In				
Class of Service	Consumption	(2021)	Credit		Surcharge	2023	Amount				
5/8" Residential	N/A	\$ 90.39	NA	\$ 90.39	\$ 0.45	\$ 72.74	\$ (17.65)				
3/4" Residential	N/A	135.59	NA	135.59	0.45		(62.85)				
1" Residential	N/A	225.98	NA	225.98	1.12	181.85	(44.13)				
1.5" Residential	N/A	451.95	NA	451.95	2.24	363.69	(88.26)				
2" Residential	N/A	723.12	NA	723.12	3.58	581.90	(141.22)				
5/8" Commercial	N/A	90.39	NA	90.39	0.45	72.74	(17.65)				
3/4" Commercial	N/A	135.59	NA	135.59	0.45	72.74	(62.85)				
1" Commercial	N/A	225.98	NA	225.98	1.12	181.85	(44.13)				
1.5" Commercial	N/A	451.95	NA	451.95	2.24	363.69	(88.26)				
2" Commercial	N/A	723.12	NA	723.12	3.58	581.90	(141.22)				
3" Commercial	N/A	1,355.85	NA	1,355.85	6.71	1,163.34	(192.51)				
4" Commercial	N/A	2,259.75	NA	2,259.75	11.18	1,818.42	(441.33)				
6" Commercial*	N/A	4,519.50	NA	4,519.50	22.35	3,864.28	(655.22)				
8" Commercial*	N/A	NA	NA	NA	35.76	6,182.85	NA				

^{*}Currently no 6" or 8" customers.

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

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	Palo Verde													
	Average Monthly	Present Rates			TCJA Bill		2021 Bill		Rate Case Expense		Proposed Rates		Proposed	
Class of Service	Consumption		(2021)		Credit		(0.4598.5)		rcharge		2024	-	mount	
5/8" Residential	N/A	\$	69.53	\$	(1.87)	\$	67.66	\$	0.45	\$	74.81	\$	7.15	
3/4" Residential	N/A		69.53		(2.80)		66.73		0.45		74.81		8.08	
1" Residential	N/A		173.83		(4.67)		169.16		1.12		187.03		17.87	
1.5" Residential	N/A		347.64		(9.34)		338.30		2.24		374.04		35.74	
2" Residential	N/A		556.23		(14.94)		541.29		3.58		598.46		57.17	
5/8" Commercial	N/A		69.53		(1.87)		67.66		0.45		74.81		7.15	
3/4" Commercial	N/A		69.53		(2.80)		66.73		0.45		74.81		8.08	
1" Commercial	N/A		173.83		(4.67)		169.16		1.12		187.03		17.87	
1.5" Commercial	N/A		347.64		(9.34)		338.30		2.24		374.04		35.74	
2" Commercial	N/A		556.23		(14.94)		541.29		3.58		598.46		57.17	
3" Commercial	N/A		1,112.45		(28.02)		1,084.43		6.71		1,196.46		112.03	
4" Commercial	N/A		1,738.20		(46.69)		1,691.51		11.18		1,870.17		178.66	
6" Commercial*	N/A		3,476.50		(93.39)		3,383.11		22.35		3,841.93		458.82	
8" Commercial*	N/A		5,562.40		(149.42)		5,412.98		35.76		6,147.09		734.11	

^{*}Currently no 6" or 8" customers.

	Red Rock									
	Average	Present	TCJA	2021	Rate Case	F	Proposed			
	Monthly	Rates	Bill	Bill	Expense		Rates		Proposed	
Class of Service	Consumption	(2021)	Credit		Surcharge		2024		Amount	
5/8" Residential	N/A	\$ 90.39	NA	\$ 90.39	\$ 0.45	\$	74.81	\$	(15.58)	
3/4" Residential	N/A	135.59	NA	135.59	0.45	\$	74.81		(60.78)	
1" Residential	N/A	225.98	NA	225.98	1.12	\$	187.03		(38.95)	
1.5" Residential	N/A	451.95	NA	451.95	2.24	\$	374.04		(77.91)	
2" Residential	N/A	723.12	NA	723.12	3.58	\$	598.46		(124.66)	
5/8" Commercial	N/A	90.39	NA	90.39	0.45	\$	74.81		(15.58)	
3/4" Commercial	N/A	135.59	NA	135.59	0.45	\$	74.81		(60.78)	
1" Commercial	N/A	225.98	NA	225.98	1.12	\$	187.03		(38.95)	
1.5" Commercial	N/A	451.95	NA	451.95	2.24	\$	374.04		(77.91)	
2" Commercial	N/A	723.12	NA	723.12	3.58	\$	598.46		(124.66)	
3" Commercial	N/A	1,355.85	NA	1,355.85	6.71	\$	1,196.46		(159.39)	
4" Commercial	N/A	2,259.75	NA	2,259.75	11.18	\$	1,870.17		(389.58)	
6" Commercial*	N/A	4,519.50	NA	4,519.50	22.35	\$	3,841.93		(677.57)	
8" Commercial*	N/A	NA	NA	NA	35.76	\$	6,147.09		NA	

^{*}Currently no 6" or 8" customers.

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Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

PALO VERDE PHASE 1 of 3

	Monthly	Present	Proposed				
	Consumption	Rates	Rates	Proposed Increase			
Class of Service	(1,000s)	(2021)	2022	Amount	%		
Recycled Water							
	100	\$ 164	\$ 171	\$ 7	4.27%		
	1100	1,804	1,881	77	4.27%		
	2100	3,444	3,591	147	4.27%		
	3100	5,084	5,301	217	4.27%		
	4100	6,724	7,011	287	4.27%		
	5100	8,364	8,721	357	4.27%		
	6100	10,004	10,431	427	4.27%		
	7100	11,644	12,141	497	4.27%		
	8100	13,284	13,851	567	4.27%		
	9100	14,924	15,5 61	637	4.27%		
	10100	16,564	17,271	707	4.27%		
	11100	18,204	18,981	777	4.27%		
	12100	19,844	20,691	847	4.27%		
	13100	21,484	22,401	917	4.27%		
	14100	23,124	24,111	987	4.27%		
	15100	24,764	25,821	1,057	4.27%		
	16100	26,404	27,531	1,127	4.27%		
	17100	28,044	29,241	1,197	4.27%		
	18100	29,684	30,951	1,267	4.27%		
	19100	31,324	32,661	1,337	4.27%		
	20100	32,964	34,371	1,407	4.27%		
	21100	34,604	36,081	1,477	4.27%		
	22100	36,244	37,791	1,547	4.27%		
	23100	37,884	39,501	1,617	4.27%		
	24100	39,524	41,211	1,687	4.27%		
	25100	41,164	42,921	1,757	4.27%		
	26100	42,804	44,631	1,827	4.27%		
	27100	44,444	46,341	1,897	4.27%		
	28100	46,084	48,051	1,967	4.27%		
	29100	47,724	49,761	2,037	4.27%		
	23100	,, 2	13,101	2,037	1.2. 70		

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-4 Page 5 of 9

PALO VERDE PHASE 2 of 3

	Monthly	Present	Proposed						
	Consumption	Rates	Rates	Proposed In	crease				
Class of Service	(1,000s)	(2021)	2023	Amount	%				
-									
Recycled Water	400	* ***	* ***	A	0.540/				
	100	\$ 164	\$ 178	\$ 14	8.54%				
	1100	1,804	1,958	154	8.54%				
	2100	3,444	3,738	294	8.54%				
	3100	5,084	5,518	434	8.54%				
	4100	6,724	7,298	574	8.54%				
	5100	8,364	9,078	714	8.54%				
	6100	10,004	10,858	854	8.54%				
	7100	11,644	12,638	994	8.54%				
	8100	13,284	14,418	1,134	8.54%				
	9100	14,924	16,198	1,274	8.54%				
	10100	16,564	17,978	1,414	8.54%				
	11100	18,204	19,758	1,554	8.54%				
	12100	19,844	21,538	1,694	8.54%				
	13100	21,484	23,318	1,834	8.54%				
	14100	23,124	25,098	1,974	8.54%				
	15100	24,764	26,878	2,114	8.54%				
	16100	26,404	28,658	2,254	8.54%				
	17100	28,044	30,438	2,394	8.54%				
	18100	29,684	32,218	2,534	8.54%				
	19100	31,324	33,998	2,674	8.54%				
	20100	32,964	35,778	2,814	8.54%				
	21100	34,604	37,558	2,954	8.54%				
	22100	36,244	39,338	3,094	8.54%				
	23100	37,884	41,118	3,234	8.54%				
	24100	39,524	42,898	3,374	8.54%				
	25100	41,164	44,678	3,514	8.54%				
	26100	42,804	46,458	3,654	8.54%				
	27100	44,444	48,238	3,794	8.54%				
	28100	46,084	50,018	3,934	8.54%				
	29100	47,724	51,798	4,074	8.54%				
	29100	47,724	51,/98	4,074	0.54%				

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

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PALO VERDE PHASE 3 of 3

	Monthly	Present	Proposed	Decreed lessons			
O	Consumption	Rates	Rates	Proposed In			
Class of Service	(1,000s)	(2021)	2024	Amount	%		
Recycled Water							
nee, area mater	100	\$ 164	\$ 186	\$ 22	13.64%		
	1100	1,804	2,050	246	13.64%		
	2100	3,444	3,914	470	13.64%		
	3100	5,084	5,777	693	13.64%		
	4100	6,724	7,641	917	13.64%		
	5100	8,364	9,505	1,141	13.64%		
	6100	10,004	11,368	1,364	13.64%		
	7100	11,644	13,232	1,588	13.64%		
	8100	13,284	15,096	1,812	13.64%		
	9100	14,924	16,959	2,035	13.64%		
	10100	16,564	18,823	2,259	13.64%		
	11100	18,204	20,687	2,483	13.64%		
	12100	19,844	22,550	2,706	13.64%		
	13100	21,484	24,414	2,930	13.64%		
	14100	23,124	26,278	3,154	13.64%		
	15100	24,764	28,141	3,377	13.64%		
	16100	26,404	30,005	3,601	13.64%		
	17100	28,044	31,869	3,825	13.64%		
	18100	29,684	33,732	4,048	13.64%		
	19100	31,324	35,596	4,272	13.64%		
	20100	32,964	37,460	4,496	13.64%		
	21100	34,604	39,323	4,719	13.64%		
	22100	36,244	41,187	4,943	13.64%		
	23100	37,884	43,051	5,167	13.64%		
	24100	39,524	44,914	5,390	13.64%		
	25100	41,164	46,778	5,614	13.64%		
	26100	42,804	48,642	5,838	13.64%		
	27100	44,444	50,505	6,061	13.64%		
	28100	46,084	52,369	6,285	13.64%		
	29100	47,724	54,233	6,509	13.64%		

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Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

RED ROCK PHASE 1 of 3

	Monthly Consumption	Present Rates	Proposed Rates	Proposed Increase			
Class of Service	(1,000s)	(2021)	2022	Amount	%		
	(, , , , , , , , , , , , , , , , , , ,	(= ·)					
Recycled Water							
	100	\$ 92	\$ 171	\$ 79	85.87%		
	1100	1,012	1,881	869	85.87%		
	2100	1,932	3,591	1,659	85.87%		
	3100	2,852	5,301	2,449	85.87%		
	4100	3,772	7,011	3,239	85.87%		
	5100	4,692	8,721	4,029	85.87%		
	6100	5,612	10,431	4,819	85.87%		
	7100	6,532	12,141	5,609	85.87%		
	8100	7,452	13,851	6,399	85.87%		
	9100	8,372	15,561	7,189	85.87%		
	10100	9,292	17,271	7,979	85.87%		
	11100	10,212	18,981	8,769	85.87%		
	12100	11,132	20,691	9,559	85.87%		
	13100	12,052	22,401	10,349	85.87%		
	14100	12,972	24,111	11,139	85.87%		
	15100	13,892	25,821	11,929	85.87%		
	16100	14,812	27,531	12,719	85.87%		
	17100	15,732	29,241	13,509	85.87%		
	18100	16,652	30,951	14,299	85.87%		
	19100	17,572	32,661	15,089	85.87%		
	20100	18,492	34,371	15,879	85.87%		
	21100	19,412	36,081	16,669	85.87%		
	22100	20,332	37,791	17,459	85.87%		
	23100	21,252	39,501	18,249	85.87%		
	24100	22,172	41,211	19,039	85.87%		
	25100	23,092	42,921	19,829	85.87%		
	26100	24,012	44,631	20,619	85.87%		
	27100	24,932	46,341	21,409	85.87%		
	28100	25,852	48,051	22,199	85.87%		
	29100	26,772	49,761	22,989	85.87%		

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

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RED ROCK PHASE 2 of 3

	Monthly	Present	Proposed					
20 502 V	Consumption	Rates	Rates	Proposed Ir				
Class of Service	(1,000s)	(2021)	2023	Amount	%			
Recycled Water	79/2027	a and	727 - 472507	1011 (6262	1000 1000			
	100	\$ 92	\$ 178	\$ 86	93.48%			
	1100	1,012	1,958	946	93.48%			
	2100	1,932	3,738	1,806	93.48%			
	3100	2,852	5,518	2,666	93.48%			
	4100	3,772	7,298	3,526	93.48%			
	5100	4,692	9,078	4,386	93.48%			
	6100	5,612	10,858	5,246	93.48%			
	7100	6,532	12,638	6,106	93.48%			
	8100	7,452	14,418	6,966	93.48%			
	9100	8,372	16,198	7,826	93.48%			
	10100	9,292	17,978	8,686	93.48%			
	11100	10,212	19,758	9,546	93.48%			
	12100	11,132	21,538	10,406	93.48%			
	13100	12,052	23,318	11,266	93.48%			
	14100	12,972	25,098	12,126	93.48%			
	15100	13,892	26,878	12,986	93.48%			
	16100	14,812	28,658	13,846	93.48%			
	17100	15,732	30,438	14,706	93.48%			
	18100	16,652	32,218	15,566	93.48%			
	19100	17,572	33,998	16,426	93.48%			
	20100	18,492	35,778	17,286	93.48%			
	21100	19,412	37,558	18,146	93.48%			
	22100	20,332	39,338	19,006	93.48%			
	23100	21,252	41,118	19,866	93.48%			
	24100	22,172	42,898	20,726	93.48%			
	25100	23,092	44,678	21,586	93.48%			
	26100	24,012	46,458	22,446	93.48%			
	27100	24,932	48,238	23,306	93.48%			
	28100	25,852	50,018	24,166	93.48%			
	29100	26,772	51,798	25,026	93.48%			

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Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

RED ROCK PHASE 3 of 3

	Monthly Consumption	Present Rates	Proposed Rates	Proposed Increase			
Class of Service	(1,000s)	(2021)	2024	Amount	%		
0,000 0, 001,100	(1,000)	(2021)		rinodin			
Recycled Water							
	100	\$ 92	\$ 186	\$ 94	102.57%		
	1100	1,012	2,050	1,038	102.57%		
	2100	1,932	3,914	1,982	102.57%		
	3100	2,852	5,777	2,925	102.57%		
	4100	3,772	7,641	3,869	102.57%		
	5100	4,692	9,505	4,813	102.57%		
	6100	5,612	11,368	5,756	102.57%		
	7100	6,532	13,232	6,700	102.57%		
	8100	7,452	15,096	7,644	102.57%		
	9100	8,372	16,959	8,587	102.57%		
	10100	9,292	18,823	9,531	102.57%		
	11100	10,212	20,687	10,475	102.57%		
	12100	11,132	22,550	11,418	102.57%		
	13100	12,052	24,414	12,362	102.57%		
	14100	12,972	26,278	13,306	102.57%		
	15100	13,892	28,141	14,249	102.57%		
	16100	14,812	30,005	15,193	102.57%		
	17100	15,732	31,869	16,137	102.57%		
	18100	16,652	33,732	17,080	102.57%		
	19100	17,572	35,596	18,024	102.57%		
	20100	18,492	37,460	18,968	102.57%		
	21100	19,412	39,323	19,911	102.57%		
	22100	20,332	41,187	20,855	102.57%		
	23100	21,252	43,051	21,799	102.57%		
	24100	22,172	44,914	22,742	102.57%		
	25100	23,092	46,778	23,686	102.57%		
	26100	24,012	48,642	24,630	102.57%		
	27100	24,932	50,505	25,573	102.57%		
	28100	25,852	52,369	26,517	102.57%		
	29100	26,772	54,233	27,461	102.57%		

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-5

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Rate Schedule: A

All Wastewater

Line No.	Class of Service	Number of Bills	Average Number of Customers
1			
2	5/8" Residential	18713	1560
3	3/4" Residential	236672	19723
4	1" Residential	102	9
5	5/8" Commercial	48	4
6	3/4" Commercial	48	4
7	1" Commercial	303	26
8	1.5" Commercial	492	41
9	2" Commercial	899	75
10	3" Commercial	72	6
11	4" Commercial	60	5

Global Water-Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

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Rate Schedule: Recycled

Block		Number of Bills by Block	Consumption by Blocks	Cumula No.	tive Bills % of Total	Cumulative Cons Amount	umption % of Total
0	1000	3	501	10	0.00%	501	0.0
1001	2000	1	1,501	2	1.06%	2,001	0.0
2001	3000	7.25 ₆₀	2000	2	1.06%	2,001	0.0
3001	4000	4	14,002	6	3.17%	16,003	0.0
4001 5001	5000 6000	5 4	22,503 22,002	11 15	5.82% 7.94%	38,506 60,508	0.0
6001	7000	4	26,002	19	10.05%	86,510	0.0
7001	8000	2	15,001	21	11,11%	101,511	0.0
8001	9000	100	20	21	11.11%	101,511	0.0
9001 10001	10000	2	21,001	21	11.11%	101,511 122,512	0.0
11001	12000		21,001	23	12.17%	122,512	0.0
12001	13000	723	2	23	12.17%	122,512	0.0
13001	14000	520		23	12.17%	122,512	0.0
14001	15000	10.00	-	23	12.17%	122,512	0.0
15001 16001	16000 17000		9	23 23	12.17%	122,512	0.0
17001	18000	(1)	17,501	24	12.70%	140,012	0.0
18001	19000	122	222.50	24	12.70%	140,012	0.0
19001	20000	(1)	19,501	25	13.23%	159,513	0.0
20001 21001	21000	1.00		25 25	13.23%	159,513 159,513	0.0
22001	23000	196	22,501	26	13.76%	182,013	0.0
23001	24000	-1	23,501	27	14.29%	205,514	0.0
24001	25000	2	49,001	29	15.34%	254,515	0.0
25001	26000	16.		.29	15.34%	254,515	0.0
26001 27001	27000 28000	- 2	5	29 29	15.34% 15.34%	254,515	0.0
27001	29000	7.50	2: 2:	29	15.34%	254,515 254,515	0.0
29001	30000		1	29	15.34%	254,515	0.0
30001	31000	1	30,501	30	15.87%	285,015	0.0
31001	32000	1789	see the	30	15.87%	285,015	0.0
32001	33000		32,501	31	16.40%	317,516	0.0
33001	34000	1921	*:	31	16.40%	317,516	0.0
34001 35001	35000 36000		100 K	31 31	16.40%	317,516 317,516	0.0
36001	37000	066	*	31	16.40%	317,516	0.0
37001	38000	324	용	31	16,40%	317,516	0.0
38001	39000	188	2	31	16,40%	317,516	0.0
39001	40000	0.29	8	31	16.40%	317,516	0.0
40001 41001	41000	338	40.501	32	16.93%	358,016	0.0
42001	42000 43000	1/4	8	32 32	16.93%	358,016 358,016	0.0
43001	44000	1.60		32	16.93%	358,016	0.0
44001	45000	31	44,501	33	17.46%	402,517	0.0
45001	46000	0.63	*1	33	17.46%	402,517	0.0
46001	47000	5345	46,501	34	17.99%	449,017	0.0
47001 48001	48000 49000	13		34 34	17.99%	449,017 449,017	3.0 3.0
49001	50000		- F	34	17.99%	449,017	0.0
50001	51000	3/2	돯	34	17.99%	449,017	0.0
51001	52000	855	8	34	17.99%	449,017	0.0
52001	53000	025	6	34	17.99%	449,017	0.0
53001	54000	126		34	17.99%	449,017	0.0
54001 55001	55000 56000		i i	34	17.99%	449,017 449,017	0.0
56001	57000	4	56,501	35	18.52%	505,518	0.0
57001	58000	168		35	18.52%	505,518	0.0
58001	59000	33	\$	35	18.52%	505,518	0.0
59001	60000	7700		35	18.52%	505,518	0.0
60001 61001	62000	2	121,001	37 38	19.58%	626,519 688.019	0.0
62001	63000	- 1	62,501	39	20,63%	750,520	0.1
63001	64000	255	0.000	39	20.63%	750,520	0.1
64001	65000	598	(5)	39	20.63%	750,520	0.5
65001	66000	1	65,501	40	21.16%	816,020	0.1
66001 67001	67000 68000	15		40 40	21.16%	816,020 816,020	0.1
68001	69000	- 2	- 5	40	21.16%	816,020	0.1
69001	70000	0.56	-	40	21,16%	816,020	0.1
70001	71000	12		40	21.16%	816,020	0.1
71001	72000	1	71,501	41	21.69%	887,521	0.1
72001	73000	248	72.501	42	22.22%	960,021	0.1
73001 74001	74000 75000	17%	100	42 42	22.22%	960,021 960,021	0.1
75001	76000	5.000	3.	42	22.22%	960,021	0.1
76001	77000	16	334	42	22.22%	960,021	0.1
77001	78000	066	36	42	22.22%	980,021	0.1
78001	79000	100	857	42	22.22%	960,021	0.1
79001	80000	18	8	42	22.22%	960,021	0.1
80001	81000	17.20	8	42	22.22%	960,021	0.1
81001 82001	82000 83000	79%	93	42	22.22%	960,021 960,021	0.1
83001	84000		<u> </u>	42	22.22%	960,021	0.1
84001	85000	1.83		42	22,22%	960,021	0.1
85001	86000	100	80 26	42	22.22%	960,021	0.1
86001	87000	058	2	42	22.22%	960,021	0.1
87001 88001	89000 89000	(6)	# *	42	22.22%	960,021	0.1
88001 89001	90000	100	89,501	42 43	22.22%	960,021 1,049,522	0.1
90001	91000	100	89,301	43	22.75%	1,049,522	0.1
91001	92000	1.0		43	22.75%	1,049,522	0.1
92001	93000	5.00	92,501	44	23 28%	1,142,022	0.1
93001	94000	1043	93.501	45	23.81%	1,235,523	0.1
94001	95000	1,200	94,501	46	24,34%	1,330,023	0.1
95001 96001	96000 97000	5546		46 46	24,34%	1,330,023	0.1
97001	98000	188	97,501	47	24.87%	1,427,524	0.2
98001	99000	(i)	3-4/30/0	47	24.87%	1,427,524	0.2
99001	100000	1043	99.501	48	25.40%	1,527,024	0.2

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Schedule H-5 Page 3 of 5

Rate Schedule:

Recycled

DI-	Îer	Number of Bills by	Consumption	-	ative Bills	Cumulative Co	
Bloc	:K	Block	by Blocks	No.	% of Total	Amount	% of Total
103,800	103,800	ä	103,800	49	25.93%	1,630,824	0.24%
109,370	109,370	i	109,370	50	26.46%	1,740,194	
113,530	113,530	1	113,530	51	26.98%	1,853,724	
114,420	114,420	1	114,420	52	27.51%	1,968,144	0.28%
118,700	118,700	1	118,700	53	28.04%	2,086,844	0.30%
118,940	118,940	1	118,940	54	28.57%	2,205,784	
123,800	123,800	1	123,800	55	29.10%	2,329,584	0.34%
130,000	130,000	i	130,000	56	29.63%	2,459,584	0.36%
143,500	143,500	1	143,500	57	30.16%	2,603,084	0.38%
151,900	151,900	1	151,900	58	30.69%	2,754,984	
171,190	171,190	i	171,190	59	31.22%	2,926,174	0.42%
171,600	171,600	1	171,600	60	31.75%	3,097,774	0.45%
221,100	221,100	i	221,100	61	32.28%	3,318,874	
233,100	233,100	ä	233,100	62	32.80%	3,551,974	0.51%
244,000	244,000	1	244,000	63	33.33%	3,795,974	0.55%
248,200	248,200	3	248,200	64	33.86%	4,044,174	
291,400	291,400	2 1	291,400	65	34.39%	4,335,574	
333,100	333,100		333,100	66	34.39%	4,668,674	
		31				5,052,674	
384,000	384,000	1	384,000	67 68	35.45% 35.98%		0.73% 0.79%
385,700	385,700 402,900	3	385,700			5,438,374	0.79%
402,900	402,900	1	402,900	69 70	36.51%	5,841,274	
403,000		3	403,000	71	37.04%	6,244,274	
413,000	413,000 445,100	1	413,000 445,100	72	37.57%	6,657,274	0.96% 1.03%
445,100	- management				38.10%	7,102,374	
446,000	446,000	1	446,000	73	38.62%	7,548,374	1.09%
459,400	459,400	1	459,400	74	39.15%	8,007,774	
495,100	495,100	3	495,100	75	39.68%	8,502,874	
520,800	520,800	1	520,800	76	40.21%	9,023,674	1.30%
525,000	525,000	8	525,000	77	40.74%	9,548,674	
527,500	527,500		527,500	78	41.27%	10,076,174	1.46%
539,100	539,100	1 1	539,100	79	41.80%	10,615,274	1.53%
553,800	553,800	1	553,800	80	42.33%	11,169,074	1.61%
593,100	593,100	1	593,100	81 82	42.86%	11,762,174	
636,900 664,100	636,900	1	636,900	83	43.39% 43.92%	12,399,074	
664,100	664,100	1	664,100	84	44.44%	13,063,174	1.98%
669,000	664,100	31	664,100			13,727,274	
749,800	669,000	1	669,000	85	44.97%	14,396,274	2.08%
	749,800	1	749,800	86	45.50%	15,146,074	
758,100	758,100	1	758,100	87 88	46.03% 46.56%	15,904,174	2.30% 2.41%
797,000 877,000	797,000 877,000	1	797,000 877,000	89	47.09%	16,701,174	2.41%
915,700	915,700	1	915,700	90	47.62%	17,578,174 18,493,874	2.67%
		3		91		19,444,374	
950,500 955,000	950,500 955,000	1	950,500 955,000	92	48.15% 48.68%	20,399,374	2.81% 2.95%
980,000	980,000	1	980,000	93	49.21%	21,379,374	3.09%
1,131,000	1,131,000	1	1,131,000	93	49.21%	22,510,374	
1,196,500	1,196,500	i	1,196,500	95	50.26%	23,706,874	3.42%
1,223,000	1,223,000	:a :1	1,223,000	96	50.79%	24,929,874	3.60%
1,269,000	1,269,000	1	1,269,000	97		26,198,874	
	1,203,000		1,209,000	31	51.32%	20,130,074	3.1070

Continued on page 4

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Schedule H-5 Page 4 of 5

Rate Schedule:

Recycled

500 9		Number of Bills by	Consumption	Cumulati		Cumulative Con	
Bloc	:k	Block	by Blocks	No.	% of Total	Amount	% of Tota
1,343,000	1,343,000	1	1,343,000	99	52.38%	28,858,874	4.179
1,390,000	1,390,000	31	1,390,000	100	52.91%	30,248,874	4.379
1,506,000	1,506,000	i	1,506,000	101	53.44%	31,754,874	4.59%
1,542,000	1,542,000	1	1,542,000	102	53.97%	33,296,874	4.819
1,579,000	1,579,000	i	1,579,000	103	54.50%	34,875,874	5.049
1,706,000	1,706,000	1	1,706,000	104	55.03%	36,581,874	5.289
1,743,000	1,743,000	i	1,743,000	105	55.56%	38,324,874	5.53%
1,859,000	1,859,000	1	1,859,000	106	56.08%	40,183,874	5.809
2,387,000	2,387,000	1	2,387,000	107	56.61%	42,570,874	6.15%
2,405,000	2,405,000	i	2,405,000	108	57.14%	44,975,874	6.50%
2,520,000	2,520,000	1	2,520,000	109	57.67%	47,495,874	6.86%
2,559,000	2,559,000	i	2,559,000	110	58.20%	50,054,874	7.239
2,585,000	2,585,000	á	2,585,000	111	58.73%	52,639,874	7.60%
2,666,000	2,666,000	i	2,666,000	112	59.26%	55,305,874	7.99
2,695,000	2,695,000	1	2,695,000	113	59.79%	58,000,874	8.389
		1			60.32%		8.80%
2,928,000	2,928,000	1	2,928,000	114 115	60.85%	60,928,874	9.22
2,944,000	2,944,000		2,944,000 2,955,000	116	61.38%	63,872,874	9.659
2,955,000	2,955,000	1				66,827,874	
3,085,000	3,085,000	1	3,085,000	117	61.90%	69,912,874	10.109
3,094,000	3,094,000	1 1	3,094,000	118	62.43%	73,006,874	10.549
3,111,000	3,111,000		3,111,000	119	62.96%	76,117,874	10.999
3,173,000	3,173,000	1	3,173,000	120	63.49%	79,290,874	11.459
3,216,000	3,216,000	1	3,216,000	121	64.02%	82,506,874	11.929
3,446,000	3,446,000	1	3,446,000	122	64.55%	85,952,874	12.419
3,447,000	3,447,000	1	3,447,000	123	65.08%	89,399,874	12.919
3,648,000	3,648,000	11	3,648,000	124	65.61%	93,047,874	13.449
3,656,000	3,656,000	1	3,656,000	125	66.14%	96,703,874	13.979
3,661,000	3,661,000	1	3,661,000	126	66.67%	100,364,874	14.499
3,687,000	3,687,000	1	3,687,000	127	67.20%	104,051,874	15.039
3,875,000	3,875,000	1	3,875,000	128	67.72%	107,926,874	15.599
3,915,000	3,915,000	1	3,915,000	129	68.25%	111,841,874	16.15
4,213,000	4,213,000	1	4,213,000	130	68.78%	116,054,874	16.76
4,225,000	4,225,000	1	4,225,000	131	69.31%	120,279,874	17.37
4,305,000	4,305,000	1	4,305,000	132	69.84%	124,584,874	17.99
4,324,000	4,324,000	1	4,324,000	133	70.37%	128,908,874	18.629
4,606,000	4,606,000	1	4,606,000	134	70.90%	133,514,874	19.289
4,725,000	4,725,000	1	4,725,000	135	71.43%	138,239,874	19.96
4,900,000	4,900,000	1	4,900,000	136	71.96%	143,139,874	20.679
4,905,000	4,905,000	1	4,905,000	137	72.49%	148,044,874	21.389
5,171,000	5,171,000	1	5,171,000	138	73.02%	153,215,874	22.139
5,235,000	5,235,000	1	5,235,000	139	73.54%	158,450,874	22.88
5,574,000	5,574,000	1	5,574,000	140	74.07%	164,024,874	23.69
5,699,000	5,699,000	1	5,699,000	141	74.60%	169,723,874	24.519
5,786,000	5,786,000	1	5,786,000	142	75.13%	175,509,874	25.35
5,927,000	5,927,000	1	5,927,000	143	75.66%	181,436,874	26.20°
5,963,000	5,963,000	3	5,963,000	144	76.19%	187,399,874	27.06
6,106,000	6,106,000	1	6,106,000	145	76.72%	193,505,874	27.95
6,119,000	6,119,000	1	6,119,000	146	77.25%	199,624,874	28.839
6,459,000	6,459,000	1	6,459,000	147	77.78%	206,083,874	29.76
6,593,000	6,593,000	1	6,593,000	148	78.31%	212,676,874	30.719
6,620,000	6,620,000	1	6,620,000	149	78.84%	219,296,874	31.67
6,679,000	6,679,000	1	6,679,000	150	79.37%	225,975,874	32.649
6,805,000	6,805,000	1	6,805,000	151	79.89%	232,780,874	33.629
7,022,000	7,022,000	1	7,022,000	152	80.42%	239,802,874	34.63%

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Rate Schedule:

Recycled

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Cor	sumption
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
7,227,000	7,227,000	1	7,227,000	153	80.95%	247,029,874	35.68%
7,566,000	7,566,000	1	7,566,000	154	81.48%	254,595,874	36.77%
7,699,000	7,699,000	1	7,699,000	155	82.01%	262,294,874	37.88%
7,701,000	7,701,000	1	7,701,000	156	82.54%	269,995,874	38.99%
8,124,000	8,124,000	1	8,124,000	157	83.07%	278,119,874	40.17%
8,203,000	8,203,000	1	8,203,000	158	83.60%	286,322,874	41.35%
8,475,000	8,475,000	1	8,475,000	159	84.13%	294,797,874	42.57%
8,572,000	8,572,000	1	8,572,000	160	84.66%	303,369,874	43.81%
8,998,000	8,998,000	1	8,998,000	161	85.19%	312,367,874	45.11%
9,418,000	9,418,000	1	9,418,000	162	85.71%	321,785,874	46.47%
9,434,000	9,434,000	1	9,434,000	163	86.24%	331,219,874	47.83%
9,939,000	9,939,000	1	9,939,000	164	86.77%	341,158,874	49.27%
10,011,000	10,011,000	1	10,011,000	165	87.30%	351,169,874	50.72%
10,163,000	10,163,000	1	10,163,000	166	87.83%	361,332,874	52.18%
10,170,000	10,170,000	1	10,170,000	167	88.36%	371,502,874	53.65%
10,192,000	10,192,000	Ĩ	10,192,000	168	88.89%	381,694,874	55.12%
10,301,000	10,301,000	1	10,301,000	169	89.42%	391,995,874	56.61%
11,229,000	11,229,000	1	11,229,000	170	89.95%	403,224,874	58.23%
11,490,000	11,490,000	1	11,490,000	171	90.48%	414,714,874	59.89%
11,593,000	11,593,000	1	11,593,000	172	91.01%	426,307,874	61.57%
11,739,000	11,739,000	1	11,739,000	173	91.53%	438,046,874	63.26%
12,231,000	12,231,000	1	12,231,000	174	92.06%	450,277,874	65.03%
12,246,000	12,246,000	1	12,246,000	175	92.59%	462,523,874	66.80%
12,411,000	12,411,000	1	12,411,000	176	93.12%	474,934,874	68.59%
12,509,000	12,509,000	1	12,509,000	177	93.65%	487,443,874	70.40%
13,027,000	13,027,000	1	13,027,000	178	94.18%	500,470,874	72.28%
13,379,000	13,379,000	1	13,379,000	179	94.71%	513,849,874	74.21%
13,839,000	13,839,000	1	13,839,000	180	95.24%	527,688,874	76.21%
15,249,000	15,249,000	1	15,249,000	181	95.77%	542,937,874	78.41%
15,286,000	15,286,000	1	15,286,000	182	96.30%	558,223,874	80.62%
15,673,000	15,673,000	1	15,673,000	183	96.83%	573,896,874	82.88%
16,729,000	16,729,000	1	16,729,000	184	97.35%	590,625,874	85.30%
17,219,000	17,219,000	1	17,219,000	185	97.88%	607,844,874	87.79%
18,220,000	18,220,000	1	18,220,000	186	98.41%	626,064,874	90.42%
21,306,000	21,306,000	1	21,306,000	187	98.94%	647,370,874	93.49%
22,273,000	22,273,000	1	22,273,000	188	99.47%	669,643,874	96.71%
22,779,000	22,779,000	Ť	22,779,000	189	100.00%	692,422,874	100.00%
als		189	692,422,874	189		692,422,874	

Average No. of Customers:

16

Average Consumption:

3,663,613

Median Consumption:

1,196,500

Schedule H-5 Page 5 of 5

1	Timothy J. Sabo (021309)	
2	Regulatory Counsel	
1000	Global Water Resources, Inc.	
3	21410 N. 19th Avenue, Suite 220	
4	Phoenix, AZ 85027	
202	480.999.5215	
5	Tim.Sabo@gwresources.com	
6	BEFORE THE ARIZONA CORPO	PRATION COMMISSION
7		
8	COMMISSIONERS	
265	ROBERT "BOB" BURNS, Chairman	
9	BOYD DUNN	
10	SANDRA D. KENNEDY	
10	JUSTIN OLSON	
11	LEA MÁRQUEZ PETERSON	
12	IN THE MATTER OF THE APPLICATION	DOCKET NO. SW-20445A-20-0214
10	OF GLOBAL WATER – PALO VERDE	
13	UTILITIES COMPANY, INC., AN ARIZONA	RATE APPLICATION
14	CORPORATION, FOR THE	
3.5	ESTABLISHMENT OF JUST AND	PART 4 OF 4
15	REASONABLE RATES AND CHARGES	The Carlotte Control of the Control
16	FOR UTILITY SERVICE DESIGNED TO	NOTICE OF FILING
	REALIZE A REASONABLE RATE OF	SUPPLEMENTAL FILING
17	RETURN ON THE FAIR VALUE OF ITS	MATERIALS IN SUPPORT OF
18	PROPERTY AND FOR CERTAIN RELATED	RATE APPLICATION
10	APPROVALS.	A Particular Security Control of the
19		
20	Global Water – Palo Verde Utilities Comp	any, Inc., in connection with its
21	contemporaneously filed Rate Application, provid	es notice of filing the attached
22		10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Supplemental Filing Materials in support of its Ra	te Application.
23	9	
24	RESPECTFULLY SUBMITTED this 28th	day of August, 2020.
25		Timothy J. Sabo
26	700	egulatory Counsel
27	A	Commer Commer
28		
20	1	

1 **Certificate of Service** 2 Original of the foregoing eFiled this 28th day of August, 2020 with: 3 4 Docket Control Arizona Corporation Commission 5 1200 West Washington Phoenix, Arizona 85007 6 Copies emailed this same date to: 7 Elijah Abinah 8 Director, Utilities Division Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007 10 Utildivservicebyemail@azcc.gov 11 Robin R. Mitchell, Esq. Chief Counsel and Director, Legal Division 12 Arizona Corporation Commission 1200 West Washington 13 Phoenix, Arizona 85007 LegalDiv@azcc.gov 14 15 Hearing Division Arizona Corporation Commission 1200 West Washington 16 Phoenix, Arizona 85007 17 Hearing Division Service by Email@azcc.gov 18 19 Isl Joyce Goodwin 20 21 22 23 24 25 26 27 28

Additional Filing Requirements

Global Water - Palo Verde Utilities Company, Inc.

Docket No. SW-20445A-20-0214

Test Year Ended December 31, 2019

Table of Contents

- 1. Wastewater Flows
- 2. Major Plant in Service Inventory Wastewater

Global Water – Palo Verde Utilities Company, Inc. Docket No. SW-20445A-20-0214 Test Year Ended December 31, 2019

1. Wastewater Flows

Global Water-Palo Verde Utilities Company, Inc. Annual Report Wastewater Flows 12/31/19

		Wastewat	ter Flows		
Month	Number of Services	Total Monthly Sewage Flow (Gallons)	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²
January	20,216	98,714,059	3,531,138	\$57,262	561,741
February	20,258	88,520,098	3,844,000	\$53,064	513,990
March	20,351	103,473,000	3,672,000	\$55,086	534,951
April	20,438	87,732,000	3,285,000	\$55,237	538,768
May	20,510	87,100,000	3,188,000	\$54,393	527,889
June	20,632	81,640,000	3,192,000	\$55,301	539,012
July	20,772	88,098,000	3,160,000	\$53,395	516,555
August	20,875	91,059,000	3,315,000	\$52,440	512,201
September	20,932	88,195,000	3,447,000	\$53,609	524,635
October	20,999	89,588,571	3,212,000	\$54,898	541,101
November	21,093	91,087,679	3,536,507	\$55,109	534,186
December	21,175	92,760,584	3,881,190	\$58,849	571,441
AMARIA TOTAL	Totals	1,087,967,991	41,263,835	\$658,642	6,416,470

Provide the following information as applicable per wastewater system:

Method of Effluent Disposal

Groundwater Permit Number

ADEQ Aquifer Protection Permit ("APP") Number

ADEQ Reuse Permit Number

EPA NPDES Permil Number

APP Effluent Treatment Requirement (Class)?

Permitted Flow Rate

Permitted Organic Capacity

Hydraulic Capacity

Type of Biological Treatment

water system.	
Reuse	
	0
P105228	
R106345	
AZ0025071	
A+	
12 MGD	
5 MGD	
5 MGD	
N/A	

In the space below, list all violations within the past 12 months:

No violations within last 12 months. No APP permit exceedance.

Note: If you are filing for more than one system, please provide separate sheets for each system.

1 Enter the total purchased power costs for the power meters associated with this system.

2 Enter the total purchased kWh used by the power meters associated with this system.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Global Water-Palo Verde Utilities Company, Inc. Annual Report Wastewater Flows 12/31/19

		Wastewa	ter Flows		
Month	Number of Services	Total Monthly Sewage Flow	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²
January	0	0	0	\$0	0
February	0	0	0	\$0	0
March	0	0	0	\$0	0
April	0	0	0	\$0	0
May	0	0	0	\$0	0
June	0	0	0	\$0	0
July	0	0	0	\$0	0
August	0	0	0	\$0	0
September	0	0	0	\$0	0
October	0	0	0	\$0	0
November	0	0	0	\$0	0
December	0	0	0	\$0	0
L THE SACRETAL STATE OF	Totals	0	0	\$0	0

Provide the following information as applicable per wastewater system: Method of Effluent Disposal Groundwater Recharge Groundwater Permit Number 71-216374.0000 ADEQ Aquifer Protection Permit ("APP") Number P-105668 ADEO Reuse Permit Number 0 EPA NPDES Permil Number 0 APP Effluent Treatment Requirement (Class)? A+ Permitted Flow Rate 1.0 MGD Permitted Organic Capacity 1.0 MGD Hydraulic Capacity 1.0 MGD Type of Biological Treatment Sequenced Batch Reactor (SBR)

In the space below, list all violations within the past 12 months:

No violations within last 12 months. Not Constructed.

Note: If you are filing for more than one system, please provide separate sheets for each system.

1 Enter the total purchased power costs for the power meters associated with this system.

2 Enter the total purchased kWh used by the power meters associated with this system.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Global Water – Palo Verde Utilities Company, Inc. Docket No. SW-20445A-20-0214 Test Year Ended December 31, 2019

2. Major Plant in Service Inventory – Wastewater

Global Water-Palo Verde Utilities Company, Inc. Annual Report Wastewater Utility Plant Description 12/31/19

	Wastewa	ter Utility Plant Description	
Name of System:	Palo Verd	e Utilities Company North Area	
Wastewater Inventory Number	r (if applicable):	N/A	
Type of Treatment		Other	
Design Capacity of Plant (Ga	llons per day)	12,000,000	

		LIFT STATION	N FACILITIES		
Location	Quantity of Pumps	Horsepower Per Pump	Rated Capacity Per Pump (GPM)	Wet Well Capacity (gals)	Year Constructed
McDavid	2	70	650	15000	2005
Cobblestone	2	18	1200	8900	2003
Tortosa	2	5	300	10300	2005
Maricopa Groves	2	40	750	24600	2004
Alterra	2	15	690	13200	2005
Rancho El Dorado	1	15	1100	23095	2003
Rancho El Dorado	2	20	1000	23095	2003
Palo Verde WRF	24	34	2350	328000	2006
Smith Enke Lift Station	4	10	900	5880	2018
0	0	0	0	0	0
0	0	0	0	0	C
0	0	0	0	0	C
0	0.4	0	0	0	0
0	0 !	0	0	0	C
0	0.[0	0	0	C
0	0 '	0	0	0	

	FORCE MAINS	
Size	Material	Length (Feet)
8	Unknown	40
10	Unknown	150
12	Unknown	48
18	Unknown	150
20	Unknown	222
4	Ductile Iron	42
6	Ductile Iron	38
8	Ductile Iron	179
10	Ductile Iron	65
12	Ductile Iron	741
16	Ductile Iron	16
18	Ductile Iron	17
24	Ductile Iron	942
30	Ductile Iron	50
6	PVC	1,961
8	PVC	31,637
10	PVC	6,329
12	PVC	1,520
14	PVC	7,991
24	PVC	5,584

MANH	OLES
Type	Quantity
Standard	4,388
Drop	45

C	LEANOUTS
	Quantity
252	
0	
0	
0	VIII DOMENIA III DA CONTRA

Global Water-Palo Verde Utilities Company, Inc. Annual Report Wastewater Utility Plant Description (Continued)

	ECTION MAINS	
gth (fee	Material	zes (inches)
	Unknown	6
	Unknown	24
	Unknown	48
	ABS	8
1	Ductile Iron	6
2,9	Ductile Iron	8
2	Ductile Iron	10
1,3	Ductile Iron	12
1	Ductile Iron	18
6	Ductile Iron	24
1,9	Ductile Iron	30
1	HDPE	12
2	HDPE	15
2,4	HDPE	18
16,3	HDPE	24
1,6	HDPE	27
17,2	HDPE	30
2,3	HDPE	36
10,5	HDPE	42
5,8	HDPE	48
	PVC	4
1,7	PVC	6
777,3	PVC	8
47,8	PVC	10
73,6	PVC	12
17,4	PVC	15
8,6	PVC	18
5	PVC	21
33,5	PVC	24
5,8	PVC	30
28,7	PVC	36
2	PVC	42
4,5	PVC	48

1	ued)				
	SERVI	CES/LATERAL	LS		
	Size (inches)	Material	Quantity		
	4	PVC	24,300		
	6	PVC	31		
	. 8	0	0		
	12	0	0		

Global Water-Palo Verde Utilities Company, Inc. Annual Report Wastewater Utility Plant Description (Continued)

Wastewater Utility Plant Description (Continued)

For the following five items, list the utility owned assets in each category for each system.

SOLIDS PROCESSING AND HANDLING FACILITIES	2 x Belt Press; 2 x Conveyor System for Bio-solids; 3 x Influent Trash removal Auger; 1 x Washer Compactor, 2 x Grit Classifier, 1 x Conveyor for Grit/Trash
DISINFECTION EQUIPMENT (Chlorinator, Ultra-Violet,	4 x Trojan UV Treatment Modules, Chlorination
FILTRATION EQUIPMENT (Rapid Sand, Slow Sand, Activated Carbon, Etc.)	2 x 10 MGD Disc Filter
STRUCTURES (Buildings, Fences, Etc.)	1 x Office/Lab/Storage = 1500 sq ft; 1 x SBR Blower Building = 1400 sq ft; 1 x Headworks Building = 2800 sq ft; 3 x Clarifier Tanks, 2 x IFAS trains, 1 x Blower / Solids Handling = 2400 sq ft; Masonry Walls = 1,878 ft; 2 x connex storage; Masonry Brick Walls at Cobblestone LS, Alterra LS, Groves LS, RED LS, Smith Enke LS, Tortosa LS; Chain Link Fense = 2450 ft; McDavid LS Chain link fense
Other (Laboratory Equipment, Tools, Vehicles, Standby, Power Generators, Etc.)	6 x Odor Scrubber; 1 x Chlorine Injection, 1 x Bisulfacte injection system; 1 x Polymer Injection System; 2 x 1500 kW generator; 2 x 350 kVA Generator; 2 x 80 kVA Generators; 2 x 60 kVA Generators; 2 x Hach Water Test Kit (DR2000);1x Chevy 15001x Ford Fusion; 3x F150; 3x Tacoma 1 x Honda Civic; 2 x Ford Explorer; 2 x Ford F-350; 2 x Vactor Trucks; 1 x Kenworth Roll-off Truck; 1 x roll-off flat bed; 5 x 20 CY roll-off dumpster; 3 x 30 CY Roll-off Dumpsters; 3 x Diesel Pumps; 1 x Mobile Air Compressor; 1 x All terrain forklift

Global Water-Palo Verde Utilities Company, Inc. Annual Report Wastewater Utility Plant Description 12/31/19

	Wastew	ater Utility Plant Descr	iption
Name of System: Palo Verde		Utilities Company SW Area	
Wastewater Inventory Number (NA	
Type of Treatment		Other	
Design Capacity of Plant (Gallo	ns per day)	1 MGD	

AUWXXIII IIV III II	LIFT STATION FACILITIES				
Location	Quantity of Pumps	Horsepower Per Pump	Rated Capacity Per Pump (GPM)	Wet Well Capacity (gals)	Year Constructed
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

FORCE MAINS				
Size	Material		Length (Feet)	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	

MANH	OLES
Туре	Quantity
Standard	35
Drop	0

	CLEANOUTS
81117	Quantity
0	
0	
0	
0	

Note: If you are filing for more than one system, please provide separate sheets for each system.

Global Water-Palo Verde Utilities Company, Inc. Annual Report Wastewater Utility Plant Description (Continued)

	Wastewate	r Utility Plant Descr
GRAVITY MAINS		
Sizes (inches)	Material	Length (feet)
12	HDPE	174
15	HDPE	225
30	HDPE	2,465
36	HDPE	8,723
42	HDPE	5,284
48	HDPE	5,825
NA	NA	0

cription (Continued)				
	SERVI	SERVICES/LATERALS			
	Size (inches)	Material	Quantity		
	2	NA	0		
	4	NA	0		
	6	NA	0		
	8	NA	0		

For the following five items, list the utility owned assets in each category for each system.

SOLIDS PROCESSING AND HANDLING FACILITIES	Influent Trash Removal Auger, Grit Classifier, Conveyor for Grit/Trash
DISINFECTION EQUIPMENT (Chlorinator, Ultra-Violet, Etc.)	1 x Low Pressure High Intensity Ultra-Violet
FILTRATION EQUIPMENT (Rapid Sand, Slow Sand, Activated Carbon, Etc.)	2 x 1.0 MGD Sand Filter
STRUCTURES (Buildings, Fences, Etc.)	1 x Office/Lab/Storage, 1 x SBR Blower Building, Block Wall Around Odor Control and Filtration, Headworks Building, Belt Press Building
Other (Laboratory Equipment, Tools, Vehicles, Standby, Power Generators, Etc.)	NA NA

Note: If you are filing for more than one system, please provide separate sheets for each system.